

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	J	A	F	I	2	0	0	-	0	0	0	0	-	0	0	0	3	4	1	1	1	1	4			5							
7	8	LICENSEE CODE							14	LICENSE NUMBER										25	LICENSE TYPE							30	CAT							58

CON'T

REPORT SOURCE: 0 1 6 0 5 0 0 0 3 3 3 7 0 8 1 0 8 1 8 0 8 2 1 8 1 9

DOCKET NUMBER: 60 61 68 69 74 75 80

EVENT DATE: 60 61 68 69 74 75 80

REPORT DATE: 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | A failure of management and administrative controls resulted in the replacement
0 3 | of a safety relief valve in January, 1981 with a valve set at a different set point
0 4 | then allowed by TS 2.2.1.B.
0 5 | No significant hazard existed. See attachment for additional details.
0 6 |
0 7 |
0 8 |

SYSTEM CODE Z Z (11)		CAUSE CODE A (12)		CAUSE SUBCODE X (13)		COMPONENT CODE Z Z Z Z Z Z (14)				COMP. SUBCODE Z (15)		VALVE SUBCODE Z (16)	
EVENT YEAR 8 1 (21)		SHUTDOWN METHOD Z (21)		SEQUENTIAL REPORT NO. 0 6 0 (24)				OCCURRENCE CODE 0 3 (28)		REPORT TYPE L (30)		REVISION NO. 0 (32)	
ACTION TAKEN X (18)		FUTURE ACTION X (19)		EFFECT ON PLANT Z (20)		HOURS 0 0 0 0 (22)				ATTACHMENT SUBMITTED Y (23)		COMPONENT MANUFACTURER Z 9 9 9 (26)	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Personnel error was the cause. TS was revised to allow interim operation with

1 1 valve of different set point. A valve with the original set point was installed

1 2 during the next shutdown. Additional action to prevent recurrence was taken.

1 3 See attachment for additional details.

1 4

FACILITY STATUS (1) 5 (E) (28) % POWER (0) 7 (8) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (31) (D) (31) Resident Inspector DISCOVERY DESCRIPTION (32)
 ACTIVITY CONTENT RELEASED OF RELEASE (1) 6 (Z) (33) (Z) (34) AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA
 PERSONNEL EXPOSURES NUMBER (1) 7 (0) 0 (0) (37) (Z) (38) DESCRIPTION (39) NA
 PERSONNEL INJURIES NUMBER (1) 9 (0) 0 (0) (40) DESCRIPTION (41) NA
 LOSS OF OR DAMAGE TO FACILITY TYPE (1) 9 (Z) (42) DESCRIPTION (43) NA
 PUBLICITY ISSUED (2) 0 (N) (44) DESCRIPTION (45) NA
 NRC USE ONLY

NRC USE ONLY

POWER AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK NUCLEAR POWER PLANT

DOCKET NO. 50-333

ATTACHMENT TO LER 81-060/03L-0

Page 1 of 1

During a short plant outage from January 17, 1981 to January 25, 1981, Safety Relief Valve 02-RV-71G, with a set point of 1140 psig, was replaced with a spare valve having a set point of 1090 psig. Technical Specifications 2.2.1.B requires safety relief valves to be set as indicated below:

2 valves at 1090 psig ($\pm 1\%$)
2 valves at 1105 psig ($\pm 1\%$)
7 valves at 1140 psig ($\pm 1\%$)

Replacement of valve 02-RV-71G (set at 1140 psig), with a spare set at 1090 psig, resulted in safety relief valves set as indicated below:

3 valves at 1090 psig ($\pm 1\%$)
2 valves at 1105 psig ($\pm 1\%$)
6 valves at 1140 psig ($\pm 1\%$)

On March 25, 1981 the NRC Resident Inspector noted the noncompliance which resulted in a request for interim plant operation with the 1090 psig valve in place of the 1140 psig valve. In addition, a number of other actions to prevent recurrence have been taken. Additional information is contained in Inspection Report 50-333/81-07 and Meeting Report 50-333/81-11.

NRC reporting requirements, with respect to this event, were discussed following identification of the noncompliance by the Resident Inspector and during plant staff meetings. These discussions resulted in the interpretation or understanding that a LER was not required until the event was again discussed with the Resident Inspector on August 10, 1981. Based on this most recent discussion, this LER is submitted as required by Technical Specifications 6.9.A.4.2.