NRC FOR (7-77),	M 366 U. S. NUCLEAR REGULATORY COMMISSION
•	CONTROL BLOCK:
0 1	
7 8 CON'T 0 1 7 8	9  LICENSEE CODE  14  15  LICENSE NUMBER  25  26  LICENSE TYPE  57  CAT 58    REPORT SOURCE
03	System Flow Switch high contact was found to actuate at 7.85" H2O. Tech
0 4	Specs Table 3.2-3, Item 6, requires actuation at >80 GPM (>8.96" H20).
0 5	Redundant ECCS Systems were operable. Plant operation was not affected
0 6	as a result of this event. The health and safety of the public was
0 7	not affected. This is a repetitive event as last reported on Reportable
08	Occurrence Report No. 50-321/1980-025.
7 8 0 9 7 8	9 SYSTEM CAUSE CAUSE COMPONENT CODE COMPONENT CODE SUBCODE COMPONENT CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE COMPONENT CODE COMPONENT COMPONENT CODE COMPONENT COMPONENT COMPONENT COMPONENT COMPONENT COMPONENT COMPONENT COMPONENT COMPONENT
10	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
11	was recalibrated and returned to service. The unit is in full compliance
12	and no further reporting is required.
1 3	
	9 FACILITY STATUS SPOWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32) 1   B   (31)   Surveillance Test
7 8 A	9 10 12 13 44 45 46 80 CTIVITY CONTENT (35)
1 6 7 8	$ \begin{array}{c c} \hline Z \\ 9 \\ \hline 10 \\ \hline 11 \\ 11 \\ \hline 11 \\ 11 \\ \hline 11 \\ 11$
17	NUMBER TYPE DESCRIPTION (39) NO 0 0 37 Z 38 NA
7 8	9 11 12 13 PERSONNEL INJURIES NUMBER DESCRIPTION (41)
1 8 7 8	
1 9	Z 42 NA
7 8	9 10 PUBLICITY ISSUED DESCRIPTION (45) NA ILLILILILILILI
810	68 59 80 5 3280181 810820 P. T. Niv Supt. of Maint 912-367-7781 9
S	PDR RER R. I. NIX, Supt. OF Marine. PHONE: DIE-SOF FOR

LER No.: 50-321/1981-083 Licensee: Georgia Power Company Facility: Edwin I. Hatch Docket No.: 50-321

## Narrative Report for LER 50-321/1981-083.

On July 30, 1981, with the plant in steady state operation at 2423 MWt, 1E51-N002, RCIC System Flow Switch high contact was found to actuate at 7.85" H20. Tech Spec Table 3.2-3, Item 6, requires actuation at >80 GPM (>8.96" H20). Redundant ECCS switches were operable. Plant operation was not affected as a result of this event. The health and safety of the public was not affected. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-321/1981-083.

The cause of this event was switch setpoint drift. The Barton Flow Switch was recalibrated and returned to service. The unit is in full compliance with the requirements and no further reporting is required.

A generic review revealed no inherent problems. This type of Barton Flow Switch is also used in the same application on Hatch, Unit II.