



Consumers
Power
Company

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August 24, 1981

Director, Nuclear Reactor Regulation
Att Mr Dennis M Crutchfield, Chief
Operating Reactors Branch No 5
US Nuclear Regulatory Commission
Washington, DC 20555



DOCKET 50-155 - LICENSE DPR-6 -
BIG ROCK POINT PLANT - SYSTEMATIC EVALUATION PROGRAM

During the meeting between the NRC and the SEP Owners Group representatives on July 15, 1981, it was requested that each licensee provide a schedule for resolution of the remaining SEP Topics for his plant. This letter responds to that request.

Attachment 1 provides a list of topics for which responsibility for action currently rests with CPCo. This list identifies the expected dates for submission of the required information. As discussed previously with the NRC, the SEP topic work directly competes for the same limited resources that must be used to resolve other current NRC issues, many of which concern issues of greater safety significance than SEP comparisons with current criteria. Although we believe this schedule to be attainable, it does depend heavily on contractor responsiveness and the absence of additional high priority demands on our resources.

With respect to the topic evaluations and the Integrated Assessment, it is our intent, wherever appropriate, to directly relate the topic evaluations to the findings of the Big Rock Point Probabilistic Risk Assessment. This is important to both the NRC and CPCo because it presents the unique opportunity to address the SEP engineering issues in their true safety perspective as defined by the plant-specific PRA.

We trust that the attached schedule will satisfy the staff's needs.

Robert A Vincent
Staff Licensing Engineer

CC Director, Region III, USNRC
NRC Resident Inspector - Big Rock Point

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BIG ROCK POINT PLANT
SEP TOPIC SCHEDULE FOR
CPCO ACTION ITEMS AS OF AUGUST 20, 1981

<u>Topic No</u>	<u>CPCo Action Required</u>	<u>Expected Submission Date</u>
II-2.C	CP SAR	09/25/81
II-3.A	Provide Info	08/26/81
II-3.B	Provide Info	08/26/81
II-4.D	CP SAR	11/01/81
II-4.F	CP SAR	11/01/81
III-1	CP Provide Info	11/30/81
III-2	CP SAR	02/01/82
III-3.A	CP SAR	60 da. after II-3.A&B
III-3.C	CP SAR	12/01/81
III-4.A	CP SAR	03/15/82
III-4.B	CP SAR	12/15/81
III-4.C	CP SAR	03/15/82
III-4.D	CP SAR	11/01/81
III-5.A	CP SAR	12/01/81
III-5.B	CP SAR	12/15/81
III-6	Provide Info	05/15/82
III-7.D	CP SAR	09/20/81
III-8.C	Provide Comments	10/15/81
III-10.A	Provide Comments	10/27/81
IV-2	CP SAR	10/01/81
V-5	Provide Comments	09/25/81
V-10.B	Provide Comments	11/25/81
V-11.A	Provide Comments	10/20/81
V-11.B	Provide Comments	11/25/81
VI-1	CP SAR	10/15/81
VI-4	Provide Info	09/25/81
VI-7.B	Provide Comments	10/16/81
VI-7.C.1	Provide Comments	12/04/81
VI-10.A	CP SAR	12/23/81
VII-3	Provide Comments	11/25/81
VIII-2	Provide Comments	01/12/82
VIII-3.B	Provide Comments	01/20/82
VIII-4	Provide Info	09/15/81
IX-3	CP SAR	11/15/81
IX-5	CP SAR	01/15/82
XV-8	CP SAR	10/15/81
XV-11	CP SAR	10/08/81

For the balance of the open topics, CPCo will attempt to respond to NRC or NRC contractor evaluations within the normal thirty day comment periods. Response time, however, will directly depend on the complexity of the issues involved and the quality of the evaluations.