81-028-018

U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW Suite 3100 Atlanta, Goergia 30303

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BFRO-50-260/8123

Reported under Technical Specification 6.7.2.4 (5)

Date of Occurrence: 5/27/81 Time of Occurrence: 1415 hrs. Unit 2

Technical Specification Involved: Table 3.1.A

Conditions Prior to Occurrence

Unit I in refueling outage: units 2 and 3 in normal operation at 1,083 and 1,055 MWe, respectively.

Identification and Description of Occurrence

During routine surveillance testing (Surveillance Instruction 4.1.A.14) turbine first-stage permissive switches PS-1-81A and B and PS-1-91A and B were found above technical specification limits. The greatest out of tolerance was 5.9 percent.

Apparent Cause of Occurrence

Setpoint drift.

Other Related Events

BFRO-50-259/7908, -260/7916, -296/7907, and -259/8058.

Corrective Action Taken or Planned

Setpoints were reset to the proper value, and the surveillance instruction completed satisfactorily. Additionally, a design change request (DCR 1398) has been initiated to replace these switches with an analog transmitter with a trip switch.

EN B. L. Abercrouble

Power Plant Superintendent Browns Ferry Nuclear Plant

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