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March 6, 1991 MN-91-40

SEN-91-71

UNITED STATES NUCLEAR REGULATORY COMMISSION

Attention: Document Control Desk

Washington, DC 20555

Reference: (a) License No. DPR-36 (Docket No. 50-309)

Subject: Maine Yankee Licensee Event Report 91-002-00 - Emergency Diesel Generator

Testing

Gentlemen:

Please find enclosed Maine Yankee Licensee Event Report 91-002-00. This report is submitted for information only.

Please contact us should you have any questions regarding this matter.

Very truly yours.

SENChos

S. E. Nichols, Manager Nuclear Engineering & Licensing

SEN/sjj

Enclosure

Mr. Thomas T. Martin

Mr. Charles S. Marschall

Mr. E. H. Trottier

Mr. Patrick J. Dostie

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(9-83) A	Nuclear Regulatory Commission pproved OMB No. 3150-0104
LICENSEE EVENT REPORT (LER)	Expires: 8/31/85
Facility Name(1)	Docket Number(2)   Page(3)
Maine Yankse Atomic Power Company	0  5  0  0  0  3  0  9  1  0f 2
Title(4)	
EMERGENCY DIESEL GENERATOR TESTING  Event Date(5)   LER Number(6)   Report Date(7)	Other Facilities Involved(8)
Month Day Year Year   Sequential   Revision Month Day   Year	
Number Number	
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This Report is Submitted Pursuant to the R	
Operating (Cherk one or more of the following)	
	3(a)(2)(iv) = 73.71(b)
	3(a)(2)(v)
	3(a)(2)(viii)(A) Abstract below
	3(a)(2)(viii)(B) and in Text, NRC
	3(a)(2)(x) Form 366A)
LICENSEE CONTACT FOR THIS LER	
NAME	Telephone Number
Robert C. Crosby	Area Code       2   0   7   8   8   2   6   3   2   1
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCR	
Com-   Manufac-   Reportable	Com-   Manufac- Reportable
Cause System ponent turer to NPRDS Cause System	ponent turer to NPROS
Supplemental Report Expected (14)	Expected   Month   Day   Year
	Submission
(If yes, complete Expected X   No	Date(15)
ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen si	ngle-space typewritten lines) (16)
Maine Yankee Technical Specifications require a monthly test Maine Yankee's practice had been to load the diesels for two and the continuous rating specified in the Final Safety Analy to not reflect the expected KVAR loads. Both emergency diese tested at the maximum KVA load with acceptable results.	of each emergency diesel generator, hours at maximum expected KW loads sis Report. This loading was found
This is an informational report.	

NRC Form 366A (9-83) U.S. Nuclear Regulatory Commission Approved OMB No. 3150-0104

Expires: 8/31/85

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

Facility Name(1)	Docket Number(2)		LER Number (6)			Page(3)
Maine Yankee Atomic Power Company		Year   S	Sequential   Number	Revision Number		
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

Maine Yankee Technical Specification 4.5 requires a monthly test be conducted to demonstrate the ability of each (emergency) diesel generator to start and deliver power up to the maximum expected emergency loading when operating in parallel with other sources"; this test is to "be of at least two hours duration". Maine Yankee practice had been to load the diesels for two hours at approximately 2500 KW, the continuous rating specified in the Final Safety Analysis Report. The diesel testing load was called into question for two reasons. First, the 2500 KW continuous rating on DG-1B did not reflect a non-essential fire pump load that could be connected. Second, the 2500 KW does not reflect the reactive (KVAR) loading expected.

Both emergency diesel generators were subsequently tested to the "maximum expected emergency loading" (2461 KW and 1362 KVAR for EDG-1A and 2643 KW and 1462 KVAR for EDG-1B) with acceptable results.

This is an informational report.