

Ref: 10CFR50.73(a)(2)(i)

Entergy Operations, Inc.

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W3A90-0415 A4.05 QA

October 2, 1990

U.S. Nuclear Regulatory Commission ATTENTION: Document Control Desk Washington, D.C. 20555

Subject: Waterford 3 SES

Docket No. 50-382 License No. NPF-38

Reporting of Licensee Event Report

Gentlemen:

Attached is Licensee Event Report Number LER-90-013-00 for Waterford Steam Electric Station Unit 3. This Licensee Event Report is submitted pursuant to 10CFR50.73(a)(2)(i).

Very truly yours,

J.R. McGaha

General Manager - Plant Operations

JRM/LDC/rk Attachment

cc: Messrs. R.D. Martin

J.T. Wheelock - INPO Records Center

E.L. Blake

W.M. Stevenson

D.L. Wigginton

NRC Resident Inspectors Office

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ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 50.0 HRS. FCAWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

DOCKET NUMBER (2)

LICENSEE EVENT REPORT (LER)

ABSTRACT (Limit to 1400 spaces to approximately fifteen single space typewritten lines) [16]

MONTH DAY YEA	A YE	AR	SEQUENTIAL		led Release From The Gaseous Waste Management System (6) LER NUMBER (6) REPORT DATE (7) OTHER									
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At 0525 hours on September 3, 1990, Waterford Steam Electric Station Unit 3 was at 100% power when plant personnel commenced a batch release of Gaseous Waste Management (GWM) System Gas Decay Tank (GDT) 'B'. Approximately 55 seconds after the release was commenced, the local GWM Effluent Radiation Monitor went into high alarm and automatically secured the batch release.

The most likely cause of this event is internal leakage past discharge isolation valves GWM-305C and 3051C causing a small volume of unsampled gas to be released from GDT 'C' during the gaseous release from GDT 'B'. Technical Specifications (TS) require that representative samples and analyses of gaseous effluents be obtained prior to release; therefore, this event is reportable as plant operation prohibited by TS.

The GWM system is being evaluated to determine which valves are internally leaking and to identify long term corrective measures. Since conservative calculations of the estimated instantaneous dose rates showed that the unsampled release was well within TS limits, there was no safety significance to this event.

MRC FORM 366A

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3180-0104 EXPIRES: 4/30/92

T (LER)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST. BOD HAS, FORWARD COMMENTS RECARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH IP-530, U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20865, AND TO THE PAPERWORK REDUCTION PROJECT (3)50-0104), OFFICE

TEXT CONTINUATION

FACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER (6)					PAGE (3)		
Waterford Steam		YEA	•	SEQUENTIAL REVISION NUMBER						
Electric Station Unit 3	0 5 0 0 0 3 8	2 91	q-	0 1	3 -	010	0 2	OF	0 4	

YEXT (If more space is required, use addition to NRC Form 3864's) (17)

At 0525 hours on September 3, 1990, Waterford Steam Electric Station Unit 3 was at 100% power when plant personnel commenced a batch release of Gaseous Waste Management (GWM) System Gas Decay Tank (GDT) (EIIS identifier WE-TK) 'B'. Approximately 55 seconds after the release was commenced, the local GWM Effluent Radiation Monitor (PRM-IRE-0648) (EIIS identifier IL-MON) went into high alarm and automatically secured the batch release. An alert alarm was also received on both Plant Stack (EIIS identifier VL) Effluent Radiation Monitors just prior to the release being secured by the GWM Effluent Radiation Monitor high alarm.

A post-release gaseous sample for Xenon (Xe) and Krypton (Kr) radionuclides was drawn from CDT 'B' and resulted in an activity le. 1 of 4.150 E-01 uCi/cc, which corresponded to the pre-release sample activity of 4.773 E-01 uCi/cc from GDT 'B'. A gaseous sample was also taken from GDT 'C' since it was in service and isolated from the GDT discharge header at the time of the release. The activity level from GDT 'C' was 8.601 E-01 uCi/cc, which corresponded with the recorded activity level of 7.14 E-01 uCi/cc from the alarm history of GWM Effluent Radiation Monitor (PRM-IRE-0648).

NRC FORM SHEA

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES: 4/30/97

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH IP-50.0 U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 2055S, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET WASHINGTON DC 350.3

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)					
Waterford Steam		YEAR SEQUENTIAL REVISION NUMBER						
Electric Station Unit 3	0 5 0 0 0 3 8 2	90 -0113-010	01 305 014					

TEXT (If more space is required, use additional NRC Form 3664's) (17)

The most likely cause of this event is internal seat leakage of the GD1 'C' discharge isolation valves (EIIS identifier ISV) GWM-305C and GWM-3051C.

Internal leakage of the discharge isolation valves could have caused a small volume of unsampled gas to be released from GDT 'C' during the 55 second gaseous release from GDT 'B'. Technical Specification (TS) 4.11.2.1.2 requires that representative samples and analyses of gaseous effluents be obtained prior to release. Since GDT 'C' was not sampled prior to the inadvertent release from GDT 'C', this event is reportable under 10CFR50.73 (a)(2)(i) as plant operation prohibited by TS.

TS 4.11.2.11 requires that the dose rate due to noble gases in gaseous effluents shall be determined to be within the following:

- Dose Rate to the Total Body: 500 mrem/year

- Dose Rate to the Skin: 3000 mrem/year

Conservative calculations were made to estimate the instantaneous dose rates from the noble gases released. The results are as follows:

- Dose Rate to the Total Body: 29.1 mrem/year

- Dose Rare to the Skin: 69.7 mrem/year

The calculations were based on the post release sample activities from GDT 'C' for radionuclides from the noble gases Kr and Xe.

RC FORM 366/

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104 EXPIRES 4/30/62

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FACILITY NAME ()	DOCKET NUMBER (2)	LEA NUMBER (6)	PAGE (3)		
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Iditional NAC Form 3064's/ (17)

Work Authorization 01063948 has been initiated to investigate if GDT 'C' discharge isolation valves GWM-305C and GWM-3051C have internal sead leakage and will be completed prior to the end of Refuel IV (May 1, 1991). All other paths of internal gaseous leakage to the GWM discharge header will be investigated.

Administrative controls are currently in-place which ensure that all GDTs are sampled prior to release. These controls will remain in effect until the GWM system leakage is identified and corrected.

The indicated dose rate calculations show that the estimated dose rates from the unanalyzed radionuclides released from GDT 'C' were well within the dose rate limits established by TS 4.11.2.11 for gaseous effluents released to unrestricted areas. fore, this event did not result in an increased risk to the health and safet of the public or plant personnel.

SIMILAR EVENTS

None

PLANT CONTACT

J.G. Hoffpauir, Maintenance Superintendent, 504/464-3138.