LICENSEE EVENT REPORT

LICENSEE EVENT REPORT	
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)	
0 1 N J S G S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 1 4 57 CAT 58	
CON'T SOURCE LG 60 5 0 0 0 2 7 2 7 0 1 10 4 8 3 8 0 1 1 9 8 3 9 68 69 EVENT DATE 74 75 REPORT DATE 80	
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On January 4, 1983, the Control Room Operator observed that No. 1B Vital Bus had	
O 2 On January 4, 1969, Since it is supplied from the bus, No. 12 Residual Heat Removal (RHR) Pump	
[0]3 tripped. Since it is supplied from [1] tripped. Since it is supplied from [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized; loss of the pump rendered the associated RHR loop inoperable and [2] was de-energized and	
was de-energized; loss of the pump rendered. [0] 4] Was de-energized; loss of the pump rendered. [0] 5] Action Statement 3.4.1.4a was entered. The operator immediately started No. 11 RHR	1
Action Statement 3.4.1.4a was entered. The operation remained operable, and the event	1
o 6 pump to restore core cooling flow. The second pump remained operable, and the event	1
0 6 pump constituted operation in a degraded mode in accordance with Technical Specification	,
[6.9.1.9.b.	80
7 8 9 SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCO	
O 9 IN THE REPORT REVISION	
SEQUENTIAL REPORT NO. LER RO EVENT YEAR O O 1 1	
NUMBER 21 22 23 24 26 27 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT MANUFACTURER SUBMITTED FORM SUB. SUPPLIER	1(26
TAKEN ACTION ON PLANT METHOD X (18) X (19) Z (20) Z (21) (10) O	47
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) [1 0 Investigation revealed that the bus had tripped due to differential relay protection.	_1
Investigation revealed that the bus had start in the bus had satisfactorily. Power [1] No apparent cause for the trip was evident, and the bus tested satisfactorily. Power	
No apparent cause for the trip was evidence, and no further problems were noted. No. 12 RHR pump was declared operable was restored and no further problems were noted.	lej
	1
and the action statement was terminated.	-
	80
7 8 9 FACILITY STATUS OTHER	
1 5 G (28) 0 0 0 (29) N/A 44 45 46	80
RELEASED OF RELEASE AMOUNT OF ACTION N/A	80
7 8 9 PERSONNEL EXPOSURES PERCENTION (39)	1
1 7 0 0 0 0 2 Z 38 N/A	80
7 8 9 PERSONNEL INJURIES NUMBER DESCRIPTION (41)	
1 8 0 0 0 40 N/A	80
LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION N/A N/A	80
8302010344 830119 NRC USE ONLY	111
ISSUED DESCRIPTION N/A S	80
7 8 9 10 R. Frahm PHONE: 609-935-6000 Ext. 307	18