

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	W	I	P	B	H	L	0	0	-	0	0	0	0	0	0	-	0	0	4	1	1	1	1		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	58
R		LICENSEE CODE						LICENSE NUMBER						LICENSE TYPE						CAT						

0	1	L	0	5	0	0	0	2	6	6	7	1	2	1	1	8	2	0	0	1	1	1	8	3		
7	8	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84
CON'T		REPORT SOURCE				DOCKET NUMBER				EVENT DATE				REPORT DATE												

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal surveillance of operating parameters at 2240, the operator
 0 3 noted that steam generator pressure transmitter 1PT-469 was indicating
 0 4 higher than other channels. A frozen sensing line was suspected and con-
 0 5 firmed. Other pressure instrument channels were operating normally. This
 0 6 event is reported under Technical Specification 15.6.9.2.B.2, as the re-
 0 7 dundancy requirement was not met until the channel was tripped. Similar
 0 8 events were reported as LER's 76-13, 77-13 and 81-20.

0	9	I	B	C	Z	H	E	A	T	E	R	Z	Z	8	2	0	2	7	0	3	L		0			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE		LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER										
X		Z		Z		Z		0000		Y		N		L		C 268										

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The event was caused by inadequate interim piping insulation during in-
 1 1 stallation of a modification to the heat tracing system. The instrument
 1 2 was placed in the tripped position and the sensing line was thawed with
 1 3 a welding machine and kept open by periodic blowdown. The modified heat
 1 4 tracing system was energized on 12/16/82.

1	5	E	0	7	7	N/A	A	Operator observation
7	8	9	10	11	12	13	14	15
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION
Z		Z		N/A		A		Operator observation
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		
Z		Z		N/A		N/A		
PERSONNEL EXPOSURES		PERSONNEL INJURIES		LOSS OF OR DAMAGE TO FACILITY		PUBLICITY		
000		000		Z		N/A		
000		000		Z		N/A		
Z		N/A		8301210195 830111		ISSUED DESCRIPTION		
Z		N/A		PDR ADOCK 05000266		N/A		
Z		N/A		S		N/A		

8301210195 830111
 PDR ADOCK 05000266
 S PDR

NAME OF PREPARER C. W. Fay

PHONE: 414/277-2811

ATTACHMENT TO LICENSEE EVENT REPORT NO. 82-027/03L-0

Wisconsin Electric Power Company
Point Beach Nuclear Plant Unit 1
Docket No. 50-266

During normal operation, at 2240 hours on December 11, 1982 during normal surveillance of indicating parameters, the operator noted that steam generator pressure transmitter 1PT-469 was indicating higher than other channels. This indication is characteristic of freezing in a sensing line which was immediately suspected, since a modification of the heat tracing freeze protection system was incomplete at the time of the event. The instrument channel inputs were placed in the tripped status in accordance with procedure and the required redundancy restored with the remaining two instruments. Attempts to blow down the sensing line were unsuccessful. The sensing line was successfully thawed using a welding machine, and the line was periodically blown down thereafter to prevent freezing. The instrument was returned to service at 0140 hours on December 12, 1982. Similar events were reported as Licensee Event Report Nos. 76-13, 77-13, and 81-20.

The cause of the freeze-up was due to inadequate interim insulation installed during modifications of the heat-tracing freeze protection system. The installation was originally expected to be completed during the refueling outage prior to startup. However, due to delays in engineering and the delivery of materials, installation could not begin until December 10, 1982. The new heat tracing equipment was energized on December 16 and the installation of the final wrap of insulation is expected to be complete by January 14, 1983.