TO THE REPORT OF THE AREA OF THE COUNTY OF THE

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* CONTROL BLOCK
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SOURCE LOOKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (1) During operation with D/G 3B inoperable for battery testing, annunciation "D/G 3C
Control Power OFF" was received. D/G 3C was declared inoperable, an "Unusual Event"
was declared, and an orderly shutdown of unit 3 was initiated (T. S. 3.9.b.(2)). D/G
3B was returned to service and the "Unusual Event" was cancelled. D/G 3C alarm
condition lasted 20 hours. There was no effect on public health and safety.
T. S. 3.9.b.(2) allows operation for 7 days with one D/G inop. All other
T. S. 3.9.b.2(2) requirements were met.
THE LETT LATE COMPONENT CODE SUBCODE S
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2) REPORT NO. REPORT TYPE 10 ACTION FUTURE CODE TYPE 11 ACTION FUTURE CONFIRM SHOULD ACTIONS (2) 12 ACTION FUTURE CONFIRM SUBSTITUTE FORM SUBSTITUTE SUBSTITUTE FORM SUBSTITUTE SUPPLIES MANUFACTURES COMPONENT MANUFACTURES COMPONE
3 8317487 failed and was replaced with the vendor-recommended replacement relay
EMD part No. 8370794. Relay EMD part No. 8317487 is no longer available. This
is considered a random failure and no recurrence control is required.
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*** CERTIFICATION W.T. Christopher (205) 729-0889

LER SUPPLEMENTAL INFORMATION

BFRO-50-296 / 82065 Technical Specification Involved 3.9.b.(2)

Reported Under Technical Specification 6.7.2.b.(2) * Date Due NRC 1/17/83

Event Narrative:

Unit 1 was fuel preconditioning at 86-percent power; unit 2 was in a refueling outage; unit 3 was operating at 100-percent power. Only unit 3 was affected by this event. On December 19, 1982 at 0240 hours, annunciation "Diesel-Generator 3C Control Power OFF" was received. Diesel-generator 3C was declared imperable due to a battery discharge test in progress. Diesel-generator 3C was declared inoperable, and IP-2 (Notification of an Unusual Event) was declared, and an orderly shutdown of unit 3 was initiated (Technical Specification 3.9.b.(2)). At 0450 hours, diesel-generator 3B was returned to service. At 0517 hours, IP-2 was cancelled and operators started returning unit 3 to full power. Investigation revealed a failed coil in relay NVR (No Voltage Relay). This relay's only failure in itself did not make the diesel-generator inoperable. However, the diesel-generator was taken out of service at 0625 hours for corrective maintenance to be performed. The failed relay was replaced, Surveillance Instruction 4.9.a.(1) Supplement A, Diesel-Generator Operability Check was performed, and diesel-generator 3C was returned to service at 2310 hours. There was no effect on public health and safety. The diesel-generator was returned to serv_ce within the time limits as specified by Technical Specification 3.9.b.(2). Since diesel-generator 3B was returned to service at 0450 hours and diesel-generator 3C was not taken out of service until 0625 hours, there were three diesel-generators operable at all times. Also, two offsite power sources were available and all of the core spray and residual heat removal systems were operable. This is considered a random failure and no recurrence control is required.

· Previous Similar Events:

None

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: