

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N C B E P I 1 2 00 - 00000000 - 00 3 4 1 1 1 1 4 _____ 5
7 8 9 14 15 25 26 30 31 57 CAT 58

CON'T
01 REPORT SOURCE L 6 0 5 0 - 0 3 2 5 7 0 1 2 1 8 2 8 0 1 1 4 8 3 9
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During plant operation when an attempt was made to open the HPCI System turbine _____
03 steam supply outboard PCIV, 1-E41-F003, the valve motor breaker tripped on magnetics. _____
04 F003 was then declared inoperable, deactivated, and isolated in accordance with _____
05 technical specifications. As a result of this event, the HPCI System was rendered _____
06 and declared inoperable. At the time of this event, the RCIC System was operable. _____
07 This event did not affect the health and safety of the public. _____
08 _____ Technical Specifications 3.5.1, 6.9.1.9b _____

09 SYSTEM CODE S F (11) CAUSE CODE E (12) CAUSE SUBCODE X (13) COMPONENT CODE V A L V O P (14) COMP. SUBCODE B (15) VALVE SUBCODE Z (16)
9 10 11 12 13 19 20

(17) LER/RO REPORT NUMBER _____ EVENT YEAR 8 2 _____ SHUTDOWN METHOD Z (21) ATTACHMENT SUBMITTED Y (23) NPD-4 FORM SUB. Y (24) PRIME COMP. SUPPLIER N (25) COMPONENT MANUFACTURER L 2 0 0 (26)
21 22 23 24 26 27 28 29 30 31 32
ACTION TAKEN X (18) FUTURE ACTION Z (19) EFFECT ON PLANT Z (20) HOURS 0 0 0 0 (22) SEQUENTIAL REPORT NO. 0 1 3 (27) OCCURRENCE CODE 0 3 (28) REPORT TYPE L (30) REVISION NO. 1 (32)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 Higher than normal current flow through the valve motor armature with a resultant _____
11 failure of the armature windings prevented opening F003. The motor, Model No. SMB-1, _____
12 was rewound, reinstalled, and the valve was adjusted for stroke and returned to _____
13 service on 1-28-82. A review of the work documentation involving this event was _____
14 inconclusive in determining the root cause of the apparent high current flow condition. _____

15 FACILITY STATUS F (28) % POWER 0 1 5 (29) OTHER STATUS NA (30) METHOD OF DISCOVERY A (31) DISCOVERY DESCRIPTION Operational Event (32)
7 8 9 10 12 13 44 45 46 80

16 ACTIVITY CONTENT Z (33) Z (34) AMOUNT OF ACTIVITY NA (35) LOCATION OF RELEASE NA (36)
7 8 9 10 11 44 45 80

17 PERSONNEL EXPOSURES NUMBER 0 0 0 (37) TYPE Z (38) DESCRIPTION NA (39)
7 8 9 10 11 12 13 80

18 PERSONNEL INJURIES NUMBER 0 0 0 (40) DESCRIPTION NA (41)
7 8 9 10 11 12 80

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) DESCRIPTION NA (43)
7 8 9 10 80

20 PUBLICITY ISSUED N (44) DESCRIPTION NA (45)
7 8 9 10 80
8301200349 830114
PDR AD0CK 05000325
S PDR
NRC USE ONLY

LER ATTACHMENT - RO #1-82-13

Facility: BSEP Unit No. 1

Event Date: January 21, 1982

While attempting to open the HPCI System steam supply outboard PCIV, 1-E41-F003, the valve motor tripped on magnetics. Disassembly and inspection of the valve motor revealed electrical shorting of the A1 and A2 phases of the motor armature windings, attributed to higher than normal current flow through the windings, had prevented opening of the valve.

The valve motor, Limatorque Corporation Model No. SMB-1, was then rewound, reinstalled, and the valve was adjusted for stroke and returned to service. A review of the work documentation involving this event was inconclusive in determining the root cause of the apparent high current flow condition in the valve motor armature windings. Therefore, no further corrective or investigative action regarding this event is planned.