NRC FORM (7-77)	LICENSEE EVENT REPORT	U.S. NUCLEAR REGULATORY COMMISSION Report Date: Previous Report Date: 4-26-82	
1	CONTROL BLOCK:	YPE ALL REQUIRED INFORMATION)	
	N C B E P 1 2 0 0 - 0 0 0 0 - 0 0 3	$\begin{array}{c c} 1 & 1 & 1 & 1 \\ \hline 26 & \text{LICENSE TYPE} & 30 \\ \end{array} \xrightarrow{6} 57 \text{ CAT 58} 5 \end{array}$	
CON'T 0 1 7 8 E	REPORT SOURCE L 6 0 5 0 - 0 3 2 5 0 0 3 2 9 8 60 61 DOCKET NUMBER 68 69 EVENT DATE	2 8 0 1 0 5 8 3 9 74 75 REPORT DATE 80	
0 2	During plant operation, a comparison of RTGB indication	s of suppression chamber water	
03	level revealed that RTGB instrument, 1-CAC-LR-2602, ind	icated a level of -31.5" while	
04	RTGB instrument, 1-CAC-LI-2601-3, indicated a level of -28". A check of the local		
0 5	level indicator determined the actual level to be -28".	This event did not affect	
06	0 6 the health and safety of the public.		
07			
081	Technical Specifications 3.3.5.3, 6.9.1	.95	
7 8 9 0 9 7 8	SYSTEM CODE 9 10 CAUSE SUBCODE 12 12 12 12 CAUSE SUBCODE CODE SUBCODE 13 13 13 13 13 13 13 13 13 13 13 13 13	$14 \begin{array}{c} \begin{array}{c} \begin{array}{c} COMP \\ SUBCODE \\ 19 \end{array} \end{array} \begin{array}{c} \begin{array}{c} VALVE \\ SUBCODE \\ 19 \end{array} \begin{array}{c} \end{array} \begin{array}{c} VALVE \\ SUBCODE \\ 20 \end{array} \begin{array}{c} \end{array} \begin{array}{c} \end{array} $	
	$\begin{array}{c c} X & \hline & C & 19 \\ \hline & 33 \\ \hline & 34 \\ \hline & 35 \\ \hline & 36 \\ \hline & 36 \\ \hline & 36 \\ \hline & 36 \\ \hline & 37 \\ \hline & 37 \\ \hline & 37 \\ \hline & 40 \\ \hline & 41 \\ \hline & 23 \\ \hline & 41 \\ \hline & 23 \\ \hline & 6 \\ \hline & 7 \\ \hline & 6 \\ \hline & & 6 \\ \hline &$	$\begin{array}{c cccc} & & & & & & & & \\ & & & & & & & \\ & & & & & & \\ \hline & & & &$	
home descend to	This event resulted from a change in trickle flow to the		
	recorder transmitter, 1-CAC-LT-2602, Model No. BQ15221.		
hand in the	caused the transmitter to sense an incorrect differentia		
hindred to	to the transmitter was properly established, and the tra	insmitter was calibrated and	
7. 8 9		80	
57		DISCOVERY DESCRIPTION (32) Derator Surveillance	
REL	TIVITY CONTENT EASED OF RELEASE AMOUNT OF ACTIVITY 35 Z 33 Z 34 NA NA 44 45 46 NA NA 45	LOCATION OF RELEASE 36	
17			
7 8 9	PERSONNEL INJURIES NUMBER DESCRIPTION	80	
7 8 9 7 8 9	0301170140	80	
Included in the second	Z (42) NA S.	05000325 PDR	
210 1		NRC USE ONLY	
7 8 0	IO M. I. Postvo. Ir	68 69 80 5 919-457-9521 9	
	NAME OF PREPARER	PHONE	

Facility: BSEP Unit No. 1

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Event Date: March 29, 1982

As a result of an event involving this instrumentation on Unit No. 1, as reported in LER 1-81-07 and a post-TMI requirement, plant modification packages (1-80-79 and 80-016 for Unit No. 1 and 2-80-78 and 80-017 for Unit No. 2) have been developed. These modifications will install a surge volume reservoir in the reference leg in order to increase the accuracy and reliability of this instrument, and remove the requirement to have flow in the reference leg to ensure that it is full.