OPERATING DATA REPORT

DOCKET NO: 50-261

DATE: 811203 COMPLETED BY: H. Ray Norris

TELEPHONE: (803) 383-4524 OPERATING STATUS Notes: 1. Unit Name: H. B. Robinson Unit #2 There are presently 113 spent fuel 2. Reporting Period: 811101, 0000 / 811130, 2400 assemblies in the spent fuel pool. 3. Licensed Thermal Power (MNt): 2300 4. Nameplate Rating (Gross MMe): 5. Design Electrical Rating (Net MWe): 6. Maximum Dependable Capacity (Gross MNe): 700 7. Maximum Dependable Capacity (Net MWe): 665 8. If Changes Occur in Capacity Ratings (Item Number 3 through 7) Since Last Report, Give Reasons: No change 325 (80% Reactor Power) 9. Power Level to Which Restricted, If Any (Net MWe): 10. Reasons For Restrictions, If Any: Although the unit is not restricted by any outside agency, the power level is presently reduced due to steam generator considerations. This Month Yr.-to-Date Cumulative 11. Hours in Reporting Period 8016 94182 720 12. Number of Hours Reactor Was Critical 170.75 5908.71 71673.99 13. Reactor Reserve Shutdown Hours *138.87 *246.29 *1224.17 14. Hours Cenerator On-Line 163.13 5763.93 69922.75 15. Unit Reserve Shutdown Hours 0.00 0.00 23.20 16. Gross Thermal Energy Generated (MWH) 182326 142055038 10843264 17. Gross Electrical Energy Generated (MWH) 55381 3404745 45743512 18. Net Electrical Energy Generated (MWH) 43006 3193905 43310357 19. Unit Service Factor 22.65 71.90 74.24 22.65 74.26 20. Unit Availability Factor 71.90 8.98 21. Unit Capacity Factor (Using MDC Net) 59.92 69.15 8.53 56.92 65.69 22. Unit Capacity Factor (Using DER Net) 77.43 21.92 14.59 23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling/maintenance outage in late winter. 25. If Shut Down At End of Report Period, Estimated Date of Startup: 12/1/81 26. Units In Test Status (Prior to Commercial Operation): Forecast Achieved INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

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*Corrected on 830104

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