OPERATING DATA REPORT

DOCKET NO: 50-261
DATE: 821201
COMPLETED BY: H. Ray Norris

TELEPHONE: (803) 383-4524 OPERATING STATUS Notes: 1. Unit Name: H. B. Robinson Unit #2 2. Reporting Period: 821101, 0000 / 821130, 2400 There are presently 157 spent fuel 3. Licensed Thermal Power (MWt): assemblies in the spent fuel pool. 4. Nameplate Rating (Gross Mile): 5. Design Electrical Rating (Net MWe): 6. Maximum Dependable Capacity (Gross MNe): 700 7. Maximum Dependable Capacity (Net MWe): 665 8. If Changes Occur in Capacity Ratings (Item Number 3 through 7) Since Last Report, Give 9. Power Level to Which Restricted, If Any (Net MWe): 1955 MWt Reactor Power 10. Reasons For Restrictions, If Any: Although the unit is not restricted by any outside agency, the power level is presently reduced due to steam generator considerations. This Month Yr.-to-Date Cumulative 11. Hours in Reporting Period 12. Number of Hours Reactor Was Critical 720 8,016 102942 13. Reactor Reserve Shutdown Hours 688.97 3786.9 76132.32 14. Hours Generator On-Line 31.03 31.03 *1271.12 687.2 15. Unit Reserve Shutdown Hours 3575.84 74131.15 16. Gross Thermal Energy Generated (MWH) 0 23.20 1265349.6 17. Gross Electrical Energy Generated (MWH) 6372019.6 149467393.6 18. Net Electrical Energy Generated (MWH) 404872 2014395 48092365 380823 1860227 19. Unit Service Factor 45480478 20. Unit Availability Factor 95.44 44.61 72.01 95.44 21. Unit Capacity Factor (Using MDC Net) 44.61 72.03 79.54 22. Unit Capacity Factor (Using DER Net) 34.89 66.44 75.56 23. Unit Forced Outage Rate 33.15 63.11 *4.56 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): 14.29 5/14/83, Four week steam generator inspection outage. 25. If Shut Down At End of Report Period, Estimated Date of Startup:____ 12/1/82 26. Units In Test Status (Prior to Commercial Operation): Forecast Achieved INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

*Corrected on 830104

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-261 H. B. Robinson UNIT NAME 821201 DATE H. Ray Norris COMPLETED BY (803) 383-4524 TELEPHONE

REPORT MONTH November

No.	Date	Typel	Duration (Hours)	Reason?	Method of Shutting Down Reactor?	Licensee Event Report #	System . Code ⁴	Component Code5	Cause & Corrective Action to Prevent Recurrence
11-1	821129	F	*32.80	A	3		WC .	VALVEX	S/G chemistry was unacceptable due to mechanical failure of caustic injection valves. This resulted in inleakage of sodium hydroxide into the make-up water system and from there to the S/G's. The valves were replaced.

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) 11-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scrain.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)