U.S. NUCLEAR REGULATORY COMMISSION
LICENSEE EVENT REPORT
$\frac{10/1/2}{\frac{10/1}{100000000000000000000000000000000$
$\frac{10/11}{\text{SOURCE}} \xrightarrow{\text{REPORT}}_{\text{SOURCE}} \frac{1}{\text{L}} (6) \qquad \frac{10/5/0/0/3/3/9}{\text{DOCKET NUMBER}} (7) \qquad \frac{11/0/2/7/8/2}{\text{EVENT DATE}} (8) \qquad \frac{11/11/10/8/2}{\text{REPORT DATE}} (9)$
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
/0/2/ / On October 27, 1982, with Unit 2 at 100% power, the control power for the "B" /
10/3/ / Casing Cooling Pump was found de-energized. The Casing Cooling System provides /
/0/4/ / cold water to the outside recirculation spray pumps to assure that net positive /
/0/5/ / suction head is available during all accident conditions. The redundant system /
/0/6/ / was available; therefore, the health and safety of the public were not affected. /
/0/7/ / This event is contrary to T.S. 3.6.2.2 and reportable pursuant to T.S. 6.9.1.9.b./
/0/8/ //
YSTEM CAUSE CAUSE COMP. VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE
$\frac{10/9}{12} \frac{12}{3} \frac{11}{3} \frac{12}{3} \frac{12}{3} \frac{12}{2} \frac{12}{2} \frac{12}{2} \frac{14}{14} \frac{12}{15} \frac{12}{3} \frac{12}{16} \frac{12}{3} 12$
SEQUENTIAL OCCURRENCE REPORT REVISION LER/RO EVENT YEAR REPORT NO. CODE TYPE NO. 7) REPORT NUMBER /8/2/ /-/ /0/7/1/ /~/ /0/3/ /L/ /-/
ACTION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
$\frac{/X}{(26)} (18) \frac{/Z}{(19)} \frac{/Z}{(20)} \frac{/Z}{(20)} \frac{/Z}{(21)} \frac{/0/0/0/}{(0/0/0)} (22) \frac{/Y}{(23)} \frac{/N}{(24)} \frac{/Z}{(25)} \frac{/Z/9/9/9}{(25)} \frac{/Z/9/9/9}{(25)} \frac{/Z}{(25)} \frac{/Z}{(25)$
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
/1/0/ / The circuit breaker for the "B" Casing Cooling Pump was found opened. No reason /
/1/1/ / for the breaker being open was found. However, it is believed the breaker may /
/1/2/ / have been unintentionally disturbed by workers in the area. The circuit breaker /
/1/3/ / was closed and control power was verified.
/1/4/ /
FACILITY METHOD OF
STATUS %POWER OTHER STATUS (30) DISCOVERY DESCRIPTION (32) /1/5/ /E/ (28) /1/0/0/ (29) / NA / (30) /A/ (31) / Operator Observation /
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) /1/6/ /Z/ (33) /Z/ (34) / NA // NA //
PERSONNEL EXPOSURES
NUMBER TYPE DESCRIPTION (39) /1/7/ /0/0/0/ (37) /2/ (38) / NA / PERSONNEL INJURIES / NA /
NUMBER DESCRIPTION (41)
/1/8/ /0/0/0/ (40) / NA //
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

/1/9/ /Z/ (42) / PUBLICITY NA NRC USE ONLY ISSUED DESCRIPTION (45) 11111111111 /2/0/ /N/ (44) / NA PHONE (703) 894-5151 NAME OF PREPARER W. R. CARTWRIGHT 8211290274 821116 PDR ADDCK 05000339 S PDR

Virginia Electric and Power Company North Anna Fower Station, Unit No. 2 Docket No. 50-339 Report No. LER 82-071/03L-0

Description of Event

On October 27, 1982, with Unit 2 at 100% power, the control power for the "B" Casing Cooling Pump was found de-energized. The Casing Cooling System provides cold water to the suction of the outside Recirculation Spray Pumps. This cold water assures that the required net positive suction head is available for the Recirculation Spray Pumps during all postulated accident conditions.

Probable Consequences of Occurrence

The Casing Cooling System was totally operable except for the motor control power. The control power was verified to be on 8 hours earlier by the operator log. The Redundant Casing Cooling System was operable the entire time; therefore, the public health and safety were not affected.

Cause of Event

The circuit breaker for the "B" Casing Cooling Pump was found open. It is believed the breaker may have been unintentionally disturbed by workers in the area.

Immediate Corrective Action

The breaker was closed and control power verified to the "B" Casing Cooling Pump motor. In subsequent action Electrical Maintenance Personnel inspected the breaker for any malfunctions. No malfunctions were found but the breaker was found to open with little effort.

Scheduled Corrective Action

No further action is required.

Actions Taken to Prevent Recurrence

A guard was installed over the breaker to preclude any unintentional disturbing of the breaker by workers in the area.

Generic Implications

There are no generic implications associated with this event.