

SOUTH CAROLINA ELECTRIC & GAS COMPANY

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COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR.  
VICE PRESIDENT  
NUCLEAR OPERATIONS

November 16, 1982

Mr. James P. O'Reilly, Director  
U.S. Nuclear Regulatory Commission  
Region II, Suite 3100  
101 Marietta Street, N.W.  
Atlanta, Georgia 30303

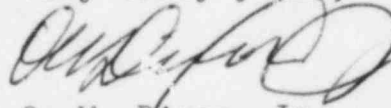
SUBJECT: Virgil C. Summer Nuclear Station  
Docket No. 50/395  
Operating License No. NPF-12  
Thirty Day Written Report  
LER 82-024

Dear Mr. O'Reilly:

Please find attached Licensee Event Report #82-024 for Virgil C. Summer Nuclear Station. This Thirty Day Report is required by Technical Specification 6.9.1.13.(c) as a result of failure to satisfy Technical Specification 3.4.6.2, "Reactor Coolant System Operational Leakage," surveillance requirements on October 18, 1982.

Should there be any questions, please call us at your convenience.

Very truly yours,



O. W. Dixon, Jr.

HCF:OWD:dwf  
Attachment

cc: V. C. Summer  
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#### DETAILED DESCRIPTION OF EVENT

On October 18, 1982, the Plant entered Mode 4 without performing Surveillance Test Procedure (STP) 114.002, "Operational Leak Test." Technical Specification 3.4.6.2. requires this surveillance to be performed prior to entering Mode 4.

#### PROBABLE CONSEQUENCES

There were no adverse consequences because the surveillance was satisfactorily performed the same day that Mode 4 was entered. Also, the Plant had not yet achieved initial criticality.

#### CAUSE(S) OF THE OCCURRENCE

This event is attributed to procedural error. STP-114.002 requires the Reactor Coolant System (RCS) pressure to be 2235 psig before performing the subject surveillance test. At 2235 psig, the Plant is in Mode 4.

#### IMMEDIATE CORRECTIVE ACTIONS TAKEN

Surveillance Test Procedure 114.002 was performed satisfactorily on October 18, 1982.

#### ACTION TAKEN TO PREVENT RECURRENCE

Surveillance Test Procedure 114.002 has been revised to comply with Technical Specification requirement.