LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) (\cdot) CONTROL BLOCK: 5 03 10 10 10 10 10 0 SIC 2010 1 --0 11 LICENSE NUMBER LICENSEE CODE NT 0 1 0 1 0 8 2 E 18 1. REPORT 0 0 0 7 13 0 6 SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 0 2 Te_inical Specification 3.7.2 requires the control room emergency filtration system 0 3 train to be operable. On October 10, 1982 while in mode 2 the "OB" VC train could 0 4 not maintain the required .125 inches of water positive pressure relative to the 0 5 Later that day the Reactor Mode Switch was moved to the run position. adjacent areas. 0 6 The health and safety of plant personnel was maintained at all times since the 0 7 redundant "A" VC train was available to maintain the required positive pressure. 3 8 COMP. VALVE SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE CODE CODE Z (16) (13) XXXXX 114 X (15 X E (12) B 0 9 G (11 10 REVISION OCCURRENCE EPORT SEQUENTIAL REPORT NO. CODE TYPE NO. EVENT YEAR LER/RO 0 31 0 1119 L 18 21 REPORT NUMBER NPROL PRIME COMP. COMPONENT SUBMITTED EFFECT ON PLANT METHOD FUTURE 22 MANUFACTURER HOURS FORMALE 1(24) A (25) 9 91 9 (25 0101010 Y (23) IN Z 1(21 USE DESCRIPTION AND CORRECTIVE ACTIONS (27 The inlet ductwork was blocked by a losse louver blade and several manual dampers were not in their original position. The loose louver blade was repaired and the manual dampers were restored to their original position. All shift engineers have been informed not to change modes under this Technical Specification. 80 METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32 (30) OTHER STATUS N POWER (29 A (31 01 80 CONTENT LOCATION OF RELEASE (36) ACTIVITY AMOUNT OF ACTIVITY (35 OF RELEASE RELEASED (33) Z (34) NA NA 6 80 45 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER 01 0 | 0 (37) z (38) na 80 PERSONNEL INJURIES DESCRIPTION (41 NUMBER 10 40 NA 0 80 11 LOSS OF OR DAMAGE TO FACILITY 43 DESCRIPTION NA Z 1 0 42 80 8211160400 821108 NRC USE ONLY PUBLICITY PDR ADOCK 05000373 DESCRIPTION (45 IN Ida 111111 NA S 68 69 80 -357-6761 K. Wittenburg PHONE: -NAME OF PREPARER .

1. LER NUMBER: 82-119/03L-0

11. LASALLE COUNTY STATION: Unit 1

III. DOCKET NUMBER: 050-373

IV. EVENT DESCRIPTION:

Technical Specification 3.7.2. requires that the control room emergency filtration system train shall be operable in a'l operational conditions. On October 10, 1982 at 1200 hours during Startup mode, the "OB" VC train could not maintain .125 inches of water positive pressure relative to the adjacent areas as required by Technical Specification 4.7.2.d.3.

Technical Specification 3.0.4. states that entry into an operational condition shall not be made unless the conditions for the Limiting Conditions for Operation are met without reliance on provisions contained in the Action requirements. At 1845 hours on October 10, 1982 the Reactor Mode Switch was moved to the run position.

V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The health and safety of plant personnel was maintained at all times since the redundant "A" VC train was available to maintain the required positive pressure and no hazardous releases occurred.

VI. CAUSE:

The Mechanical Maintenance group found that one of the lower blades had come loose and was blocking the inlet ductwork. The operating department found that several of the manual dampers were not in their original positions.

With regard to the changing of modes, the shift engineer failed to recognize that the technical pecifications precluded changing modes under the action item concerning the control room ventilation.

VII. CORRECTIVE ACTION:

The "A" Train was used to maintain the .125 inch positive pressure in the Control Room. To regain the required positive pressure from the "B" control room ventilation system, the operating department repositioned several dampers to their original positions. In addition the broken louver was repaired.

Each shift engineer was informed by an operating engineer as to the oversight involving changing the mode switch.

Prepared by: Kermit C. Wittenburg