

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | R | A | N | O | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5

7 8 9 | 14 15 | 25 26 | 30 31 32 33 | 37 38 39 40

LICENSEE CODE | LICENSE NUMBER | LICENSE TYPE | CAT 58

CONT

0 1 | R | E | P | O | R | T | S | O | U | R | C | E | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 3 | 7 | 0 | 8 | 0 | 6 | 8 | 2 | 8 | 0 | 9 | 0 | 8 | 8 | 2 | 9

7 8 9 | 60 61 | 68 69 | 74 75 | 80 81 82 83 | 88 89 90

REPORT SOURCE | DOCKET NUMBER | EVENT DATE | REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On 8/6/82 during cooldown, the containment isolation valves for the in- |

0 3 | strument air system were opened to supply air for work being performed on the |

0 4 | Control Rod Drive Mechanism (CRDM) stator. The CRDM stator failure was |

0 5 | reported in LER-82-020. Cooldown was in progress, Reactor Coolant System |

0 6 | (RCS) temperature was 302 F, and RCS Pressure was 460 PSIA. These conditions |

0 7 | exceeded those which require containment integrity per T.S. 3.6.1. This |

0 8 | occurrence is reportable per T.S. 6.12.3.2.b. |

7 8 9 | 80

0 9 | P | A | 11 | A | 12 | A | 13 | Z | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16

7 8 9 | 10 11 12 13 14 15 16 17 18 19 20

SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE

17 | L | E | R | R | O | R | E | P | O | R | T | N | U | M | B | E | R | 8 | 2 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 0 | 3 | 28 | 29 | 30 | L | 31 | 0 | 32

33 | X | 34 | Z | 35 | Z | 36 | Z | 37 | 0 | 0 | 0 | 40 | N | 41 | N | 42 | Z | 43 | Z | 44 | 9 | 9 | 9 | 47

LER-RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.

ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NRC-4 FORM SUB. | PRIME COMP SUPPLIER | COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The manual containment isolation valves for the instrument air system |

1 1 | were opened to provide breathing air to support work being performed on the |

1 2 | CRDM stator. Personnel involved failed to recognize the containment in- |

1 3 | tegrity requirements for the conditions. The Technical Specification |

1 4 | violation was not noted until after the work had been completed. Immediately |

(Continued on Attachment)

1 5 | D | 28 | 0 | 0 | 0 | 29 | N | A | 30 | A | 31 | Operator Observation | 32

7 8 9 | 10 11 12 13 | 44 45 | 46 47 | 80

FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36

7 8 9 | 10 11 | 44 45 | 80

PERSONNEL EXPOSURES | AMOUNT OF ACTIVITY | LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

7 8 9 | 10 11 12 | 13 | 80

PERSONNEL INJURIES | DESCRIPTION | 41

1 8 | 0 | 0 | 0 | 40 | NA | 41

7 8 9 | 10 11 12 | 80

LOSS OF OR DAMAGE TO FACILITY | DESCRIPTION | 43

1 9 | Z | 42 | NA | 43

7 8 9 | 10 | 80

PUBLICITY | DESCRIPTION | 45

2 0 | N | 44 | NA | 45

7 8 9 | 10 | 80

ISSUED | DESCRIPTION

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S PDR

LER NO. 313-82-023/03L-0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (Continued)

after recognizing the violation, the valves were closed and locked. We are reviewing our present administrative controls and implementation practice over manual containment isolation valves to determine cause and establish final corrective action.