

**Florida
Power**
CORPORATION

George E. Greene, III
Senior Vice President
Financial Services

May 22, 1991
(3F0591-13)

Certified Mail

Dr. Thomas A. Murley, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Dr. Murley:

Subject: Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72

In order to update Florida Power Corporation's utilization of alternative (e) to satisfy the requirements of Section 140.21 of 10 CFR Part 140 for 1990, we are enclosing our 1991 Internal Cash Flow Projection for Crystal River Unit No. 3 Nuclear Power Station. Our Internal Cash Flow Projection was prepared in accordance with the suggested format outlined in the U.S. Nuclear Regulatory Commission Regulatory Guide 9.4 dated September 1978.

The anniversary date of the company's indemnity agreement is June 20. Therefore, our Internal Cash Flow Projection is submitted in a timely manner.

After you review this information, we would appreciate your advising us if we continue to satisfy the requirements of Section 140.21.

If you have any questions concerning this information, please give me a call.

Sincerely,



George E. Greene, III
Senior Vice President
Financial Services

GEG/pmc
Enclosure

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FLORIDA POWER CORPORATION

1991 Internal Cash Flow Projection
for Crystal River Unit 3 Nuclear Power Station
(Dollars in Thousands)

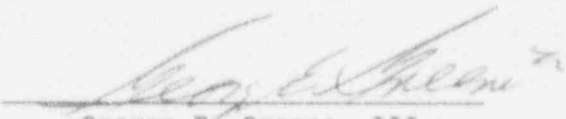
	Year Ended December 31, 1990 Actual	Year Ended December 31, 1991 Projected
Net Income After Taxes	\$ 182,316	\$ 176,611
Less Dividends Paid	<u>(145,815)</u>	<u>(157,533)</u>
Retained Earnings	36,501	19,078
Adjustments:		
Depreciation and Amortization	190,437	239,826
Deferred Income Taxes and Investment Tax Credits	(27,512)	(26,121)
AFDUC & Carrying Costs for Future Use Plant	<u>(1,621)</u>	<u>(10,278)</u>
Total Adjustments	<u>161,304</u>	<u>203,427</u>
Internal Cash Flow	<u>197,805</u>	<u>222,505</u>
Average Quarterly Cash Flow	<u>\$ 49,451</u>	<u>\$ 55,626</u>
Percentage Ownership in Crystal River Unit 3	<u>100%*</u>	
Maximum Total Contingent Liability	<u>\$ 10,000</u>	

* Florida Power Corporation is the principal licensee as owner of 90% of the unit. The Company is the exclusive operating agent for the owner-licensees of the remaining 10% of the unit.

This certified cash flow statement is made as of June 20, 1991, the anniversary date of the Crystal River Unit 3 indemnity agreement with the NRC. This statement covers all of the owners of this unit.

I hereby certify the above to be correct and accurate.

Dated: May 22, 1991


George B. Greene, III
Senior Vice President



DAMES & MOORE

A PROFESSIONAL LIMITED PARTNERSHIP

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40-8724

May 24, 1991

Mr. Tim Johnson
US Nuclear Regulatory Commission
11555 Rockville Pike
Rockville, Maryland 20852

Re. Update of Surface/Subsurface
Soil Results for Harvard and
Bert Avenue Sites

Per Dr. Barry Koh, the Project Manager for the Chemetron Remediation Project, enclosed is an update of the surface/subsurface soil results for the Harvard and Bert Avenue sites.

Please replace the existing Harvard and Bert Avenue sites surface/subsurface soil data in Appendices C and F dated May 13, 1991 with the enclosed Appendices C and F dated May 24, 1991.

In addition, please replace the existing Figure 6.1.2 Harvard Avenue Site-Surface Contour Plot with the enclosed Figure 6.1.2.

Very truly yours,
DAMES & MOORE

Theodore G. Adams

TGA:lm1

Enclosures

OP:91:035

cc: B. Koh
M. Lederman, SOC

LML0077:ALL-1

9105310132 910524
PDR ADOCK 04008724
C PDR

ADD: T. Hubert & D. Martin

OFFICE NEW YORK

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