LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
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CON'T O 1 8 REPORT L 6 0 5 0 0 0 3 6 6 7 0 8 1 1 8 3 8 0 9 0 1 8 3 9 TO 1 8 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 TO 1 8 75 REPORT DATE 80
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On 8/11/83, during the post-maintenance review of DCR 83-76, it was de-
0 3 termined that the torus vent valve's (2T48-F318) instrument air piping
0 4 had been returned to service on 6/10/83 without the necessary perform-
ance of HNP-6907. This is contrary to the requirements of Tech. Specs.
o 6 section 6.9.1.9.c. The valve's instrument air piping remained operable,
thus plant operation was not affected. The health and safety of the
public were not affected by this non-repetitive event.
SYSTEM CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCOD
SEQUENTIAL REPORT NO. TO REPORT 8 3 - 0 6 4 - 0 3 L - 0
NUMBER 21 22 23 24 26 27 28 29 30 31 32 ACTION FUTURE EFFECT SHUTDOWN HOURS (22) ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
H 18 Z 19 Z 20 Z 21 O O O O Y 23 N 24 N 25 X 9 9 9 26
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
This event is the result of a personnel oversight. Upon discovery, the
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valve's instrument air piping was functionally tested satisfactorily per
valve's instrument air piping was functionally tested satisfactorily per HNP-6907 and returned to service on 8/11/83. The responsible person was counseled as to the importance of performing the required procedure prior to returning the system to service.
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valve's instrument air piping was functionally tested satisfactorily per
The responsible person HNP-6907 and returned to service on 8/11/83. The responsible person Was counseled as to the importance of performing the required procedure Prior to returning the system to service. The responsible person Method of performing the required procedure Status Power other status The responsible person Method of performing the required procedure Boundary Discovery Description (32) The responsible person Note that th
The valve's instrument air piping was functionally tested satisfactorily per HNP-6907 and returned to service on 8/11/83. The responsible person Was counseled as to the importance of performing the required procedure prior to returning the system to service. prior to returning the system to service. Other status METHOD OF DISCOVERY DESCRIPTION (32) STATUS POST-Maint. Review ACTIVITY CONTENT FELASED OF RELEASE AMOUNT OF ACTIVITY (35) PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) NA NA NA NA NA NA NA NA NA N
1 valve's instrument air piping was functionally tested satisfactorily per
HNP-6907 and returned to service on 8/11/83. The responsible person 1
The prior to returning the system to service. A gradient B content B co
valve's instrument air piping was functionally tested satisfactorily per 1
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NARRATIVE REPORT FOR LER 50-366/1983-064

LICENSEE : GEORGIA POWER COMPANY

FACILITY NAME : EDWIN I. HATCH

DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c.

Plant conditions at the time of the event(s):

This event was discovered on 8/11/83 with the unit in steady state operation at 2254 MWt (approximately 93% power).

Detailed description of the event(s):

On 6/10/83, after completion of a Dasign Change Request (DCR), the torus vent valve (2T48-F318) and its associated instrument air piping were returned to service. On 8/11/83 during a post-maintenance review, it was determined that the torus vent valve's instrument air piping had been returned to service without the necessary performance of the "PRESSURE TESTING OF PIPING AND COMPONENTS" procedure (HNP-6907).

Consequences of the event(s):

The 2T48-F318 value and its associated piping remained operable, thus plant operation was not affected. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

N/A

Justification for continued operation:

The 2T48-F318 value's instrument air piping was functionally tested per HNP-6907. The results of this test were satisfactory, thus indicating that safe operation and reliability of the value was not jeopardized after completion of the DCR on 6/10/83.

If repetitive, number of previous LER:

This is a non-repetitive event.

Narrative Report for LER 50-366/1983-064 Page Two

Impact to other systems and/or Unit:

This event had no effect on any other Unit 2 system. This event did not affect Unit 1.

Cause(s) of the event(s):

This event was the result of a personnel oversight. The responsible person over looked the requirement to perform HNP-6907 prior to returning the value to service.

Immediate Corrective Action:

The value's instrument air piping was functionally tested satisfactorily per the required HNP-6907 procedure and then returned to service on 8/11/83.

Supplemental Corrective Action:

The responsible person was counseled as to the importance of performing the required procedure prior to returning a system to service.

Scheduled (future) corrective action:

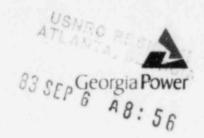
No future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444

Edwin I. Hatch Nuclear Plant



September 1, 1983 GM-83-866

PLANT E. I. HATCH Licensee Event Report Docket No. 50-366

United States Nuclear Regulatory Commission Office of Inspection and Enforcement Region II Suite 3100 101 Marietta Street Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-064. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.c.

H. C. Nix

General Manager

HCN/SBT/amh

xc:

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J. T. Beckham, Jr.

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