

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N C B E P 1 | 0 0 - 0 0 0 0 0 0 - 0 0 | 3 4 1 1 1 1 | 4 | 5
7 8 9 14 15 25 26 30 57 CAT 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T
0 1 | L | 0 5 0 - 0 3 2 5 | 7 0 2 1 6 8 2 | 8 | 0 8 3 0 8 | 2 | 9
7 8 60 61 68 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | During plant operation, the RCIC Turbine Tripped annunciation was received and an
0 3 | immediate check of the RTGB indication for the RCIC turbine trip/throttle valve,
0 4 | 1-E51-V8, showed it had tripped, making the RCIC System inoperable. At the time of
0 5 | this event, the HPCI System was operable. This event did not affect the health and
0 6 | safety of the public.
0 7 |

0 8 | Technical Specification 6.9.1.9b
7 8 9 80

0 9 | C E | X | Z | X X X X X X | Z | Z |
7 8 9 10 11 12 13 14 15 16 17 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 | 8 2 | - | 0 2 6 | / | 0 3 | L | - | 1 |
7 8 21 22 23 24 26 27 28 29 30 31 32
LER/RO REPORT NUMBER EVENT YEAR SHUTDOWN METHOD OCCURRENCE CODE REPORT TYPE REVISION NO.

X | X | Z | Z | 0 0 0 0 | N | Y | N | T 1 4 7 |
33 34 35 36 37 40 41 42 43 44 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | The RCIC turbine local mechanical trip device was found tripped. The device was reset
1 1 | and the RCIC System was returned to service. An investigation of this event could not
1 2 | determine the cause for this event. It is believed that construction personnel working
1 3 | in the area may have inadvertently caused the trip. Signs have been placed in the area
1 4 | to warn personnel of the trip device.
7 8 9 80

1 5 | E | 0 9 1 | NA | A | Operational Event |
7 8 9 10 12 13 44 45 46 80
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | Z | NA | NA |
7 8 9 10 11 44 45 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 0 0 | Z | NA |
7 8 9 11 12 13 80
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 0 0 | NA |
7 8 9 11 12 80
PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | NA |
7 8 9 11 12 80
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | NA |
7 8 9 10 80
ISSUED DESCRIPTION

8309090041 830830
PDR ADOCK 05000325
S PDR

IE22
11



Carolina Power & Light Company

USNRC REGION II
ATLANTA, GEORGIA

83 SEP 6 A8:54

Brunswick Steam Electric Plant
P. O. Box 10429
Southport, NC 28461-0429

August 30, 1983

FILE: B09-13510C
SERIAL: BSEP/83-2892

Mr. James P. O'Reilly, Administrator
U. S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street N.W.
Atlanta, GA 30303

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NO. 1
DOCKET NO. 50-325
LICENSE NO. DPR-71
SUPPLEMENT TO LICENSEE EVENT REPORT 1-82-26

Dear Mr. O'Reilly:

In accordance with Section 6.9.1.9b of the Technical Specifications for Brunswick Steam Electric Plant, Unit No. 1, the enclosed supplemental Licensee Event Report is submitted. The original report fulfilled the requirement for a written report within thirty (30) days of a reportable occurrence and both are in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,

C. R. Dietz, General Manager
Brunswick Steam Electric Plant

RMP/joh/LETJH1

Enclosure

cc: Mr. R. C. DeYoung
NRC Document Control Desk

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