

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: \_\_\_\_\_ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N Y I P S 2 2 0 0 - 0 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 1 4 5  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

0 1 REPORT SOURCE 0 5 0 0 0 2 4 7 0 0 7 2 0 8 1 3 0 6 1 1 0 8 1 3 9  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

0 2 The charcoal filters in the Central Control Room (CCR) air filtration  
0 3 system were replaced and two representative samples of the used charcoal  
0 4 were sent to MSA Laboratories for analysis. The analysis revealed  
0 5 absorption efficiencies for methyl-iodine of 92.9% and 95%. The charcoal  
0 6 filters are placed in service during Control Room isolation conditions  
0 7 to reduce potential intake of radio-iodine by Control Room personnel.  
0 8 Previous event: LER 83-021.

0 9 SYSTEM CODE S 11 CAUSE CODE X 12 CAUSE SUBCODE Z 13 COMPONENT CODE F I L T E R 14 COMP. SUBCODE Z 15 VALVE SUBCODE 2 16  
17 LER/RO REPORT NUMBER 18 13 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80  
ACTION TAKEN A 18 FUTURE ACTION 2 19 EFFECT ON PLANT 4 20 SHUTDOWN METHOD 2 21 HOURS 0 0 0 0 22 ATTACHMENT SUBMITTED N 23 NFRD-4 FORM SUB Y 24 PRIME COMP SUPPLIER 1 25 COMPONENT MANUFACTURER 3 3 3 3 26

1 0 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
1 1 An investigation, begun after the previous event, as to the cause of the  
1 2 reduced efficiency is continuing and will be reported in an LER update.  
1 3 New charcoal was installed. The two previous months' charcoal sample  
1 4 test results (98.6% and 98.8%) met the 97% efficiency test criterion.  
1 5 The 97% is based on an analysis assumed efficiency of 85% and the application  
1 6 of Regulatory Guide 1.52 testing guidance.

1 7 FACILITY STATUS E 28 POWER 1 0 0 29 OTHER STATUS NA 30 DISCOVERY DESCRIPTION B 31 Laboratory Analysis 32

1 8 ACTIVITY CONTENT 2 33 RELEASED OF RELEASE 2 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

1 9 PERSONNEL EXPOSURES NUMBER 0 37 TYPE Z 38 DESCRIPTION NA 39

2 0 PERSONNEL INJURIES NUMBER 0 40 DESCRIPTION NA 41

2 1 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

2 2 PUBLICITY ISSUED 2 44 DESCRIPTION NA 45

8309070065 830819  
PDR ADOCK 05000247  
S PDR

NAME OF PREPARER Hinrichs PHONE (914) 325-5548

IF 22

John D. O'Toole  
vice President

Consolidated Edison Company of New York, Inc.  
4 Irving Place, New York, NY 10003  
Telephone (212) 460-2533

August 19, 1983

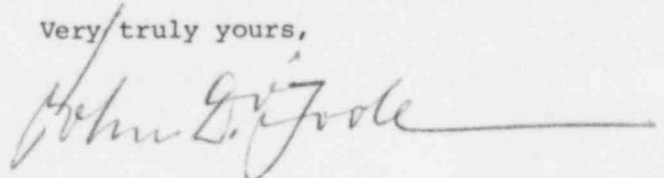
Re: Indian Point Unit No. 2  
Docket No. 50-247  
LER-83-029/03L-0

Dr. Thomas E. Murley,  
Regional Administrator-Region I  
U. S. Nuclear Regulatory Commission  
631 Park Avenue  
King of Prussia, Pa. 19406

Dear Dr. Murley:

The attached Licensee Event Report LER-83-029/03L-0 is hereby submitted in accordance with the requirements of Technical Specification 6.9.1.7. This event is of the type described in Technical Specification 6.9.1.7.2.b.

Very truly yours,



Attach.

CC: Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Mr. Thomas Foley, Senior Resident Inspector  
U. S. Nuclear Regulatory Commission  
P. O. Box 38  
Buchanan, New York 10511

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