

LICENSEE EVENT REPORT

CONTROL BLOCK:

						(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	C	A	S	O	S	I	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5			
7	8	9					14		15										23		26							30		37	CAT	38
LICENSEE CODE		LICENSE NUMBER																LICENSE TYPE														

CON'T

0 1

REPORT SOURCE

L 6 0 5 0 0 0 2 0 6 7 0 7 2 2 8 3 8 0 8 0 5 8 3 9

40 61 68 69 74 75 80

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On 7/22/83, with the plant in Mode 5, routine preventive maintenance (oil change) was mistakenly performed on the North Charging Pump (Chg Pp) instead of the South Chg Pp as scheduled. Since the South Chg Pp was previously cleared for this oil change, and the Test Pump was valved out, none of these three pumps were in service as required by Technical Specification 3.2.A.1 for the approximately 20 minutes it took to change the oil in the North Chg. Pp. There was no adverse effect on public health or safety. (See Attachment)

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE					
0	9	P	C	A	C	P	U	M	P	X	X	B	Z				
7	8	9	10	11	12	13	14	15	16	17	18	19	20				
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17	8	3	—	0	3	—	0	1	T	—	0						
21	22	23	24	25	26	27	28	29	30	31	32						
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
X	X	Z	Z	0	0	0	Y	N	A	Z	9	9	9				
33	34	35	36	37	38	39	40	41	42	43	44	45	46				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	
10	This incident resulted from maintenance personnel error. The worker involved,
11	who was familiar with the work package and plant layout, performed the oil change
12	on the wrong pump. Immediately upon discovery, an event critique was conducted.
13	The maintenance man involved has been counseled. (See Attachment)

1	4											80		
7	8	9												
FACILITY STATUS			% POWER			OTHER STATUS (30)			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION (32)		
1	5	G	(28)	0	0	0	(29)	NA	B	(31)	During Scheduled Preventive Maintenance			

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z 33 Z 34 NA NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7	0	0	0	37	Z	38	NA	39

PERSONNEL INJURIES										
NUMBER				DESCRIPTION						
1	8	0	0	0	40	NA				

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION

1 9 Z (42) NA
7 8 9 10 8308150065 830805

PDR ADOCK 05000206
 S PDR
 PUBLICITY ISSUED DESCRIPTION (45)
 2 0 N (44)
 7 8 9 10
 NRC USE ONLY
 68 69 70

NAME OF PREPARER

PHONE (714) 492-7700

IE 22

ATTACHMENT TO LER 83-003
SOUTHERN CALIFORNIA EDISON COMPANY
SAN ONOFRE NUCLEAR GENERATING STATION
UNIT NO. 1, DOCKET NO. 50-206

SUPPLEMENTAL INFORMATION FOR EVENT DESCRIPTION

Because the reactor coolant system boron concentration was greater than 3850 ppm, the reactor was more than 20 percent shutdown, another boration flowpath existed utilizing the Refueling Water Pump, and any of the three required pumps could have been returned to service in less than fifteen minutes, the health and safety of the public was not affected by this occurrence.

SUPPLEMENTAL INFORMATION FOR CAUSE DESCRIPTION

Unit 1 Maintenance will issue a memorandum by August 15, 1983, reiterating and reinforcing the necessity for effective communications between maintenance and operations personnel when picking up equipment clearance paperwork from the control room. Unit 1 operations will issue new instructions (as a TCN to Operating Instruction SOI-4-6, "Charging and Letdown System") by August 15, 1983, to require the Test Pump to be valved in whenever either of the Charging Pumps is removed from service.

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY

STATION MANAGER

RECEIVED
NSC

003 AUG -8 PM 12:51

SCE

REGION V

TELEPHONE
(714) 492-7700

August 5, 1983

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J.B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-206
14-Day Follow-Up Report
Licensee Event Report No. 83-003
San Onofre Nuclear Generating Station, Unit 1

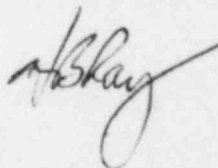
Reference: Letter H. B. Ray (SCE) to J. B. Martin (NRC),
dated July 25, 1983

The reference provided you with confirmation of our prompt notification, pursuant to Section 6.9.2.a(2) of Appendix A, Technical Specifications to Provisional Operating License DPR-13 for San Onofre Unit 1, involving the Chemical and Volume Control System.

Pursuant to Section 6.9.2.a, this submittal provides the required 14-day follow-up report and copy of the Licensee Event Report (LER).

If there are any questions regarding this event, please contact me.

Sincerely,



Enclosure: LER No. 83-003

IE-22

August 5, 1983

cc: L. F. Miller (USNRC Resident Inspector, Unit 1)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission
Division of Technical Information and Document Control

Institute of Nuclear Power Operations (INPO)