NRC FORM 366 (12-81) 10 CFR 50

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED BY OMB 3150-0011

LICENSEE EVENT REPORT

CONTROL BLOCK: [ ] [ ] [ ] [ ] [ ] [ ] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	C A S O S 1 (2)	0 0 - 0 0 0 0 0 - 0 0 (3)	4 1 1 1 1 (4)	(5)		
	LICENSEE CODE	LICENSE NUMBER	LICENSE TYPE	CAT		

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0 1	REPORT SOURCE L (6)	0 5 0 0 0 2 0 6 (7)	0 7 2 2 8 3 (8)	0 8 0 5 8 3 (9)
		DOCKET NUMBER	EVENT DATE	REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On 7/22/83, with the plant in Mode 5, routine preventive maintenance (oil change)
0 3 was mistakenly performed on the North Charging Pump (Chg Pp) instead of the
0 4 South Chg Pp as scheduled. Since the South Chg Pp was previously cleared for
0 5 this oil change, and the Test Pump was valved out, none of these three pumps
0 6 were in service as required by Technical Specification 3.2.A.1 for the
0 7 approximately 20 minutes it took to change the oil in the North Chg. Pp. There
0 8 was no adverse effect on public health or safety. (See Attachment)

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	P C (11)	A (12)	C (13)	P U M P X X (14)	B (15)	Z (16)

(17) LER/RO REPORT NUMBER

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
8 3	—	0 0 3	/	0 1	T	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
X (18)	X (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	A (25)	Z 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 This incident resulted from maintenance personnel error. The worker involved,
1 1 who was familiar with the work package and plant layout, performed the oil change
1 2 on the wrong pump. Immediately upon discovery, an event critique was conducted.
1 3 The maintenance man involved has been counseled. (See Attachment)
1 4

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	G (28)	0 0 0 (29)	NA	B (31)	During Scheduled Preventive Maintenance

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
1 9	Z (42)	NA

8308150065 830805
PDR ADOCK 05000206
S PDR

PUBLICITY

	ISSUED	DESCRIPTION (45)	NRC USE ONLY
2 0	N (44)		

NAME OF PREPARER H. B. RAY PHONE: (714) 492-7700

IE22

ATTACHMENT TO LER 83-003
SOUTHERN CALIFORNIA EDISON COMPANY
SAN ONOFRE NUCLEAR GENERATING STATION
UNIT NO. 1, DOCKET NO. 50-206

SUPPLEMENTAL INFORMATION FOR EVENT DESCRIPTION

Because the reactor coolant system boron concentration was greater than 3850 ppm, the reactor was more than 20 percent shutdown, another boration flowpath existed utilizing the Refueling Water Pump, and any of the three required pumps could have been returned to service in less than fifteen minutes, the health and safety of the public was not affected by this occurrence.

SUPPLEMENTAL INFORMATION FOR CAUSE DESCRIPTION

Unit 1 Maintenance will issue a memorandum by August 15, 1983, reiterating and reinforcing the necessity for effective communications between maintenance and operations personnel when picking up equipment clearance paperwork from the control room. Unit 1 operations will issue new instructions (as a TCN to Operating Instruction SO1-4-6, "Charging and Letdown System") by August 15, 1983, to require the Test Pump to be valved in whenever either of the Charging Pumps is removed from service.

Southern California Edison Company
SAN ONOFRE NUCLEAR GENERATING STATION
P.O. BOX 128
SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY
STATION MANAGER

TELEPHONE
(714) 492-7700

August 5, 1983

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J.B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-206
14-Day Follow-Up Report
Licensee Event Report No. 83-003
San Onofre Nuclear Generating Station, Unit 1

Reference: Letter H. B. Ray (SCE) to J. B. Martin (NRC), dated July 25, 1983

The reference provided you with confirmation of our prompt notification, pursuant to Section 6.9.2.a(2) of Appendix A, Technical Specifications to Provisional Operating License DPR-13 for San Onofre Unit 1, involving the Chemical and Volume Control System.

Pursuant to Section 6.9.2.a, this submittal provides the required 14-day follow-up report and copy of the Licensee Event Report (LER).

If there are any questions regarding this event, please contact me.

Sincerely,

Enclosure: LER No. 83-003

IE-22

cc: L. F. Miller (USNRC Resident Inspector, Unit 1)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission
Division of Technical Information and Document Control

Institute of Nuclear Power Operations (INPO)

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