NRC FORM 366 (12-81)

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED BY OMB 3150-0011 EXPIRES 4-30-82

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	LICENSEE CODE: N C M G S 2 (2)	LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3)	LICENSE TYPE: 4 1 1 1 1 (4)	CAT (5)		
CON'T 0 1	REPORT SOURCE: L (6)	DOCKET NUMBER: 0 5 0 0 0 3 7 0 (7)	EVENT DATE: 0 6 2 7 8 3 (8)	REPORT DATE: 0 7 2 7 8 3 (9)		

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On 6/21/83 and 6/27/83, during a tech. spec. surveillance compliance review con-
0 3 ducted as a result of several recently discovered missed surveillances (ref. RO-
0 4 370/83-22), two overcurrent protective device surveillance item deficiencies were
0 5 identified (breakers SMXG-R5A: pressurizer heaters 28, 55, and 56; and 2MXM-R6D:
0 6 175 ton polar crane feeder). These omissions from the 10% sample functional test
0 7 violate T.S.4.8.4.1.a which is reportable per T.S.6.9.1.11(b). The two breakers
0 8 were tested and were found satisfactory. Health and safety of the public were unaffected.

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	E G (11)	X (12)	Z (13)	Z Z Z Z Z Z (14)	Z (15)	Z (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 3	—	0 3 1	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER (26)
G (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	N (23)	N (24)	Z (25)	Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The two breakers were listed in the McGuire Units 1 and 2 combined tech. specs.,
1 1 but had not been incorporated into the 18 month surveillance procedure. The pro-
1 2 cedure had been written based on the existing Unit 1 only tech. specs. require-
1 3 ments (which did not list the 2 breakers). Reviews of draft copies of the Unit 1
1 4 and 2 tech. specs. failed to identify the breaker discrepancy. The procedure was revised to include the 2 breakers.

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	X (28)	0 0 0 (29)	Main. Outage	C (31)	Procedure Review

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	N/A	N/A

	PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	N/A

	PERSONNEL INJURIES NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	N/A

	LOSS OF OR DAMAGE TO FACILITY TYPE	DESCRIPTION (43)
1 9	Z (42)	N/A

	PUBLICITY ISSUED	DESCRIPTION (45)	NRC USE ONLY
2 0	N (44)	N/A	

NAME OF PREPARER Phillip B. Nardoci PHONE (704) 373-7432

8308080326 830727
PDR ADOCK 05000370
S PDR

DUKE POWER COMPANY
P.O. BOX 33189
CHARLOTTE, N.C. 28242

HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

TELEPHONE
(704) 373-4531

USNRC REGION II
ATLANTA, GEORGIA
83 AUG 3 A10:13

July 27, 1983

Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street NW, Suite 2900
Atlanta, Georgia 30303

Subject: McGuire Nuclear Station Unit 2
Docket No. 50-370
LER/RO-370/83-31

Dear Mr. O'Reilly:

Please find attached Reportable Occurrence Report RO-370/83-31. This report concerns T.S. 3.8.4.1, "All containment penetration conductor overcurrent protective devices shown in Table 3.8-1 shall be operable". This incident was considered to be of no significance with respect to the health and safety of the public.

Very truly yours,

H.B. Tucker /jfl

Hal B. Tucker

PBN:jfw
Attachment

cc: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Records Center
Institute of Nuclear Power Operations
1100 Circle 75 Parkway, Suite 1500
Atlanta, Georgia 30339

Mr. W. T. Orders
NRC Resident Inspector
McGuire Nuclear Station

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