# APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0325 UNIT BRUNSWICK UNIT 1 DATE 07/06/83 COMPLETED BY FRANCES HARRISON TELEPHONE (919)457-9521

JUNE	1983		
DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY AVG.	DAILY POWER LEVEL (MWE-NET)
1	-4	17	-6
2	4	18	-6
3	-5	19	6
4	-5	20	-7
5	-5	21	-8
6	-5	22	-7
7	-5	23	-7
8	-5	24	-9
9	-6	25	-10
10	-6	26	-12
11	45	27	-12
12	-6.	28	-12
13	-6	29	-12
14	-6	30	-10
15	~7		
16	-6		

#### OPERATING DATA REPORT

DOCKET NO. 050-0325
DATE 07/06/83
COMPLETED BY FRANCES HARRISON
TELEPHONE (919)457-9521

## OPERATING STATUS

1.	UNIT NAME: BRUNSWICK UNIT 1	I NOTES	
2.	REPORTING PERIOD: JUNE 83		
3.	LICENSED THERMAL POWER (MWT): 2436		
4.	NAMEPLATE RATING (GROSS MWE): 867.0		The second second
5.	DESIGN ELECTRICAL RATING (NET MWE):	321.0	100
6.	MAX DEPENDABLE CAPACITY (GROSS NWE):	815.0 1	
7	MAX DEPENDABLE CAPACITY (NET MUE): 3	0.00	

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTION IF ANY:

		THIS MONTH	YR TO DATE	CUMUL
12. 13. 14. 15. 16.	HOURS IN REPORTING PERIOD NUMBER OF HOURS REACTOR CRITICAL REACTOR RESERVE SHUTDOWN HRS HOURS GENERATOR ON LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GEN. (MWH) GROSS ELEC. ENERGY GEN. (MWH)	720.00 .00 .00 .00 .00 .00	4343.00 .00 .00 .00 .00	
18. 19. 20. 21. 22.	NET ELEC. ENERGY GENERATED (MWH) UNIT SERVICE FACTOR	-4966.00 .00 .00 - 87 - 84	-22749.00 .00 .00 66	20202370,00 58,02 58,02 46,41
24.	SHUTDOWNS SCHED. OVER NEXT 6 MONTHS	(TYPE, DATE,	AND DURATION	OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: 07/22/83
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORCAST ACHEIVED

INITIAL CRITICALITY

COMMERCIAL OPERATION

950 - 325DOCKET NO. UNIT NAME

Brunswick No.

July 1983

DATE Frances Harrison COMPLETED BY

TELEPHONE (919)457-9521

REPORT MONTH June 1983

No.	Date	Type1	Duration (Hours)	Reason	Method of Shutting Down Reactors	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
83116	821211	S	720	С	4	NA	RC	FUELXX	Refueling/Maintenance Outage

F: Forced S: Scheduled

A Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scrain.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

#### APPENDIX

DOCKET NO.: 050-325

UNIT: Brunswick No. 1

DATE: July 1983

COMPLETED BY: Frances Harrison

## OPERATIONS SUMMARY BRUNSWICK UNIT NO. 1

Brunswick Unit No. 1 was shutdown the entire month of June for a refueling/ maintenance outage.

There are 656 BWR and 160 PWR spent fuel bundles in the Brunswick No. 1 fuel pool.

# APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0324 UNIT BRUNSWICK UNIT 2 DATE 07/05/83 COMPLETED BY FRANCES HARRISON TELEPHONE (919)457-9521

JUNE	1983		
DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY AVG.	DAILY POWER LEVEL (MWE-NET)
1	774	17	704
2	595	18	700
3	-15	19	750
4	-17	20	418
5	277	21	-13
6	193	22	-12
7	370	23	-11
8	464	24	-11
9	713	25	-14
10	736	26	243
11	650	27	610
12	366	28	649
13	642	29	648
14	724	30	482
15	725		
16	726		

## OPERATING DATA REPORT

DOCKET NO. 050-0324
DATE 07/06/83
COMPLETED BY FRANCES HARRISON
TELEPHONE (919)457-9521

## OPERATING STATUS

1.	UNIT NAME: BRUNSWICK UNIT 2	I NOTES
2	REPORTING PERIOD: JUNE 83	
3.	LICENSED THERMAL POWER (MWT): 2436	
4.	NAMEPLATE RATING (GROSS MWE): 867.0	
5.	DESIGN ELECTRICAL RATING (NET MWE): 821	나이 그는 그들은 그는 그는 사람이 사이를 하다.
6.	MAX DEPENDABLE CAPACITY (GROSS MWE): 81	15.0
7.	MAX DEPENDABLE CAPACITY (NET MWE): 790.	On the section was not too too too too too too too too too

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT. GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTION IF ANY:

			YR TO DATE	
	HOURS IN REPORTING PERIOD NUMBER OF HOURS REACTOR CRITICAL			
	REACTOR RESERVE SHUTDOWN HRS			
14.	HOURS GENERATOR ON LINE	531.02	3015.26	39166.00
15.	UNIT RESERVE SHUTDOWN HOURS	.00	.00	.00
16.	GROSS THERMAL ENERGY GEN. (MWH)	1000552.90	6345039.47	72642022.83
17.	GROSS ELEC. ENERGY GEN. (MWH)	327173.00	2127839.00	24144531.00
18.	NET ELEC. ENERGY GENERATED (MWH)	313526.00	2048847.00	23140773.00
19	UNIT SERVICE FACTOR	73.75	69.43	58.35
20.	UNIT AVAILABILITY FACTOR	73.75	69.43	58 35
21	UNIT CAP. FACTOR (USING MDC NET)	55.12	59.72	43.64
22.	UNIT CAP. FACTOR (USING DER NET)	53.04	57.46	41.99
23.	UNIT FORCED OUTAGE RATE	26.25	8.44	16.22
	SHUTDOWNS SCHED. OVER NEXT & MONTHS			

# Maintenance/Condenser 9-3-83 22 Weeks

25	IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF	START HR	
	UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):		
	INITIAL CRITICALITY		
	INITIAL ELECTRICITY		ten and our after the same state and the
	COMMERCIAL OPERATION	hale have seen that the later and spec	

REPORT MONTH June 1983

DOCKET NO. UNIT NAME DATE

050-325 Brunswick No. 2

July 1983

Frances Harrison

COMPLETED BY TELEPHONE

(919)457-9521

No.	Date	Type!	Duration (Hours)	Reason-	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Code5	Cause & Corrective Action to Prevent Recurrence
83-050	830602	F	54.1	A	3	NA I	на	GENERA	Rx scram-power load unbalance was tested light didn't go out and turbine tripped on load reject.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3 Method:

I-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

DOCKET NO. UNIT NAME

050-325 Brunswick No. 2

DATE

\_July 1983 COMPLETED BY Frances Harrison

TELEPHONE (919)457-9521

REPORT MONTH June 1983

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor3	Licensee Event Report #	System Code <sup>4</sup>	Component Code5	Cause & Corrective Action to Prevent Recurrence
83-052	830606	F	.00	A	5	NA	СН	PUMPXX	Reduced power-"A" rx feedpump oscillating.

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

DOCKET NO. UNIT NAME Brunswick No.

050-325

DATE COMPLETED BY

July 1983 Frances Harrison

TELEPHONE (919)457-9521

REPORT MONTH June 1983

No.	Date	Type1	Duration (Hours)	Reason-2	Method of Shutting Down Reactor3	Licensee Event Report #	System Code <sup>4</sup>	Component Code 5	Cause & Corrective Action to Prevent Recurrence
83-055	830611	F	.00	A	5	NA	нс	НТЕХСН	Reduced power for waterbox work.
						1			

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

DOCKET NO. 050-325

UNIT NAME Brunswick No. DATE July 1983

COMPLETED BY Frances Harrison

TELEPHONE (919)457-9521

REPORT	MONTH	June	1983

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code4	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
83-062	830620	F	134.6	A	3	NA	ZZ	ZZZZZZ	Rx scram on hi water level. (Drywell cooler cleaning and EHC oil leak repaired while unit is down)

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Cther (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee

Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

## APPENDIX

DOCKET NO.: 050-324

UNIT: Brunswick No. 2

DATE: July 1983

COMPLETED BY: Frances Harrison

OPERATIONS SUMMARY BRUNSWICK UNIT NO. 2

Brunswick Unit No. 2 operated at 73.75% availability factor for the month of June with a 55.12% capacity factor. There were two scrams and two power reductions this month. They are detailed in Appendix D, the unit shutdowns and power reduction log.

There are 424~BWR and 144~PWR spent fuel bundles in the Brunswick No. 2 fuel pool.

# S/RV FAILURE/CHALLENGES REPORT

UNIT 2

DATE: July 1983
TIME OF OCCURRENCE:
DETAILS OF S/RV's FAILURE: There were no challenges to main steam system
safety/relief valves for the scram in May or the ones in June 1983.

Carolina Power & Light Company

Brunswick Steam Electric Plant
P. O. Box 10429
Southport, NC 28461-0429

July 6, 1983

FILE: B09-13510C SERIAL: BSEP/83-2191

Mr. R. C. DeYoung - Director Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, DC 20555

> BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2 LICENSE NOS. DPR-71 AND DPR-62 DOCKET NOS. 50-325 AND 50-324 MONTHLY OPERATING REPORT

Dear Mr. DeYoung:

In accordance with Technical Specification 6.9.1.6 for the Brunswick Steam Electric Plant, Unit Nos. 1 and 2, Carolina Power & Light Company herewith submits the report of operating statistics and shutdown experience for the month of June 1983.

Very truly yours,

C. R. Dietz, General Manager Brunswick Steam Electric Plant

FH/ag

Enclosure

Mr. J. P. O'Reilly Ms. J. C. Baker Mr. S. L. Rosen

Ms. Mary Hodges

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