METROPOLITAN EDISON COMPANY Secretary of Comme Agric Utiling Comments

Subject TMI-2 REPORTABLE OCCURRENCE NO. - 78-22/99X

TMI Nuclear Station Location Middletown, Pa.

Ceta

June 12, 1978

Te G. J. TROFFER

Attached, please find the Unit 2 PORC input for the Special Report required by Tech Spec 3.5.2 for the ECCS Actuation that occurred on March 29, 1978.

If you have any questions on this matter, please contact either myself or R. W. Bensel at TMI Ext. 309.

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# TMI -2. ECCS ACTUATION OF MARCH 29, 1978

### SYNOPSIS OF EYENT

At 14:38:51 on March 29, 1978 TMI Unit 2 experienced an automatic actuation of Safety Injection (the Emergency Core Cooling System, ECCS) due to rapid depressurization of the Reactor Coolant System (RCS). Immediately prior to the incident, the unit was operating in Mode 2 at a power level of 4x10<sup>-9</sup> amps on the intermediate range of the nuclear instrumentation, and zero power physics testing was in progress.

The rapid depressurization of the RCS was initiated by the pressurizer electromagnetic relief valve (RC-RZ) opening upon de-energization of Yital Bus 2-1V (See LER 78-21/3L for details of the 2-1V failure). The pressure switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed suitch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed suitch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed suitch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed suitch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed suitch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed suitch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed suitch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed switch (bistable), RC3-PS8, that opens RC-RZ on high RCS pressure failed s

The operators took the correct immediate action by closing MU-V376 (the RCS Tetdown isolation valve) and verified that required safety injection components started. Followup action was hampered by the loss of temperature compensated pressurizer level indication and reactor coolant system pressure indication powered from Vital Bus 2-1V. Without position indication on the control console for RC-R2, the cause of the depressurization was not obvious to the operators.

The depressurization was terminated after approximately four minutes by re-energizing Vital Bus 2-1V through its alternate source. With Vital Bus 2-1V energized, RC-RZ automatically closed, and all instrumentation was returned to service. The minimum reactor coolant system pressure reached was turned to service. The minimum reactor coolant system pressure reached was 1173 psig. (See attached curve for depressurization rate and pressure recovery).

After Safety Injection was initiated, the Migh Pressure Injection Pumps (2 Make Up pumps) took suction from two sources: the Borated Water Storage Tank (BWST), and the Sodium Hydroxide Tank. The injection of sodium hydroxide was terminated—Ster approximately 5 minutes; however, the injection resulted—was terminated—Ster approximately 5 minutes; however, the injection resulted—in a peak sodium concentration of 430 ppm, and a peak chloride concentration in a peak sodium concentration of 430 ppm, and a peak chloride concentration of approximately 4.0 ppm in the Reactor Coolant System. The chloride concentration exceeded the transient chloride limit of Technical Specification 3.4.7 tration exceeded the transient chloride limit of Technical Specification 3.4.7 and required entry into the associated action statement. Results of the required engineering evaluation are attached.

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#### Sequence of Events

# Initial Conditions.

Time Zero 1437
Reactor Power 4 x 10<sup>-9</sup> amps
Reactor Coolant Pumps running 1A, 18, 28
Toy 535 F
R.C.S. Pressure 2220 psig
Pressurizer Level 45°

All ICS Stations were in HAND except the turbine bypass valves and the Startup Feedwater Valves.

The second second	: Sec.	Vital Bus 2-1V de-energized.
τ (	0:01	Pressurizer Electromagnetic Relief Valve Open, initiating RCS de-pressurization.  Reactor Trip. Trip initiated by 2 pumps in "A" RCS Loop tripped. RC-P-2A was off and loss of power to the power mornitor for RC-P-1A signalled the RPS that RC-P-1A was also off.
,	1:53	SFAS Actuation A and B for Safety Injection Initiated. HPI pumps taking suction from SWST and NaOH tank.
T	2:23	Safety Injection Signal Bypassed.
Ţ	4:13	Vital Bus 2-1V re-energized, RC-RZ closed, Depress- urization terminated.
Τ.	5:00	DH-Y8A and 3 closed

### Conclusions

### Operator Action

- Operator response to re-energize Vital Bus 2-1V by closing the Alternate Source Breaker, located one level above the control room within 5 minutes of the event was very good.
- The operators did not know the cause of event until after it.
  was terminated, due to lack of indication for RC-RZ. If
  indication would have been available, the operator could have
  closed the associated block valve.
- The operators experienced difficulty in determining which control
  room indication was correct since indicators were not labeled to
  indicate their power source.

# Equipment Performance

- All equipment required for Safety Injection performed their intended functions.
- Opening the DH-V8's (NaCH Tank Outlet Yalves) on a Safety Injection signal should be changed to prevent inadvertent sodium and cloride contamination of the RCS.
- RCI-PSS high pressure contact should be changed to fail open on loss of power to prevent inadvertent opening of RC-RZ is functioning at its high setpoint.
- 4. Position indication for RC-RZ should be provided in the control room.

#### Procedures

 Procedures need to be developed to key the operator as to how components fail on loss of Vital Buses and what alternate instrumentations and controls are available.

### Other

 Control Room indicators should be labeled to indicate their power source.

# Follow up Action

#### Equipment Changes

A design change has been incorporated to change. "The loss
of power fail position" for RC3-PS8 High pressure contact from
closed to open, when functioning at its high setpoint.

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- An indicating light for RC-R2 position (solenoid energized) has been provided in the control room.
- 3. A design change has been incorporated to change the actuation logic for DH-V8 and B. The valves' control logic was modified to open the valves on an RB. Isolation and Cooling Signal or a Safety Injection Signal concurrent with a decrease in SWST level.

### Procedure changes

 A loss of Vital Bus Abnormal Procedure is being prepared by the unit staff.

### Others

 Vital control room indicators are being labeled to indicate their power sourca.

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