

### LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | P | A | B | V | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T  
01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 4 | 7 | 0 | 5 | 0 | 3 | 8 | 3 | 8 | 0 | 6 | 0 | 2 | 8 | 3 | 9  
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | \_\_\_\_\_ Contrary to T.S. surveillance requirement 4.5.2.6.3, monthly valve  
03 | \_\_\_\_\_ stroke tests of RWST to LHSI Pump Suction Valves [MOV-S1-862A & B] were  
04 | \_\_\_\_\_ not conducted. Quarterly stroke tests have been performed however as per  
05 | \_\_\_\_\_ the Inservice Inspection program. Public health and safety was not jeopardized since  
06 | \_\_\_\_\_ between the strokes the valves were maintained in their normally open  
07 | \_\_\_\_\_ position as required for emergency core cooling.

08 | \_\_\_\_\_  
09 | \_\_\_\_\_  
SYSTEM CODE: S F (11) CAUSE CODE: D (12) CAUSE SUBCODE: Z (13) COMPONENT CODE: Z Z Z Z Z Z Z (14) COMP. SUBCODE: Z (15) VALVE SUBCODE: Z (16)

(17) LER NO REPORT NUMBER: 83 (21) EVENT YEAR: 83 (22) SEQUENTIAL REPORT NO.: 014 (23) OCCURRENCE CODE: 03 (24) REPORT TYPE: L (25) REVISION NO.: 0  
ACTION TAKEN: G (18) FUTURE ACTION: X (19) EFFECT ON PLANT: Z (20) SHUTDOWN METHOD: Z (21) HOURS: 0000 (22) ATTACHMENT SUBMITTED: Y (23) NPRD-4 FORM SUB.: Z (24) PRIME COMP. SUPPLIER: Z (25) COMPONENT MANUFACTURER: Z999 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | \_\_\_\_\_ The incident was caused by a deficiency in the surveillance program since  
11 | \_\_\_\_\_ no relief had been obtained from the NRC to omit these valves from  
12 | \_\_\_\_\_ monthly stroke testing. The affected Operation Surveillance Tests have  
13 | \_\_\_\_\_ since been revised.

14 | \_\_\_\_\_

15 | FACILITY STATUS: E (28) % POWER: 099 (29) OTHER STATUS: N/A (30) METHOD OF DISCOVERY: C (31) DISCOVERY DESCRIPTION: Licensee Tech Spec Review (32)

16 | ACTIVITY CONTENT RELEASED OF RELEASE: Z (33) Z (34) AMOUNT OF ACTIVITY: N/A (35) LOCATION OF RELEASE: N/A (36)

17 | PERSONNEL EXPOSURES NUMBER: 000 (37) TYPE: Z (38) DESCRIPTION: N/A (39)

18 | PERSONNEL INJURIES NUMBER: 000 (40) DESCRIPTION: N/A (41)

19 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z (42) DESCRIPTION: N/A (43)

20 | PUBLICITY ISSUED DESCRIPTION: N (44) DESCRIPTION: N/A (45)

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PDR ADOCK 05000334  
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NRC USE ONLY



**Duquesne Light**

Nuclear Division  
P.O. Box 4  
Shippingport, PA 15077-0004

Telephone (412) 456-6000

June 1, 1983  
ND1SS1:852

Beaver Valley Power Station, Unit No. 1  
Docket No. 50-334, License No. DPR-66  
LER 83-014/03L

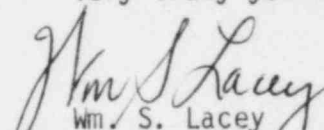
Mr. J. M. Allen, Acting Regional Administrator  
United States Nuclear Regulatory Commission  
Region 1  
631 Park Avenue  
King of Prussia, PA 19406

Dear Mr. Allen:

In accordance with Appendix A, Beaver Valley Technical Specifications,  
the following Updated Updated Licensee Event Report is submitted:

LER 83-014/03L Technical Specification 6.9.1.9.c, Administrative  
Controls.

Very truly yours,

  
Wm. S. Lacey  
Station Superintendent

Attachment

FE22  
11

J. M. Allen  
ND1SS1:852  
June 1, 1983  
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cc: Director of Management & Program Analysis  
United States Nuclear Regulatory Commission  
Washington, D.C. 20555

C. A. Roteck, Ohio Edison

Director, Office of Inspection and Enforcement Headquarters  
United States Nuclear Regulatory Commission  
Washington, D.C. 20555

Mr. Peter Tam, BVPS Licensing Project Manager  
United States Nuclear Regulatory Commission  
Washington, D.C. 20555

W. Troskoski, Nuclear Regulatory Commission, BVPS Site Inspector

Mr. Alex Timme, CAPCO Nuclear Projects Coordinator, Toledo Edison

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G. E. Muckle, Factory Mutual Engineering, Pittsburgh

Arthur Alford, Stone & Webster/Boston

Attachment to LER 83-014/03L  
Beaver Valley Power Station  
Duquesne Light Company  
Docket No. 50-334

On 4/9/83 during the performance of Safeguards Protection System Train "A" Test, OST 1.1.11, LHSI Pump Suction Valve [MOV-SI-860A] thermal overload relay was found tripped. During an investigation of the surveillance requirements (T.S.4.5.2.b.3) associated with this valve and other ECCS testable valves which was conducted following discussions with the NRC Resident Inspector, Duquesne Light Company identified that the RWST to LHSI Pump Suction Valves [MOV-SI-862A & B] were not being stroked as required.