NRC FORM 366 (12-81) 10 CFR 50	U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT	APPROVED BY OMB
CONTROL BLOCK:	(PLEASE PRINT OR TYPE A	LL REQUIRED INFORMATION)
O 1 A L B R F 2 0 0 0	- 0 0 0 0 - 0 0 3 4 25 3 26 6	1 1 1 1 4 5 5
CON'T  O 1  REPORT L 6 0 5 0 0  TO SOURCE 40 61 DOCKET	0 2 6 0 0 4 1 3 8 3 F NUMBER 88 69 EVENT DATE 74	8 0 5 1 1 8 3 9
EVENT DESCRIPTION AND PROBABLE C	CONSEQUENCES (10)	
0 2 At 1723, while unit 2 w	as at 72.9-percent power returni	ng to rated power
0 3   following a load drop f	or rod pattern adjustment, the M	inimum Critical
O 4 Power Ratio (MCPR)% (To	echnical Specification 3.5.K) wa	s exceeded as determined
0 5 by a Core Maximum Fract	ion of Critical Power (CMFCP) of	1.006. There was no
0 6 effect on the health or	safety of the public. There we	re no significant
0 7 consequences.		
08		
SYSTEM CAUSE CODE CODE	SUBCODE COMPONENT CODE SU	BCODE SUBCODE
7 8 Z Z 10 X 11	12 13 18	7 (15) 7 (16)
17 REPORT 8 3		TYPE NO.
ACTION FUTURE EFFECT SHUTZ		PRIME COMP. COMPONENT (26)
TAKEN ACTION ON PLANT  X 18 Z 19 Z 20 Z	10 Lolold Ly10 Ly	
cause description and corrective	the fraction of rated power above	e the CMFLPD, deep
[1] control rods were withd	rawn. During the ensuing precond	ditioning ramp, Xenon
[1 2   changes and low core flo	ow resulted in hi local powers.	Rod movement reduced
1 3 CMFCP to 0.970 by 1730.	This is considered an isolated	event and no further
1 4 recurrence control is re	equired.	Para de la composición della c
F	0 1 101	VERY DESCRIPTION (32)
1 5 F (28) 0 7 3 (29) NA ACTIVITY CONTENT	A (3) Engineer O	bservation 80
RELEASED OF RELEASE AMOUNT OF ACT	LOCAT	ION OF RELEASE (36)
7 8 9 10 11  PERSONNEL EXPOSURES  NUMBER TYPE DESCRIPTION	14 45	80
17 0 0 0 0 7 Z 3 L	NA	80
PERSONNEL INJURIES NUMBER DESCRIPTION (41)		
1 8 0 0 0 40 NA		80
1 9 Z 42 NA		
PUBLICITY ISSUED DESCRIPTION 45		NRC USE ONLY
2 0 N 44 NA		69 69 80
NAME OF PREPARER Haro	ld Stiles PHO	(205) 720 09/5
9305200426 830511 PDR ADDCK 05000260 S PDR		

## LER SUPPLEMENTAL INFORMATION

BFRO-50-	260/	83018	Technical S	Specification	Involved		3.5.K	
Reported	Under	Technical	Specification	n 6.7.2.b(2	) * Date	Due	NRC	5/13/83

Event Narrative:

Unit 1 was operating at 80.4-percent power and unit 3 was operating at 99.7-percent power. Both units were unaffected by this event. At 1723, while unit 2 was at 72.9-percent power returning to rated power following a load drop for rod pattern adjustment, the nuclear engineer observed during normal monitoring that the Minimum Critical Power Ratio of T.S. 3.5.K was exceeded as determined by a Core Maximum Fraction of Critical Power of 1 006. The health and safety of the public were not affected since the safety limit was not exceeded.

In an attempt to keep the fraction of rated power greater than the Core Maximum Fraction of Limiting Power Density, power was increased by withdrawing deep control rods. During the preconditioning ramp, Xenon changes and low core flow combined to cause the MCPR to be exceeded. Immediately upon determining the violation, control rods were inserted to reduce the CMFCP to 0.970 by 1730.

This is considered an isolated event and no further recurrence control is warranted.

\* Previous Similar Events:

None

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

\*Revision: