NRC FOF (7-77)	RM 366 U. S. NUCLEAR REGULATORY COMMISSION
	LICENSEE EVENT REPORT
	CONTROL BLOCK:
01 78	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
CON'T	REPORT L 6 0 5 0 0 0 3 6 6 7 0 4 0 6 8 3 8 0 5 0 5 8 3 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
0 2	During performance of "HPCI AUTOMATIC ACTUATION" procedure (HNP-2-3322),
03	the HPCI pump discharge valve (2E41-F006) failed to open as required by
04	Tech. Specs. section 4.5.1.c.1. The plant was in cold shutdown during a
05	refueling outage at the time of this event; HPCI is not required to be
06	operable during shutdown. The health and safety of the public were not
0 7	not affected by this non-repetitive event.
08 7 8	9 SYSTEM CAUSE CAUSE COMP. VALVE 80
09 7 8	$ \begin{array}{c} \text{CODE} \\ \textbf{S} \textbf{F} \\ \textbf{9} \textbf{10} \end{array} \begin{array}{c} \text{CODE} \\ \textbf{X} \\ \textbf{11} \end{array} \begin{array}{c} \text{SUBCODE} \\ \textbf{Z} \\ \textbf{12} \end{array} \begin{array}{c} \textbf{COMPONENT CODE} \\ \textbf{Z} \\ $
	Image: The second se
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT MANUFACTURER X (18) Z (19) Z (20) Z (21) 0 0 0 0 Y (23) N (24) N (25) Z 9 9 9 (26)
[1]0]	33 34 35 36 37 40 41 42 43 44 47 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) 1 The cause of the event was attributed to a loose wire on the motor ter- 1
	minal block inside of the valve operator. The cause of the loose wire
	that prevented the 2E41-F006 valve from operating is unknown. The loose
	wire was tightened and 2E41-F006 valve was cycled. The 2E41-F006 valve
14	will be functionally tested prior to startup.
7 8	9 80 FACILITY % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32 IG (28) I I I I I Surveillance Testing I
	2 10 12 13 44 45 46 80 ACTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
7 8	9 10 11 44 45 80 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
1 7 7 8	9 9 PERSONNEL INJURIES 13 80
1 8	
19	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION NA 9 10 B305170394 B30505 80
20	PUBLICITY ISSUED DESCRIPTION 45 NA PDR ADOCK 05000366 PDR NRC USE ONLY
7 8	9 10 68 69 80 2 NAME OF PREPARER S. B. Tipps PHONE (912)367-7851

NARRATIVE REPORT FOR LER 50-366/1983-017

LICENSEE : GEORGIA POWER COMPANY FACILITY NAME : EDWIN I. HATCH DOCKET NUMBER : 50-366

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Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b. due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 4.5.1.c.1.

Plant conditions at the time of the event(s):

On April 6, 1983, the plant was in cold shutdown for a refueling outage.

Detailed description of the event(s):

During performance of "HPCI AUTOMATIC ACTUATION" procedure (HNP-2-3322), the HPCI pump discharge value (2E41-F006) failed to open.

Consequences of the event(s):

The plant was in cold shutdown at the time of the event. HPCI is not required to be operable in cold shutdown. There were no consequences of this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

No redundant or backup systems are required in cold shutdown.

Justification for continued operation:

Unit was in cold shutdown during refueling outage and HPCI was not required to be operable.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This problem does not affect the other plant systems, nor does it affect Unit 1.

Cause(s) of the event(s):

The cause of the event was attributed to a loose wire located on the motor terminal block inside of the value operator. The cause of the loose wire that prevented the 2E41-FOC6 value from operating is unknown.

Narrative Report for LER 50-366/1983-017 Page Two

Immediate Corrective Action:

The loose wire was tightened and 2E41-FOO6 value was cycled.

Supplemental Corrective Action:

The 2E41-F006 will be functionally tested prior to startup.

Scheduled (future) corrective action:

Nc scheduled future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

No further action is required to prevent recurrence.