

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 G A E I H 1 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5  
 7 8 9 14 15 25 26 30 57 CAT 58

CON'T  
01 REPORT SOURCE L 6 0 5 0 0 0 3 2 1 7 0 4 0 9 8 3 8 0 5 0 5 8 3 9  
 7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  
02 On 4/9/83, the O<sub>2</sub> recorder pen on the primary containment atmosphere  
03 H<sub>2</sub>O<sub>2</sub> recorder 1P33-R601A was reading downscale. Further investigation  
04 revealed that both primary containment atmosphere sample system outlet  
05 pumps for the "A" H<sub>2</sub>O<sub>2</sub> analyzer were not running, which made the "A" an-  
06alyzer inoperable. This is contrary to the requirements of T.S. section  
07 3.7.A.6.c. Plant operation was not affected by this event. The health  
08 and safety of the public were not affected by this non-repetitive event.  
 7 8 9 80

09 SYSTEM CODE S E 11 CAUSE CODE E 12 CAUSE SUBCODE X 13 COMPONENT CODE I N S T R U 14 COMP. SUBCODE X 15 VALVE SUBCODE Z 16  
 7 8 9 10 11 12 13 18 19 20  
17 LER/RO REPORT NUMBER 8 3 21 22 SEQUENTIAL REPORT NO. 0 3 1 24 26 OCCURRENCE CODE 0 3 28 29 REPORT TYPE L 30 REVISION NO. 0 32  
 7 8 9 21 22 23 24 26 27 28 29 30 31 32  
 ACTION TAKEN X 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 22 ATTACHMENT SUBMITTED Y 23 NPR-4 FORM SUB. N 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER H 1 2 5 26  
 33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
10 The cause of this event has been attributed to component failure due to  
11 the pressure reset bleed orifices being plugged with foreign material.  
12 The orifices were cleared of obstruction. The sample system outlet pumps  
13 1P33-CC03 A&B were functionally tested and returned to operable status.  
 7 8 9 80

15 FACILITY STATUS E 28 % POWER 1 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator Observation 32  
 7 8 9 10 12 13 44 45 46 80

16 ACTIVITY RELEASED Z 33 CONTENT Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36  
 7 8 9 10 11 44 45 80

17 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39  
 7 8 9 11 12 13 80

18 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41  
 7 8 9 11 12 80

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43  
 7 8 9 10 80

20 8305170262 830505 PDR ADOCK 05000321 S PDR  
 7 8 9 10 68 69 80

NARRATIVE REPORT  
FOR LER 50-321/1983-031

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 5.9.1.9.b. due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.7.A.6.C.

Plant conditions at the time of the event(s):

This event occurred on 4/9/83 with reactor power at 2427 MWt (approximately 100%).

Detailed description of the event(s):

On 4/9/83, an operator observed that the O<sub>2</sub> recorder pen on the primary containment atmosphere H<sub>2</sub>O<sub>2</sub> recorder (1P33-R601A) was reading downscale. Further investigation revealed that both primary containment atmosphere sample system outlet pumps for the "A" H<sub>2</sub>O<sub>2</sub> analyzer were not running which made the "A" H<sub>2</sub>O<sub>2</sub> analyzer inoperable.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The "B" primary containment atmosphere H<sub>2</sub>O<sub>2</sub> analyzer system was operable.

Justification for continued operation:

The primary containment atmosphere H<sub>2</sub>O<sub>2</sub> sample system outlet pump 1P33-C003B was started and the "A" H<sub>2</sub>O<sub>2</sub> analyzer was returned to operable status.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event had no impact on any other Unit 1 systems or on Unit 2.

Cause(s) of the event(s):

The cause of this event has been attributed to component failure due to the pressure reset bleed orifices being plugged with foreign material.

Immediate Corrective Action:

The primary containment atmosphere H<sub>2</sub>O<sub>2</sub> sample system outlet pump 1P33-C003B was started and the "A" H<sub>2</sub>O<sub>2</sub> analyzer system was returned to operable status.

Supplemental Corrective Action:

The pressure reset bleed orifices were cleared of obstruction. The sample system outlet pumps 1P33-C003 A&B were satisfactorily functionally tested and returned to operable status.

Scheduled (future) corrective action:

No scheduled (future) corrective action is required.

Action to prevent recurrence (if different from corrective actions):

None required.