NRC FORM 366 (12-81) 10 CFR 50 U.S. NUCLEAR REGULATORY COMMISSION APPROVED BY MAB 3150-0011 LICENSEE EVENT REPORT CONTROL BLOCK (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 0 0 0 0 0 - 0 0 3 4 1 1 1 1 3 LICENSE NUMBER 23 26 LICENSE TYPE 30 0 1 LBRF (2) 0 0 CON'T SOURCE L 6 0 5 0 0 0 2 5 9 0 0 4 1 8 8 3 0 0 4 2 9 8 3 9 0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 0 2 During refueling outage while performing SI 4.7.A.2.g-3 the combined leakage of the "A" line MSIVs was found to be 4883.4 SCFH which exceeded the allowable 0 3 limit of 11.5 SCFH per valve (T. S. 4.7.A.2.i). (During further testing, B, C, 0 4 0 5 land D line MSIVs also exceeded 11.5 SCFA per valve). This resulted in the (total type B and C tests leakage rate exceeding 60% La (655.9 SCFH) 0 6 (T. S. 4.7.A.2.g). There was no release of radioactivity as a result of isolation 0 7 0 8 valve leakage. There was no effect on public health or safety. CAUSE SYSTEM CAUSE COMP. VALVE COMPONENT CODE B (12) 0 9 DI B (13) D (16) VE X F CODE SEQUENTIAL REVISION NO. ER/RO REPORT 20 01 101 0 31 28 FUTURE EFFECT ON PLANT HOURS 22 ATTACHMENT NERD-4 PRIME COMP. ACTION SHUTDOWN MANUFACTURER 26 COMPONENT METHOD 24 1 1 23 18 F 2 20 Z (21) (19) 0 0 0 0 25 B Y N 8 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) 10 The Atwood-Morrill 26-inch globe valves were leaking past the main seat. 1 1 Leakage was caused by deterioration of MSIV seating surfaces during operation. 1 2 Prior to startup the valves will be repaired and retested until satisfactory |leakage rates are obtained. A long-term MSIV improvement program is being 1 3 1 4 implemented (Reference BFRC 50-260/82032). 140 METHOD OF (30) POWER OTHER STATUS DISCOVERY DESCRIPTION 5 H 28 0 0 0 29 B 31 1 NA Surveillance Tests ACTIVITY CONTENT RELEASED OF RELEASE 12 90 AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) Z 33 Z 6 (34) NA PERSONNEL EXPOSURES 4.4 80 00003238 NUMBER NA 12 80 PERSONNEL INJURIES 0 0 0 1 8 NA 8305050272 830429 11 12 80 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43) PDR ADOCK 05000259 42 PDR 1 9 NA PUBLICITY ISSUED DESCRIPTION (45) NRC USE ONLY N a 2 0 NA 1111 NAME OF PREPARER E. T. Holder PHONE (205) 729-0885

Tennessee Valley Authority Browns Ferry Nuclear Plant

Form BF 17 BF 15.2 2/12/82

LER SUPPLEMENTAL INFORMATION

(BFRO-50-<u>259</u> / <u>83020</u> Technical Specification Involved <u>4.7.A.2.i, 4.7.A.2.g</u> Reported Under Technical Specification 6.7.2.a(3) * Date Due NRC 5/2/83

Event Narrative:

Units 2 and 3 were operating normally at 95-percent and 99-percent power respectively. Unit 1 was in a refueling outage and was the only unit affected by this event. During the performance of Surveillance Instruction 4.7.A.2.g-3, the combined leakage of the "A" line inboard and outboard MSIVs was 4883.4 SCFH which exceeded the allowable limit of 11.5 SCFH per valve (Technical Specification 4.7.A.2.i). (During further testing "B", "C", and "D" MSIVs also exceeded Technical Specification 4.7.A.2.i leakage limits, with line leakage at 30.3, 2633.2, and 2762.3 SCFH, respectively). Using conservative assumptions, the leak rate applicable to each valve was 2441.7 SCFH. This resulted in the type "B" and "C" tests leakage rate exceeding 60-percent La (655.9 SCFH) (Technical Specification 4.7.A.2.g). The 26-inch Atwood-Morrill globe valves were leaking past the main seat. This leakage was caused by deterioration of the MSIV valve seating surfaces during operation. Prior to startup these valves will be repaired and retested until satisfactory leak rates are obtained. There was no release of radioactivity as a result of the MSIVs leaking. There was no effect on the health and safety of the public.

A long term MSIV improvement program is being implemented which should improve the seating performance of these values. (Reference BFRO 50-260/82032)

* Previous Similar Events:

BFRO 50-259/77023, 78034, 80003, 81014 BFRO 50-260/79077, 80092, 82030, 82037 BFRO 50-296/78025, 79014, 80058, 80059, 81073

Retention: Period - Lifetime; Responsibility - Document Control Supervisor *Revision: