

APPENDIX A

NOTICE OF VIOLATION

Baltimore Gas and Electric Company
Calvert Cliffs Units 1 and 2

Dockets 50-317, 50-318
Licenses DPR-53, DPR-69

During the inspection conducted on January 6, 1982 - February 2, 1982 and in accordance with the Interim Enforcement Policy, 45 FR 66754 (October 7, 1980), the following violations were identified.

- A.1 Environmental Technical Specification 2.2.1 requires that the demineralized regeneration produced waste solutions shall be neutralized, if necessary, to obtain a pH in the range of 6.0-9.0 prior to release into the Circulating Water Discharge.

Contrary to the above, between 2:00 p.m. and 3:00 p.m. on January 22, 1982, 12 makeup train anion bed was rinsed following regeneration to the Circulating Water Discharge with the Waste Neutralizing Tanks bypassed. The pH at the outfall was measured at 9.3 and that of the anion effluent at 11.2. Fifty-four hundred gallons of rinse water were discharged.

This is a Severity Level VI Violation (Supplement I) applicable to DPR-53 and DPR-69.

- A.2 10 CFR 50 Appendix B Criterion IX requires that measures shall be established to assure that special processes, including welding, heat treating and nondestructive testing are controlled and accomplished by qualified personnel using qualified procedures in accordance with applicable codes, standards, specifications, criteria and other special requirements. Quality Assurance Program for Operations Section 1 C.9 requires that special processes be performed by qualified personnel in accordance with qualified procedures, that the procedures specify requirements for control, acceptable methods of documentation, and the codes or criteria which govern the qualification. This section further specified that Nondestructive Examination Procedures reference applicable sections of the ASME Code. Calvert Cliffs Instruction 213B, Weld Authorization Traveller, requires review and approval of the specified welding procedures for welds to ensure proper weld documentation.

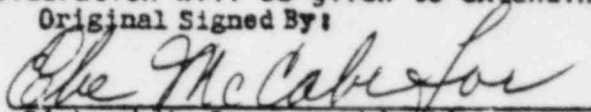
Contrary to the above, the Weld Authorization Traveller (Serial 81-75) used for repair of through wall leaks in the Unit 2 Saltwater Piping System on January 7 and 8, 1982, listed the ASME Code as nonapplicable and specified special process controls in accordance with the Construction Code B31.1, when, in fact, the system was ASME Class III requiring repairs in accordance with Section XI of the Boiler and Pressure Vessel Code.

This is a Severity Level VI Violation (Supplement I) applicable to DPR-69.

Pursuant to 10 CFR 2.201, Baltimore Gas and Electric Company is hereby required to submit to this office within thirty days of the date of this Notice, a written reply stating the corrective steps which have been taken and the results achieved, corrective steps to be taken to avoid further violations, and the date when full compliance will be achieved. Under the authority of Section 182 of the Atomic Energy Act of 1954, as amended, this response shall be submitted under oath or affirmation. Where good cause is shown, consideration will be given to extending the response time.

Date FEB 16 1982

Original Signed By:



Richard W. Starostecki, Director
Division of Project and Resident
Programs