

March 9, 1990

William J. Cahill, Jr. Executive Vice President U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES) DOCKET NO. 50-445 MONTHLY OPERATING REPORT FOR FEBRUARY 1990

Gentlemen:

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Attached is the Monthly Operating Report for February 1990 prepared and submitted pursuant to Specification 6.9.1.5 of Appendix A (Technical Specifications) to the Comanche Peak Unit 1 Steam Electric Station Operating License.

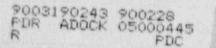
Sincerely, Welling

William J. Cahiil, Jr.

BSD/bsd Attachment

c - Mr. R. D. Martin, Region IV Resident Inspectors, CPSES (3)

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COMANCHE PEAK STEAN ELECTRIC STATION, UNIT 1 NRC MONTHLY OPERATING REPORT

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Attachment to TXX-90104	DOCKET NO	50-445
Page 1 of 3	UNIT	CPSES 1
	DATE	March 5, 1990
	COMPLETED BY	Dennis Buschbaum
	TELEPHONE	817-897-5851
OPERATING STATUS		
1. Reporting Period: February 1990 Gross	hours in report:	ing period:
2. Currently authorized power level (MWt):		nd. capacity
3. Power level to which restricted (if any)	(MWE-Net):	0
4. Reasons for restriction (if any): Startu	p Phase - Low Po	ower License
	HIS MONTH YR TO	DATE CUMULATIVE
5. Number of hours reactor was critical	0	00
6. Reactor reserve shutdown hours	0 0	00
7. Hours generator on line	0	00
8. Unit reserve shutdown hours	0	00
9. Gross thermal energy generated (MWH)	0	00
10. Gross electrical energy generated (MWH)_	0 0	00
11. Net electrical energy generated (MWH) _		00
12. Reactor service factor	NA NI	<u> NA</u>
13. Reactor availability factor	NA NI	<u>NA</u>
14. Unit service factor	NA NA	<u>NA</u>
15. Unit availability factor	NA NI	<u>NA</u>
16. Unit capacity factor (Using MDC)	NA NA	A NA
17. Unit capacity factor (Using Design MWe)_	NA NA	<u>NA</u>
18. Unit forced outage rate	NA NA	A NA
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19. Shutdowns scheduled over next 6 months (Type, Date, and Duration of each):

21. Units in test status (prior to commercial operation): FORECAST ACHIEVED

Initial Criticality	900403	
Initial Electricity	900501	-
Commercial Operation	900721	

AVERAGE DAILY UNIT POWER LEVEL

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MONTH February 1990

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UNIT:	CPSES	

DATE: March 5, 1990

COMPLETED BY: Dennis Buschbaum

TELEPHONE: 817-897-5851

DAY	AVERAGE DAILY POWER LEVEL * (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1		17	
2		18	
3		19	
4		20	
5		21	
6		22	
7		23	
8		24	
9		25	
10		26	
11		27	
12		28	
13		29	
14		30	
15		31	
16			

* Startup Phase - prior to initial criticality. No Net Electrical Generation.

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REPORT MONTH February 1990

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TYPE F:FORCED S:SCHEDULED	DURATION (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTIONS/COMMENTS
	900201	s	672.0	н	4	Unit in Startup Phase prior to initial criticality.

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SUMMARY: Low power Operating License received February 8, 1990. Initial Fuel Load and Entry into MODE 5 completed on February 17, 1990. A challenge to a RCS PORV (Low Temperature Overpressure Protection) occurred on 2/21/90 during RCS fill and vent Special Report 1-SR-90-002 to follow.

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