LICENSEE EVENT REPORT
CONTROL BLOCK
PREPORT L G O S O O O O O O O O O O O O O O O O O
Generator 2C was declared inoperable when it tripped under load. Tech. Spec. 3.8.1.1,
in part, requires DG 2C to be operable. Tech. Spec. 3.8.1.1 action scatement require-
ments were met. Health/safety of the public was not affected.
(NOTE: DG 1C was inoperable for maintenance.)
[0]6] [(NOTE: Du Te was inoperable for maintenance.)
7 8 9 CAMPS VALVE
SYSTEM CAUSE CODE SUPCODE SUBCODE SUBC
17) REPORT 8 1 - 0 6 7 28 29 30 31 32 32 32 34 35 36 37 32 35 36 37 37 37 37 37 38 38 39 30 31 32 31 32 32 33 34 35 36 37 37 37 37 37 37 37
[1] DG 2C tripped due to high crankcase pressure. An investigation revealed that the number I
[[] 8 cylinder liner had been scored and that the number 8 cylinder "O" ring was faulty which
allowed water to enter the cylinder. The scoring of the liner caused localized heating }
and exhaust leakage into the oil sump. This, in turn, caused the high crankcase pres-
[1] sure. Due to the degradation of the number 8 cylinder "O" ring, a decision was made to]
FACILITY STATUS SEPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 1 5 E 9 10 12 13 NA B 31 Surveillance Test 80 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) 1 6 Z (33) Z (36) NA
1 7 0 0 0 (37) Z (38) NA PERISONNEL INJURIS (37)
NA NA
TYPE DESCRIPTION NA
PUBLICITY PESCENETION (45) NA S PDR NA S PDR
NAME OF PREPARER W. G. Hairston, III PHONE (205) 899-5156

LER 81-067/03L-0

10-26-81

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (Continued)

replace all 12 cylinder liners. Following the completion of repairs and successful testing, DG 2C was returned to service at 1020 on 10-6-81. (NOTE: A temporary waiver of the Unit 2 Tech. Spec. action statement requiring Unit 2 shutdown was granted by the NRC for a total of 17 days of inoperability.) This is the third (3rd) failure in the last 100 valid tests.