

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | R | A | N | O | 1 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 4 | 1 | 1 | 1 | 1 | _____

7 8 9 14 15 25 26 30 31 32 33 34 35 36 37 38

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

01 | L | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 3 | 0 | 4 | 0 | 8 | 8 | 1 | 0 | 8 | 1 | 3 | 8 | 1 | _____

7 8 9 14 15 25 26 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

02 | On 4-8-81 following a plant trip and on 7-7-81 following an inadvertent

03 | actuation signal, the steam driven emergency feedwater pump (P7A) started

04 | and was subsequently tripped by the turbine overspeed trip mechanism. In

05 | both cases, the electric motor driven EFW pump remained operable. The trip

06 | mechanism was reset, the pump tested and returned to service. Similar to

07 | ILER 50-313/80-021. Reportable per Tech. Spec. 6.12.3.2.b.

08 | _____

09 | C | H | E | B | T | U | R | B | I | N | Z | Z | _____

9 10 11 12 13 14 15 16 17 18 19 20

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE

17 | 8 | 1 | _____ | 0 | 0 | 5 | _____ | 0 | 3 | _____ | X | _____ | 1 | _____

21 22 23 24 25 26 27 28 29 30 31 32

LER NO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO OCCURRENCE CODE REPORT TYPE REVISION NO

18 | E | X | Z | Z | 0 | 0 | 0 | N | Y | A | T | I | 4 | 7 | _____

33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

10 | Following the 4-8-81 event, the mechanism for initiating the overspeed

11 | trip was adjusted to latch more firmly. An inspection following a similar

12 | event on 7-7-81 indicated the latch mechanism needs replacement for

13 | improved reliability - This will be accomplished upon receipt of new parts.

14 | Mechanical vibrations upon pump start are believed to be the cause of the

15 | trips. Evaluation of the problem is continuing.

15 | E | 1 | 0 | 0 | NA | A | Operator Observation

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | Z | NA | NA | _____

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | Z | NA | _____

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | Z | NA | _____

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL INJURIES NUMBER DESCRIPTION

19 | 0 | 0 | 0 | NA | _____

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | Z | NA | _____

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PUBLICITY ISSUED DESCRIPTION

20 | N | NA | _____

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

NRC USE ONLY