

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	P	A	B	V	S	1	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	
LICENSEE CODE														LICENSE NUMBER					LICENSE TYPE					CAT 58			

0	1	L	6	0	5	0	0	0	3	3	4	7	0	7	2	9	8	1	3	0	8	2	8	8	1	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
CON'T		REPORT SOURCE			DOCKET NUMBER								EVENT DATE					REPORT DATE								

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On 7/29/81 with the reactor plant in hot shutdown, a review of the containment isolation valve stroke time surveillance test completed on this date was made. The review showed that the (4) containment purge and exhaust dampers tested on 7/21/81 had exceeded their required stroke times for entry into hot shutdown (Mode 4) from cold shutdown (Mode 5). There was no safety implications since the purge and exhaust systems were not in service in hot shutdown and the valves were closed and de-energized prior to entering this mode.

0	9	S	D	11	A	12	A	13	Z	Z	Z	Z	Z	Z	14	Z	15	Z	16	17	8	1	0	7	0	0	3	I	0	X	18	L	19	C	20	Z	21	0	0	0	8	Y	23	N	24	Z	25	Z	9	9	9	26	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60
LER RC REPORT NUMBER		EVENT YEAR		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS			ATTACHMENT SUBMITTED		NPRO-4 FORM SUB.		PRIME COMP SUPPLIER		COMPONENT MANUFACTURER											

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause was personnel error in that the operator did not notify his supervisor of the out of spec. stroke time and an inadequate review process. Corrective actions were to reprimand the operator and update the surveillance review process. A technical specification change was approved defining the applicability of the stroke times.

1	5	G	28	0	0	0	29	Station Startup	B	31	Surveillance Test Review	32
7	8	9	10	11	12	13	14	15	16	17	18	19
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				
ACTIVITY TAKEN		CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE						
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION								
PERSONNEL INJURIES NUMBER		TYPE		DESCRIPTION								
LOSSES OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION		DESCRIPTION								
PUBLICATION TITLE		DESCRIPTION		DESCRIPTION								

8109110382 810828
PDR ADOCK 05000334
S PDR

NRC USE ONLY

NAME OF PREPARER W. S. Lacey

PHONE 412-643-8525

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Attachment to LER 81-70/03L
Beaver Valley Power Station
Duquesne Light Company
Locket No. 50-334

No further information is available or needed to satisfy the reporting requirement.