## OPERATING DATA REPORT

DOCKET NO. 50-193

DATE 7/13/81

COMPLETED BY G.G. Whitney
TELEPHONE 617-746-7900

	OPERATING STATUS					
,	Unit Name:	Pilgrim I	Notes	Notes		
2	Reporting Period:	June, 1981				
	Licensed Thermal Power (MWt):	1998.				
	Nameplate Rating (Gross MWe):	678.				
5.		655.				
	Maximum Dependable Capacity (Gross MWe):	690.				
	Maximum Dependable Capacity (Net MWe):	670.				
	If Changes Occur in Capacity Ratings (Items No	umber 3 Through 7) S	ince Last Report, Give F	Reasons:		
_		None				
	Power Level To Which Restricted, If Any (Net					
0.	Reasons For Restrictions, If Any:	N/A				
_						
		This Month	Yrto-Date	Cumulative		
1.	Hours In Reporting Period	720.0	4343.0	75023.0		
	Number Of Hours Reactor Was Critical	704.8	4052.4	54237.0		
3.	Reactor Reserve Shutrown Hours	0.0	0.0	0.0		
4,	Hours Generator On-Line	704.8	4023.4	5.2530.3		
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0		
ő.	Gross The mal Energy Generated (MWH)	1378632.0	7389672.0	89679048.0		
7.	Gross Electrical Energy Generated (MWH)	476060.0	251835G.O	29847714.0		
8.	Net Electrical Energy Generated (MWH)	458259.0	2422640.0	28673247.0		
Ö,	Unit Service Factor	97.9	92.6	70.0		
0.	Unit Availability Factor	97.9	92.6	70.0		
1.	Unit Capacity Factor (Using MDC Net)	95.0	83.3	57.0		
2.	Unit Capacity Factor (Using DER Net)	37.2	85.2	58.4		
3.	Unit Forced Outage Rate	2.1	1.4	9.8		
4.	Shutdowns Scheduled Over Next 6 Months (Ty	pe, Date, and Duratio	n of Each).			
	Refuel Outage commencing Septemb	er, 1981.				
5.	If Shut Down At End Of Report Period, Estima	ated Date of Startup:	July 8, 1981			
6.	Units In Test Status (Prior to Commercial Oper	Forecast	Achieved			
	INITIAL CRITICALITY					
	INITIAL ELECTRICITY					
	COMMERCIAL OPERATION	V				

8108200095 810701 PDR ADOCK 05000293 FDR

DOCKET NO.	50-293		
UNIT	Pilgrim I		
DATE	7/13/81		
COMPLETED BY	G.G. Whitney		
TELEPHONE	617-746-7900		

DAY A	VERAGE DAILY POWER LEVE'L (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1 _	666.	17	664.
2 _	666	18	663.
3 _	665.	19	660.
4 _	664.	20	525.
5 _	662.	21	653.
6 _	661.	22	666.
7 -	503.	23	667.
3 _	661.	24	668.
9 _	668.	25	666.
10 _	664.	26	667.
11 -	664.	27	665.
12 _	659.	28	664.
13 _	659.	29	662.
14 -	650.	30	244.
15 _	590.	31	0.
16	662.		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

### UNIT SHUTDGWNS AND POWER REDUCTIONS

50-293 DOCKET NO. Pilgrim I UNIT NAME 7/13/81 DATE G. G. Whitney COMPLETED BY 617-746-7900 TELEPHONE

June, 1981 REPORT MONTH \_

No.	Date	Type1	Duration (Hours)	Reason	Method of Shutting Down Reactor?	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
9	81/06/07	S	0.0	В	5	NA	нс	нтехсн	Main Condenser Backwash
10	81/06/20	S	0.0	В	5	NA	нс	нтехсн	Main Condenser Backwash
11	81/06/30	F	15.2	A	3	NA	EA	TRANSP	Reactor Scram due to Main Transformer Lightning Arrestor Failure.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-21611

Exhibit 1 - Same Source

# MAJOR SAFETY RELATED MAINTENANCE

	_			V.		
	ASSOCIATED L.	Yes	Yes			
CORRECTIVE ACTION	TO PREVENT RECURRENCE	Instituted Request for Design Snange in Material of the	Scheduled Cleaning of Terminals			
	MAINTENANCE	Rebuilt	Cleaned Termin- als			
	CAUSE	Bad Disc	Dirty Terminals			
	MALFUNCTION !	Leak By	Surveillance Readings Missed			
	COMPONENT	"E" SSW Pump Discharge Check Valve	125V DC "A" Battery			
	YSTEM	29.	94			

## REFUELING INFORMATION

The following refueling information is included in the Monthly Report as requested in a latter to Mr. G. C. Andognini dated January 18, 1978:

For your convenience, the information supplied has been enumerated so that each number corresponds to equivalent notation utilized in the request.

- The name of this facility is Pilgrim Nuclear Power Station, Docket Number 50-293.
- 2. Scheduled date for next Refueling Shutdown: September, 1981
- Scheduled date for restart following refueling:

4.

- 5. Due to their similarity, equests 4, 5, & 6 are responded to collectively:
- 6. The fuel, which had been loaded during the 1980 scheduled refueling outage, is of the new P8x8R design, consisting of approximately 64 P8DRB282 assemblies and 120 P8DRB265 assemblies.
- 7. (a) There are 580 fuel assemblies in the core.
  - (b) There are 764 fuel assemblies in the spent fuel pool.
- .8. (a) The station is presently licensed to store 2320 spent fuel assemblies. The actual spent fuel storage capacity is 1770 fuel assemblies at present.
  - (b) The planned spent fuel storage capacity is 2320 fuel assemblies.
  - 9. With present spent fuel in storage, the spent fuel pool now has the capacity to accommodate an additional 1006 fuel assemblies.

# BOSTON EDISON COMPANY

## PILGRIM NUCLEAR POWER STATION

Summary	of	Operations	for	JUNE	198
" HEREELEENING TO J	24.100	A M. CO SE COM COMPANY A PARTY	40 AM 40	,	** * .

On June 1, 1981, PNPS was operating at 100% reactor power with identified seal leakage on "A" Reactor Recirculation Pump. Except for two weekend power reductions to backwash the main condenser, the unit continued to operate at approximately 100% until June 30 at 0849 hours when a lightning arrester on the main transformer faulted, causing a unit trip. The unit was placed in cold shutdown for repairs to the main transformer and recirculation pump seals.

Safety/Relief Valve Challenges for June, 1981:

Report Requirement: TMI T.A.P. II.K.3.3

No challenges for this month.