GENERAL & ELECTRIC

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SYSTEMS DIVISION

REE-063-81 MFN-144-81

August 7, 1981

U.S. Nuclear Regulatory Commission Division of Project Management Office of Systems Integration Washington, DC 20555

Attention:

Robert L. Tedesco, Assistant Director

Licensing Management

Gentlemen:

SUBJECT:

ADMINISTRATIVE AMENDMENTS TO GENERAL ELECTRIC LICENSING TOPICAL REPORT NEDE-24011P-A-1, "GENERIC RELOAD FUEL APPLICATION, AUGUST 1979" - SECOND SUBMITTAL

References:

 Letter, R. E. Engel (GE) to R. L. Tedesco (NRC), "Adminstrative Amendments to GE LTR

2) R. L. Bolger, Commonwealth Edison Company, letter to E. G. Case, Deputy Director, Office of Nuclear Reactor Regulation, USNRC, subject: Dresden Station Unit No. 2 Proposed Amendment to Facility Operating License No. DPR-19 to Permit Power Coastdown from 70% Power to 40% Power, NRC Docket No. 50-237, dated June 6, 1981

In Reference 1, previous amendments to the subject document were classified and resubmitted to the NRC in accordance with the procedure discussed in the GE/NRC meeting on March 26, 1981. This letter provides the NPC with information on the final two items which were not included in the first submittal. No NRC action is required. They are being transmitted under separate cover because General Electric's internal classification review committee felt a need for further text changes in these areas. Both are discussed below:

COASTDOWN (PAGES 5-9, 5-56)

EOC power coastdown to 40% was approved for Commonwealth Edison in Reference 2 and is being incorporated generically into the text. (Previous NRC approval was to 70%). It was decided by the GE internal review committee, however, that the Reload LTR text should reflect recent analyses performed with ODYN.

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Based on the previous approval, General Electric feels that coast-down operation does not represent a safety concers. Once the new analysis is transmitted to the NRC, it will be resubmitted as an administrative change.

INITIAL CONDITIONS/VALVE CAPACITIES USED IN TRANSIENT ANALYSIS PAGES 5-62, 5-66

Tables 5-4 and 5-8 of the subject documented are intended to be kept up to date with current transient analyses inputs. Each change to these tables has been previously approved individually in the respective plant reload license submittal. In an attempt to keep these values consistent with current analyses, these tables will be amended further in a future amendment.

Because each of these input changes is approved on an individual basis for each reload, General Electric feels that amendments to these tables are administrative changes in order to maintain the LTR as an accurate description of approved analyses.

This letter completes classification of all previous amendments to the subject document. In the judgement of the General Electric classification review committee, all proposed amendments are administrative in nature and do not represent any unreviewed safety questions.

Ronald E. Engel, Manager

Reload Fuel Licensing

Nuclear Safety and Licensing Operation

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cc: L. S. Gifford