U.S. NUCLEAR REGULATORY COMMISSION NRC FORM 366 (7.77) LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 10 CONTROL BLOCK 0 0 0 0 0 -01 0 (3) 0 0 L BI F R 0 LICENSE NUMBER LICENSEE CODE CONT 6 0 7 0 7 2 0 8 1 8 0 8 0 81 REPORT 21 0 0 0 51 L(6)0 1 SOURCE REPORT DATE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During performance of Reactor Water Level Functional Test and Calibration, (SI 4.2.A-3) 0 while valving reactor water level switch LIS-3-56C into service, recirculation 03 0 4 pump B tripped and HPCI and RCIC initiated. The recirculation pump trip o b | placed the unit into the LCO of T.S. 3.6.F.1. There was no danger to the nealth | or safety of the public. Recirculation pump A remained operable. There were no previous similar events. COMP VALVE SUBCODE CAUSE SUBCODE SYSTEM CODE CAUSE COMPONENT CODE SUBCODE CODE S! T | R | U |(14) (16 C (13) NI SI T A I A (11 0.19 REVISION OCCURRENCE SEQUENTIAL REPORT REPORT NO TYPE EVENT YEAR 10 1013 LI 0 | 4 | 0 HIPORT 8 1 NUMBER PRIME COMP COMPONENT MANUFACTURE: VPRD-4 ATTACHMENT SUBMITTED SHUTDOWN METHOD EFFECT ON PLANT ACTION FUTURE (22) FORM SUB. SUPPLIER HOURS 10 11 0 (26) 0 0 0 0 5 N (24) L (25) Y Z (21) (23) Z (19) B 20 H (18) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Instrument valve was not completely closed. Performance of SI 4.2.A-3 was stopped 1 0 HPCI and RCIC were stopped and recirculation pump B was restarted within 24 minutes. Valve on the Yarway model 4418C was closed and the SI successfully completed. Personnel were cautioned. This is an isolated event and no further recurrence control is required. METHOD OF FACILITY STATUS (30) DISCOVERY DESCRIPTION (32) OTHER STATUS % POWER Operator observation B (31 9 (29) NA 0 9 ALTIVITY CONTENT LOCATION OF RELEAST 36 AMOUNT OF ACTIVITY (35) IELEASED OF RELEASE NA Z 33 Z 34 NA 10 11 PERSONNEL EXPOSURES 44 DESCRIPTION (39) NUMBER TYPE NA 0 0 0 0 3 Z 38 PERSONNEL INJURIES DESCRIPTION (41) NA 0 0 0 (41) CETTOF THE DAMAGE TO FACILITY (1) NA 2 (1.) PORTICITY NRC USE ONLY DESCRIPTION (45) NA N (64) 8108130265 810807 (205) 729-6134 Gene Holder PDR ADOCK 05000260 PHONE RER. PDR

Tennessee Valley Authority Browns Ferry Nuclear Plant Form BF 15 2 BF 15 2 6/04/81

LEIT SUPHIEMENTAL INFORMATION

Hence 50- 260 81040 Technical Specification involved 3.6.F.1. Reported Under Technical Specification 6.7.2.b(2) *Date due NRC: 8/19/81 Date of Occurrence 7/20/81. Time of Occurrence 1400 Unit 2

Identification and Description of Occurrence:

During performance of Reactor Water Level Functional Test and Calibration, (SI 4.2.A-3) while valving reactor water level switch LIS-3-56C into service, recirculation pump B tripped and HPCI and RCIC initiated.

Conditions Prior to Occurrence Unit 1 in refueling outage.

Unit 2 at 99%.

Unit 3 at 97%.

Action specified in the Technical Specification Surveillance Requirements met due to inclassible equipment. Describe.

None

Apparent Cause of Occurrence:

Personnel error. Instrument valve on the Yarway model 4418C was not completely closed.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action: Performance of SI 4.2.A-3 was stopped. HPCI and RCIC were stopped and recirculation pump B was restarted within 24 minutes. The valve was completely closed and the SI successfully completed. Personnel were instructed to be more careful to close the valve completely. This is considered an isolated event and no further recurrence control is required.

Failure Data:

None Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: