

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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LICENSEE CODE      LICENSE NUMBER      LICENSE TYPE      CAT 58

CON'T

0	1	L	6	0	5	0	-	0	3	2	5	7	0	7	2	4	8	1	8	0	7	2	8	8	1	9
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REPORT SOURCE      DOCKET NUMBER      EVENT DATE      REPORT DATE

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal surveillance it was discovered that fire hose station, 1-RB-20, located

0 3 | on the -17' elevation of the Reactor Building north Core Spray Room, was inoperable

0 4 | due to the station isolation valve handwheel and valve stem being broken off. This

0 5 | event did not affect the health or safety of the public.

0 6 |

0 7 |

0 8 | Technical Specifications 3.7.7.4a, 6.9.1.9b

0	9	A	B	X	Z	V	A	L	V	E	X	F	D	8	1	0	4	9	0	3	L	0	
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SYSTEM CODE      CAUSE CODE      CAUSE SUBCODE      COMPONENT CODE      COMP. SUBCODE      VALVE S. CODE

17 LER/RO REPORT NUMBER      EVENT YEAR      SEQUENTIAL REPORT NO.      OCCURRENCE CODE      REPORT TYPE      REVISION NO.

ACTION TAKEN      FUTURE ACTION      EFFECT ON PLANT      SHUTDOWN METHOD      HOURS      ATTACHMENT SUBMITTED      NPRD-4 FORM SUB.      PRIME COMP. SUPPLIER      COMPONENT MANUFACTURER

C      Z      Z      Z      0      0      0      0      N      Y      X      X      9      9      9      9

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of this event could not be determined. The valve was replaced with one from

1 1 | plant stock and the hose rack was returned to operability within 45 minutes after dis-

1 2 | covery of the event. A review of plant documentation shows this is an isolated event,

1 3 | therefore, no further corrective action is required.

1 4 |

1	5	D	0	0	0	NA	A	Normal Surveillance
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FACILITY STATUS      % POWER      OTHER STATUS      METHOD OF DISCOVERY      DISCOVERY DESCRIPTION

1	6	Z	Z	NA	NA
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ACTIVITY RELEASED      CONTENT OF RELEASE      AMOUNT OF ACTIVITY      LOCATION OF RELEASE

1	7	0	0	Z	NA
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PERSONNEL EXPOSURES      NUMBER      TYPE      DESCRIPTION

1	8	0	0	NA
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PERSONNEL INJURIES      NUMBER      DESCRIPTION

1	9	Z	NA
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LOSS OF OR DAMAGE TO FACILITY      TYPE      DESCRIPTION

2	0	N	NA
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PUBLICITY      ISSUED      DESCRIPTION

8108100405 810728  
PDR ADOCK 05000325  
S PDR

ARER M. J. Pastva, Jr.

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