

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | FIL | S | L | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | | | 5  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

CON'T  
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 5 | 7 | 0 | 7 | 10 | 1 | 8 | 1 | 1 | 3 | 0 | 7 | 3 | 0 | 8 | 1 | 9  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
0 2 | During 100% power operation, an RCS inventory balance indicated  
0 3 | unidentified leakage greater than 1 gpm. 1C charging pump was operating,  
0 4 | 1A and 1B pumps were isolated to isolate the leak. V2318(1B charging  
0 5 | pump suction relief) was found to be the source of the leak. The  
0 6 | leakage was CVCS leakage and not RCS leakage. Action was taken in  
0 7 | accordance with T.S.3.1.2.4 and 1A pump was returned to service in 2  
0 8 | hours and 10 minutes. This is the first LER of this type.  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

0 9 | SYSTEM CODE | P | C | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | B | 13 | COMPONENT CODE | V | A | L | V | E | X | 14 | COMP TURBOCODE | X | 15 | VALVE SUBCODE | B | 16  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

17 | LER 40 REPORT NUMBER | 8 | 1 | 21 | 22 | SEQUENTIAL REPORT NO. | G | 3 | 5 | 24 | 25 | OCCURRENCE CODE | 0 | 3 | 26 | 27 | REPORT TYPE | L | 28 | REVISION NO. | 0 | 29  
ACTION TAKEN | B | 12 | N | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 37 | 38 | ATTACHMENT SUBMITTED | N | 23 | NRC FORM 368 | N | 24 | PRIME COMP SUPPLIER | N | 25 | COMPONENT MANUFACTURER | C | 7 | 1 | 0 | 25  
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
1 0 | V2318 was disassembled and found to have scratches on its seat. The seat  
1 1 | was lapped, the disc and stem were replaced and all gaskets were replaced.  
1 2 | The relief valve was tested at 150 lbs and was placed back into service.  
1 3 | V2318(Crosby, 1/2"x1", model-JRS-SP, type-E, class-2 relief valve) has  
1 4 | operated normally since its repair.  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

1 5 | FACILITY STATUS | E | 23 | % POWER | 1 | 0 | 10 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | Operator Observation | 31 | DISCOVERY DESCRIPTION | 32  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

1 6 | ACTIVITY CONTENT | Z | 33 | Z | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

1 7 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | N/A | 39  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

1 8 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

2 0 | PUBLICITY | N | 44 | DESCRIPTION | NA | 45 | NRC USE ONLY  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

NAME OF PREPARER Paul L. Pace PHONE (305) 552-3654