

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G | A | E | I | H | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5

8 9 | LICENSEE CODE | 14 15 | LICENSE NUMBER | 25 26 | LICENSE TYPE | 30 | 57 CAT 58

CON'T

0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 1 | 7 | 0 | 7 | 0 | 6 | 8 | 1 | 8 | 0 | 7 | 2 | 3 | 8 | 1 | 9

8 | REPORT SOURCE | 60 61 | DOCKET NUMBER | 68 69 | EVENT DATE | 74 75 | REPORT DATE | 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While the Plant was in Hot Shutdown, following a scram, the torus water level was

0 3 | found to be 145.7 inches. Tech. Specs. Section 3.7.A.1.a requires minimum water level

0 4 | to be greater than 146 inches. The Health and Safety of the public was not affected.

0 5 | This event was non-repetitive.

0 6 | _____

0 7 | _____

0 8 | _____

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE

9 | S | A | 11 | A | 12 | A | 13 | V | E | S | S | E | L | 14 | E | 15 | Z | 16

17 | LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.

8 | 8 | 1 | 21 | 22 | - | 23 | 0 | 6 | 9 | 24 | 26 | / | 27 | 0 | 3 | 28 | 29 | L | 30 | - | 31 | 0 | 32

ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER

33 | H | 18 | H | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | Y | 24 | N | 25 | G | 0 | 8 | 0 | 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Torus water level was being lowered and level gauges were oscillating due to

1 1 | perturbations caused by RHR System running in the containment cooling mode. When

1 2 | pumps were stopped, level was found to be unacceptable. Water was immediately added

1 3 | to torus to restore level to normal limits.

1 4 | _____

1 5 | FACILITY STATUS | % POWER | OTHER STATUS (30) | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION (32)

8 | G | 28 | 0 | 0 | 0 | 29 | NA | 30 | A | 31 | Operator Observation

ACTIVITY RELEASED | CONTENT OF RELEASE | AMOUNT OF ACTIVITY (35) | LOCATION OF RELEASE (36)

8 | Z | 33 | Z | 34 | NA | 35 | NA | 36

PERSONNEL EXPOSURES | NUMBER | TYPE | DESCRIPTION (39)

8 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

PERSONNEL INJURIES | NUMBER | DESCRIPTION (41)

8 | 0 | 0 | 0 | 40 | NA | 41

LOSS OF OR DAMAGE TO FACILITY | TYPE | DESCRIPTION (43)

8 | Z | 42 | NA | 43

LER #: 50-321/1981-069
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-321

Narrative Report
for LER 50-321/1981-069

While Unit I was recovering from a scram, the water level in the suppression pool was approaching the upper limit for normal operation. Because of operation of safety relief valves, the water was hot and the RHR system was operating in the suppression cooling mode. Due to the perturbation caused from this, both level indicators were oscillating and level was hard to determine. When the level stabilized, it was three tenths of an inch below acceptable limits.

Water level was immediately restored to normal limits by normal makeup procedure. This is not a repetitive occurrence and there was no effect on public health or safety due to this event.