

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | M | D | C | C | N | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 7 | 7 | 0 | 6 | 1 | 3 | 8 | 1 | 8 | 0 | 7 | 1 | 3 | 8 | 1 | 9
7 8 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | During the past 30 days, pressurizer level has deviated from the program
0 3 | level by more than 5% several times (T.S. 3.4.4). For 30 minutes on
0 4 | June 26, and 15 minutes on June 30, the pressurizer level exceeded the
0 5 | 5% band while paralleling the main generator. For 7 minutes on June 13
0 6 | the 5% band was exceeded as charging and letdown were isolated to inves-
0 7 | tigate slightly increased RCS leakage. LER 81-40 describes a similar
0 8 | event.
7 8 9

0 9 | C | B | 11 | X | 12 | Z | 13 | Z | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16
7 8 SYSTEM CODE 9 10 CAUSE CODE 11 CAUSE SUBCODE 12 COMPONENT CODE 13 COMP. SUBCODE 14 VALVE SUBCODE 15 16
17 | 8 | 1 | 21 | 22 | 0 | 5 | 3 | 24 | 26 | 0 | 3 | 28 | 29 | L | 30 | 31 | 0 | 32
7 8 LER/RO REPORT NUMBER 21 22 SEQUENTIAL REPORT NO. 24 26 OCCURRENCE CODE 28 29 REPORT TYPE 30 31 REVISION NO. 32
Z | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | N | 23 | N | 24 | Z | 25 | Z | 9 | 5 | 9 | 26
7 8 ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 37 ATTACHMENT SUBMITTED 40 NPRD-4 FORM SUB. 42 PRIME COMP. SUPPLIER 43 COMPONENT MANUFACTURER 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | RCS temp, swings of 10 degrees are not uncommon when paralleling the main
1 1 | generator. These temp, swings can result in deviations greater than 5%
1 2 | from pressurizer program level. Occasionally, isolation of charging and
1 3 | letdown is necessary and may cause deviations from the 5% band due to
1 4 | RCP controlled bleedoff. No corrective action is deemed necessary.
7 8 9

1 5 | C | 28 | 0 | 2 | 0 | 29 | NA | 30 | A | 31 | Operator Observation | 32
7 8 9 FACILITY STATUS 10 % POWER 12 OTHER STATUS 13 METHOD OF DISCOVERY 14 DISCOVERY DESCRIPTION 15

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36
7 8 9 ACTIVITY CONTENT 10 RELEASED OF RELEASE 11 AMOUNT OF ACTIVITY 12 LOCATION OF RELEASE 13

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39
7 8 9 PERSONNEL EXPOSURES NUMBER 10 TYPE 11 DESCRIPTION 12

1 8 | 0 | 0 | 0 | 40 | NA | 41
7 8 9 PERSONNEL INJURIES NUMBER 10 DESCRIPTION 11

1 9 | Z | 42 | NA | 43
7 8 9 LOSS OF OR DAMAGE TO FACILITY TYPE 10 DESCRIPTION 11

2 0 | N | 44 | NA | 45 | 8107280480 810713 PDR ADOCK 05000317 S PDR
7 8 9 PUBLICITY ISSUED DESCRIPTION 10 NRC USE ONLY 11

G.P.C. 917-926