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		CONTROL SUCCE
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	(3 (3)	EVENT DESCRIPTION AND PROSASUS CONSEQUENCES (C) At 1030 during performance of SP-110, Reactor Protection System Functional Testing,
	0 13	it was discovered that the Delta Flux Module Meter Indication for RPS Channel "C"
	014	was less conservative than the procedural requirement. This event was not attribute
	0 5	to a specific shutdown activity as required by Reg. Guide 1.16 and was, therefore,
	0 15	contrary to T.S. 3.3.1.1. Redundancy was provided by channels A, B, and D. Mainten-
	2 7	ance was initiated and operability was restored at 2002 on 6/17/81. There was no
	13	effect upon the health or safety of the general public. This was the first occur-
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		TO ASSOCIATE THE TOTAL COOL ASSOCIATION OF THE TOTAL COOL ASSOCIAT
		ACTION PUTTORS ON PLANT SHUTDOWN HOURS TO RESULTED TO SERVE THE STATE OF THE PARTY
		CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2)
	110	The cause of this event is attributed to instrument drift. This drift would have
	111	caused the Reactor trip function of the channel to be less conservative than the
	TI:	limit of T.S. 2.2.1. The Flux/Delta Flux function generator was recalibrated and
	113	the functional test was satisfactory. The channel "C" function generator will be
	TIA.	checked weekly for four weeks to verify operability.
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	7	TO THE CONTENT IS TO THE STATE OF ACTIVITY (3) NA LOCATION OF RELEASE (3)
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	7	NAC USE CALY NAC USE CALY
	, , ,	Name of Preparer: Victor 9. Hernand 2004) 795-6486
1 O	72803 ADDC	65 810714 K 05000302 (SEE ATTACHED SUPPLEMENTARY INFORMATION SETET)

SUPPLEMENTARY INFORMATION

Report No.:

50-302/81-037/03L-0

Facility:

Crystal River Unit 3

Report Date:

July 14, 1981

Occurrence Date:

June 17, 1981

Identification of Occurrence:

The Delta Flux Module Meter Indication for Reactor Protection System Channel "C" was less conservative than the procedural requirement. This created an event not attributed to a specific shutdown activity as required by Regulatory Guide 1.16 and therefore, contrary to Technical Specification 3.3.1.1.

Conditions Prior to Occurrence:

Mode 3 hot shutdown (0%).

Description of Occurrence:

At 1030 during performance of SP-110, Reactor Protection System Functional Test, it was discovered that the channel "C" Delta Flux Module Meter indication was less conservative than the procedural acceptance criteria. Maintenance was initiated and operability was restored at 2002 on June 17, 1981.

Designation of Apparent Cause:

The cause of this event is attributed to instrument drift. The drift would have caused the Reactor trip function of the channel to be less conservative than the limits of Technical Specification 2.2.1.

Analysis of Occurrence:

Redundancy was provided by channels A, B, and D. There was no effect upon the health or safety of the general public.

Corrective Action:

The Flux/Delta Flux function generator was recalibrated and the functional test was satisfactory. The channel "C" function generator will be checked weekly for four weeks to verify operability.

Failure Data:

This was the first occurrence of this type and this is the sixth event reported under this Specification.