

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G | A | E | I | H | 2 | 2 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 14 15 25 26 30 57 CAT 58  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T  
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 6 | 7 | 0 | 6 | 2 | 6 | 8 | 1 | 8 | 0 | 7 | 1 | 7 | 8 | 1 | 9  
7 8 60 61 68 69 74 75 80  
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
0 2 | On 6-26-81, with Unit 2 operating at 92% power the B diesel tripped dur-  
0 3 | ing performance of surveillance test HNP-2-3801, Diesel Generator Manual  
0 4 | Start. It was determined that the standby service water system would  
0 5 | not deliver rated flow to the diesel. The redundant source of cooling  
0 6 | water was proven operable for the B diesel per Tech Specs 3.7.1.2. A  
0 7 | similar event was reported by LER 50-366/1980-145. There were no effects  
0 8 | on public health or safety due to this event.  
7 8 9

0 9 | W | A | 11 | E | 12 | X | 13 | P | U | M | P | X | X | 14 | B | 15 | Z | 16 |  
7 8 9 10 11 12 13 18 19 20  
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
17 | 8 | 1 | 23 | 0 | 6 | 6 | 27 | 0 | 3 | 30 | L | 31 | 0 | 32 |  
7 8 21 22 23 24 26 27 28 29 30 31 32  
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
X | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 23 | N | 24 | A | 25 | J | 1 | 0 | 5 | 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
1 0 | Investigation revealed debris was blocking flow into the pump. The pump  
1 1 | was removed for examination which revealed no damage. The pump was re-  
1 2 | installed, successfully tested for operability, and returned to service.  
1 3 | The unit is now in full compliance, and no further action or reporting  
1 4 | is required.  
7 8 9

1 5 | E | 28 | 0 | 9 | 2 | 29 | NA | 30 | B | 31 | Surveillance Test | 32  
7 8 9 10 12 13 44 45 46 80  
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36  
7 8 9 10 11 44 45 80  
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39  
7 8 9 11 12 13 80  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | NA | 41  
7 8 9 11 12 80  
PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | NA | 43  
7 8 9 10 80  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | NA | 45  
7 8 9 10 80  
PUBLICITY ISSUED DESCRIPTION

8107280240 810717  
PDR ADOCK 05000366  
S PDR

NRC USE ONLY

NAME OF PREPARER C. L. Coggin, Supt. Plt. Eng. Serv. PHONE 912-367-7851

LER #: 50-366/1981-066  
Licensee: Georgia Power Company  
Facility Name: Edwin I. Hatch  
Docket #: 50-366

Narrative Report  
for LER 50-366/1981-066

On 6-26-81, with Unit 2 operating at 92% power while performing surveillance test HNP-2-3801, Diesel Generator Manual Start, on B diesel generator, the B diesel tripped on high temperature. It was determined that the standby service water system would not deliver rated flow to the B diesel, thus unable to comply with Tech Specs section 3.7.1.2.C. The standby service water system was declared inoperative, and B D/G was aligned to Unit 1 plant service water per Tech Specs section 3.7.1.2, action A.4. Investigation revealed foreign matter was blocking flow into the pump. Divers were sent into the intake structure suction pit, and the debris was removed. An inspection of the traveling water screens revealed damaged areas where debris could enter. Work is underway to repair the screens. The pump was examined, and no damage was found. Subsequently the pump was retested satisfactorily and returned to service. The unit is now in full compliance, and no further action or reporting is required.

A similar event was last reported by LER 50-366/1980-145. There were no effects on public health or safety due to this event.