



Commonwealth Edison
 Dresden Nuclear Power Station
 R.R. #1
 Morris, Illinois 60450
 Telephone 815/942-2920

DMB/HER

June 16, 1981

DJS LTR #81-409



James G. Keppler, Regional Director
 Directorate of Regulatory Operations - Region III
 U.S. Nuclear Regulatory Commission
 799 Roosevelt Road
 Glen Ellyn, IL 60137

Reportable Occurrence Report #81-05/03X-1, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation. The reason for the revision is to update the cause description and corrective actions taken and future action portions of the Licensee Event Report.

DJ Scott

D. J. Scott
 Station Superintendent
 Dresden Nuclear Power Station

DJS/lg

Enclosure

cc: Director of Inspection & Enforcement
 Director of Management Information & Program Control
 U.S. NRC, Document Mgt. Branch
 File/NRC

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Commonwealth Edison

DEVIATION REPORT

Revision #1

DVR NO.	STA	UNIT	YEAR	NO.
D-12	-	2	-	81-6

RT 1 TITLE OF DEVIATION	OCCURRED
Failure of 2-1601-23 Valve to Pass LLRT	1-17-81 1100
	DATE TIME

SYSTEM AFFECTED 1600	PLANT CONDITIONS	TESTING
Pressure Suppression	MODE Shutdown PWR(M) 0 LOAD(MWE) 0	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

DESCRIPTION OF EVENT
 During LLRT of Drywell and torus vent, 2-1601-23 valve failed to hold pressure. Leak Rate determined to be 1715.55 SCFH

DESCRIPTION OF CAUSE
 Unknown at this time

OTHER APPLICABLE INFORMATION
 Reactor in cold shutdown Primary Containment not required.

EQUIPMENT FAILURE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DR NO. N/A	WR NO. D11279	K. R. Zirwas	1-17-81
			RESPONSIBLE SUPERVISOR	DATE

PART 2 OPERATING ENGINEERS COMMENTS
 The measured leakage exceeded the limit for a single isolation valve (29.38 SCFH, T.S. 4.7.A).
 a leakage was determined to be through the 2-1601-23 valve toward the drywell.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY-RELATED WR ISSUED
<input type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
<input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.b					

REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION
81-05/03X-1		R. M. Ragan 1/22/81 1200
		TITLE DATE TIME
		TITLE DATE TIME

24-HOUR NRC NOTIFICATION	PROMPT OFF-SITE NOTIFICATION
<input type="checkbox"/> TPH N/A	F. A. Palmer 1/22/81 1:33
<input type="checkbox"/> TGM N/A	TITLE DATE TIME
REGION III DATE TIME	TITLE DATE TIME
REGION III & COL DATE TIME	TITLE DATE TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED John W. Wujciga 1/20/81
 OPERATING ENGINEER DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED

DATE See Supplemental DVR Cover Sheet for signatures
 RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

[Signature] 7/5/81
[Signature] 7/8/81
[Signature] 7/9/81
 STATION SUPERINTENDENT DATE