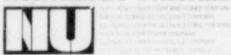
PORTHEAST UTILITIES



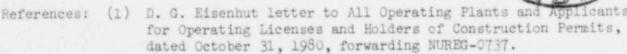
P.O. BOX 270 HARTFORD, CONNECTICUT 06101 (203) 666-6911

March 4, 1981

Docket Nos. 50-213 50-245

50-336 A01379

Mr. Darrell G. Eisenhut, Director Division of Licensing Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Washington, D.C. 20555



(2) W. G. Counsil letter to D. G. Eisenhut, dated December 31, 1980.

Gentlemen:

Haddam Neck Plant
Millstone Nuclear Power Station, Unit Nos. 1 and 2
Emergency Core Cooling System Outage Report

Item 11.K.3.17 of Reference (1) required Connecticut Yankee Atomic Power Company (CYAPCO) and Northeast Nuclear Energy Company (NNECO) to submit a report detailing outages of all Emergency Core Cooling Systems for the Haddam Neck Plant and Millstone Unit Nos. 1 and 2 for the last five years of operation.

CYAPCO and NNECO provided outage data through 1979 in Reference (2) and informed the Staff that data for 1980 was being compiled and would be forwarded to the Staff as soon as it became available. Accordingly. Attachments 1, 2, and 3 for the Haddam Neck Plant, and Millstone Unit Nos. 1 and 2, respectively, are provided in fulfillment of this commitment. It should be noted that some ECC systems which were listed on the "Form A" forwarded in Reference (2) experienced no outages in 1980 and, therefore, are not listed on the "Form A" included in each attachment.

CYAPCO and NNECO have reviewed these reports and reiterate the conclusions detailed in Reference (2) that no system or Technical Specification modifications are required to enhance plant reliability, availability, or safety, and, as such,

no actions as a result of this review are planned. CYAPCO and NNECO will, however, use the compiled information in conjunction with future compilations to determine if future system or Technical Specification modifications are indeed necessary.

We trust you will find this information responsive to your request.

Very truly yours,

CONNECTICUT YANKEE ATOMIC POWER COMPANY NORTHEAST NUCLEAR ENERGY COMPANY

W. G. Counsil

Senior Vice President

Attachment 1

Haddam Neck Plant

TMI Action Plan Item 11.K.3.17

Fmergency Core Cooling System Outage Report

UTILITY Connecticut Yankee Atomic Power Company
PLANT Haddam Neck
UNIT1
DATE OF COMMERCIAL OPERATION January 1, 1968
REPORT COVERS PERIOD 1/80 THROUGH 12/80
NUMBER OF DAYS OF COLD SHUTDOWN DURING REPORT PERIOD 73.2
FORMS B COMPLETED FOR FOLLOWING SYSTEMS:
Emergency Diesel Auxiliary System (single engine outages Chemical Volume and Control System (single valve outage)

PLAN	Maddam Neck	UNIT One SYSTEM Diesel PAGE 1 OF 1
OUTAGE DATE	DURATION OF OUTAGE (DAYS)	CAUSE/COPRECTIVE ACTION
1/03/80	0.05	Diesel Start timers faulty. Replaced timers.
6/17/80	0.33	Jacking gear engaged during diesel test run. Neburred flywheel.
7/09/80	0.08	Diesel start relay inadvertently crushed by worker. Replaced relay.
9/05/80	0.05	Diesel start relay inlet air fitting leaking. Replaced fitting.

PLA	NT Haddam Meck	UNIT One SYSTEM CVC	rs PAGE 1 OF 1
OUTAGE DATE	DURATION OF OUTAGE (DAYS)	CAUSE/COI	RRECTIVE ACTION
8/20/80	0.5	Charging flow control valve fa	iled open. Replaced solemoid coil.

Attachment 2

Millstone Nuclear Power Station, Unit No. 1

TMI Action Plan Item 11.K.3.17
Emergency Core Cooling System Outage Report

UTILITY Northeast Nuclear Energy Co.
PLANT Millstone
UNITOne
DATE OF COMMERCIAL OPERATION 12/28/70
REPORT COVERS PERIOD 1/80 THROUGH 12/80
NUMBER OF DAYS OF COLD SHUTDOWN DURING REPORT PERIOD 112
FORMS B COMPLETED FOR FOLLOWING SYSTEMS:
Fresh Water Coolant Injection (single valve) Isolation Condenser (one subsystem) X

	PLANT Millstone	UNIT ! SYSTEM FWCI	PAGE 1 OF 1
OUTAGE	DURATION OF OUTAGE (DAYS)	CAUSE	
2/5/80	3.5	Valve operator failed on valve closure.	Rewound motor/controller contact

ECC SYSTEM OUTAGE REPORT

Isolation

	Millstone	UNIT 1	SYSTEM Conde	nser PAGE	1	0F_1
PLANT	MILISTONE	Oit i				

OUTAGE DATE	DURATION OF OUTAGE (DAYS)	CAUSE
1/5/80	37.8	Piping Support Damace. Supports repaired/modified.
11/6/80	55.6	Numerous niping cracks in supply and return lines. Piping replaced with improved material.

0

SYSTEM Core Spray PAGE 1 UNIT PLANT Millstone

OUTAGE DURATION OF DATE OUTAGE (DAYS)
2/20/80 14.8

Administratively inoperable due to nipe hanger integrity. Hangers redesigned and reworked.

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ECC SYSTEM OUTAGE REPORT

Low Pressure

PLANT Millstone UNIT 1 SYSTEM Coolant Ini. PAGE 1 OF 1

OUTAGE DURATION OF OUTAGE (DAYS)

CAUSE

6/13/80

10.3

Pipe support anchor holt failure. Replaced anchor holts.

PLANT Millstone UNIT 1 SYSTEM Service HaterPAGE 1 OF 1

OUTAGE DATE OUTAGE (DAYS)

A/9/80

CAUSE

PLANT Millstone UNIT 1 SYSTEM Service HaterPAGE 1 OF 1

CAUSE

1/9/80

LECC SYSTEM OUTAGE REPORT Fmergency

Fmergency

CAUSE

CAUSE

1/9/80

LECC SYSTEM OUTAGE REPORT Fmergency

Fmergency

CAUSE

OUTAGE 1 OF 1

CAUSE

1/9/80

CAUSE

1/9/80

1/9/80

CAUSE

CAUSE

1/9/80

CAUSE

1/9/80

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1/9/80

CAUSE

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calibration.

Attachment 3

Millstone Nuclear Power Station, Unit No. 2

TMI Action Plan Item 11.K.3.17

Emergency ore Cooling System Outage Report

UTILITY Mortheast Muclear Energy Co.
PLANTMillstone
UNITII
DATE OF COMMERCIAL OPERATION 12/26/75
REPORT COVERS PERIOD 1/80 THROUGH 12/80
NUMBER OF DAYS OF COLD SHUTDOWN DURING REPORT PERIOD 96.6
FORMS B COMPLETED FOR FOLLOWING SYSTEMS:
Safety Injection Findingered Safety Features Niesel Generator

CAUSE/CORRECTIVE ACTION

OUTAGE DURATION OF OUTAGE (DAYS)

1/31/80 .47

PLANT

Millstone

Valve SI-654 leaking. Valve repacked.

PLANT

Millstone

UNIT II SYSTEM Power PAGE 2 OF 3

OUTAGE	DURATION OF OUTAGE (DAYS)	CAUSE/CORRECTIVE ACTION
2/5/80	1.07	"B" diesel tripped on high crankcase pressure due to installed lube oil coole vent inadvertently vented oil from cooler. Removed vent line on oil cooler and refilled lube oil.
2/26/80	.41	"A" diesel breaker, A312, did not close due to dirty contact in the synchronizing check relay. Cleaned contact.
3/5/80	.38	"A" diesel breaker, A312, did not close due to loose coupling on synchronizing switch, 25-CS. Tightened set screw on 'switch.
5/6/80	.5	"B" diesel breaker, A401, closing latch failed to latch due to a untightened bolt in latch mechanism. Tightened bolt.
7/8/80	.01	"B" diesel was removed from service inadvertently by an operator. Diesel was subsequently restarted and operator informed of the error.
8/12/80	.33	Frayed insulation on a wire in the hendix connector, which connects the speed sensor to the governor of "A" diesel. Cut hack on wire, stripped and applied heat shrink. Reconnected wire.

5/29/80

ECC SYSTEM OUTAGE REPORT

Engineering

PLANT Millstone UNIT II SYSTEM Safeguards PAGE 3 OF 3

OUTAGE DURATION OF OUTAGE (DAYS)

.22

CAUSE/CORRECTIVE ACTION

Containment air recirculating fans 'A' & 'C' would not run in slow due to faulty ESAS slow speed actuation relay, K515A. Replaced K515A relay.