Docket No. 5U-213 LS95-81-03-010

> Mr. W. G. Counsil, Vice President Nuclear Engineering and Operations Connecticut Yanhee Atomic Power Company Post Office Box 270 Hartford, Connecticut 06101



Dear Mr. Counsil:

RE: SEP TOPIC V-5. REACTOR COOLANT PRESSURE BOUNDARY LEAKAGE DETECTION HADDAM NECK NUCLEAR POWER PLANT

Enclosed in a copy of our evaluation of SEP Topic V-5 for the Haddam Neck Nuclear Power Plant. This assessment compares your facility, as described in Docket No. 50-213, with the criteria currently used by the regulatory staff for licensing new facilities. Please inform us within 30 days if your as-built facility differs from the licensing basis assumed in our assessment or this topic will be assumed complete.

This evaluation will be a basic input to the integrated safety assessment for your facility unless you identify changes needed to reflect the as-built conditions at your facility. This assessment may be revised in the future if your facility design is changed or if NRC criteria relating to this subject are modified before the integrated assessment is completed.

In future correspondence regarding this topic, please refer to the topic number in your cover letter.

Sincerely,

Dennis M. Crutchfield, Chief Operating Reactors Branch No. 5 Division of Licensing

Enclosure: SEP Topic V-5

cc w/enclosure: See next page

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SEPB: DL SGagnon:dn CBerlinger

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ORB#5:DL

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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

March 10, 1981

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Dennis M. Crutchfield, Chief Operating Reactors Branch No. 5

Division of Licensing

Enclosure: SEP Topic V-5

cc w/enclosure: See next page Counselors at Law One Constitution Plaza Hartford, Connecticut 06103

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Resident Inspector
Haddam Neck Nuclear Power Station
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East Haddam Post Office
East Haddam, Connecticut 06423

HADDAM NECK SYSTEMATIC EVALUATION PROGRAM TOPIC V-5

REACTOR COOLANT PRESSURE BOUNDARY (RCPB) LEAKAGE DETECTION

Introduction

The safety objective of Topic V-5 is to determine the reliability and sensitivity of the leak detection systems which monitor the reactor coolant pressure boundary to identify primary system leaks at an early stage before failures occur.

II. Review Criteria

The acceptance criteria for the detection of leakage from the reactor coclant pressure boundary is stated in the General Design Criteria of Appendix A, 10 CFR Part 50. Criterion 30, "Quality of Reactor Coolant Pressure Boundary", requires that means shall be provided for detecting and to the extent practical, identifying the location of the source of leakage in the reactor coolant pressure boundary. Criterion 32, "Inspection of Reactor Coolant Pressure Boundary", requires that components which are part of the reactor coolant pressure boundary shall be designed to permit periodic inspection and testing to assess their structural and leak tight integrity.

III. Review Guidelines

The acceptance criteria are implemented by the 'Luclear Regulatory Commission in Section 5.2.5. "Reactor Coolant Pressure Bouncary Leakage Detection", and Section 5.2.4. "Reactor Coolant Pressure Bouncary Inservice Inspection and Testing", of the Standard Review Plan. The areas of the Safety Analysis Retort and Technical Specifications are reviewed to establish that information submitted by the licensee is in compliance with Regulatory Guide 1.45. "Reactor Coolant Pressure Boundary Leakage Detection Systems", and that the inservice inspection programs are based on the requirements of Section XI of the ASME Boiler and Pressure Vessel Code, "Rules for the Inservice Inspection of Nuclear Power Components". Although not a part of this review, the consequences of break and crack location in component failures is analyzed and evaluated in Section 3.6.1, "Plant Design for Protection Against Postulated Piping Failures in Fluid Systems Outside Containment", and Section 3.6.2, "Datermination of Break Locations and Dynamic Effects Associated with Postulated Rupture of Piping", of the Standard Review Plan.

IV. Evaluation

Safety Topic V-5 was evaluated in this review for compliance of the information submitted by the licensee with Regulatory Guide 1.45, "Reactor Coolant Pressure Boundary Leakage Detection Systems". The information in the Safety Analysis Report and Technical Specifications was substantiated by telephone conversation with the licensee. Regulatory Guide 1.45 requires that at

POOR ORIGINAL

least three separate detection systems be installed in a nuclear power plant to detect an unidentified leakage from the reactor coolant pressure boundary of one gallon per minute within one hour. Leakage from identified sources must be isolated so that the flow rates may be monitored separately from unidentified leakage. The detection systems should be capable of performing their functions following seismic events and capable of being checked in the control room. Of the three separate leak detection methods required, two of the methods should be (1) sump level and flow monitoring and (2) airborne particulate radioactivity monitoring. The third method may be either monitoring of condensate flow rate from air coolers or monitoring of airborne gaseous radioactivity. Other detection methods, such as humidity, temperature and pressure, should be considered to be alarms or indirect indication of leakage to the containment. The requirerents of Regulatory Guide 1.45 and Standard Review Plan 5.2.5 and plant incorporated systems that meet those requirements are tabulated in Enclosure 1.

V. Conclusions

Our review indicates that the Haddam Neck Plant is in compliance with Regulatory Guide 1.45.

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ENCLOSURE 1

TABLE 1: REACTOR COOLANT PRESSURE BOUNDARY LEAKAGE DETECTION SYSTEM

System	Plant Incorporated System	S.R.P. 5.2.5 or Reg Guide 1.45 Requirement
Sump Level Monitoring (Inventory)	Х	Yes, 1 or 2 Mandatory
Sump Pump Actuations Monitoring (Time Meters)		Yes, 1 or 2 Mandatory
Airborne Particulate Radioactivity Monitoring	X	Yes Mandatory
Airborne Gaseous Radioactivity Monitoring	X	Yes, 4 or 5 Mandatory
Condensated Flow Page		Yes, 4 or 5 Mandatory
Containment Atmosphere Pressure Monitoring		· Yes Optional
Containment Atmosphere Humidity Monitoring	Х	Yes Optional
Containment Atmosphere Temperature Monitoring		Yes Optional
CVCS Makeup Flowrate		Yes Optional
Portable Ultrasonic Detectors		Yes Optional
Air Conditioner Coolant Temperature Rise		No
	Sump Level Monitoring (Inventory) Sump Pump Actuations Monitoring (Time Meters) Airborne Particulate Radioactivity Monitoring Airborne Gaseous Radioactivity Monitoring Condensated Flow Rate from Air Coolers Containment Atmosphere Pressure Monitoring Containment Atmosphere Humidity Monitoring Containment Atmosphere Temperature Monitoring CVCS Makeup Flowrate Portable Ultrasonic	System Sump Level Monitoring (Inventory) Sump Pump Actuations Monitoring (Time Meters) Airborne Particulate Radioactivity Monitoring X Airborne Gaseous Radioactivity Monitoring Condensated Flow Rate from Air Coolers Containment Atmosphere Pressure Monitoring Containment Atmosphere Humidity Monitoring Containment Atmosphere Temperature Monitoring CVCS Makeup Flowrate Portable Ultrasonic Detectors