

OPERATING DATA REPORT

OPERATING STATUS

UNIT NAME...OYSTER CREEK

DOCKET NUMBER...50-219

UTILITY DATA PREPARED BY...J.B. SKLAR 609-693-6013

REPORTING PERIOD... July 1980 (Revision)

LICENSED THERMAL POWER(MWT)...1930

NAMEPLATE RATING(GROSS MWE)...650

DESIGN ELECTRICAL RATING(NET MWE)...650

MAXIMUM DEPENDABLE CAPACITY(GROSS MWE)...650

MAXIMUM DEPENDABLE CAPACITY(NET MWE)...620

IF CHANGES OCCUR IN CAPACITY RATING SINCE LAST REPORT, GIVE REASON...
NONE

POWER LEVEL TO WHICH RESTRICTED, IF ANY(NET MWE)... 650

REASON FOR RESTRICTION, IF ANY...
CONDENSATE DEMINERALIZER DIFFERENTIAL PRESSURE

	MONTH	YEAR	CUMULATIVE
HOURS IN PERIOD	744.0	5111.0	92975.0
HOURS RX CRITICAL	367.9	469.4	69108.7
RX RESERVE SHUTDOWN HRS.	0.0	0.0	468.2
HRS. GEN ON LINE	297.8	396.2	67701.7
UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
GROSS THERMAL ENERGY	396663.8	554274.4	114433433.7
GROSS ELEC ENERGY	119020.0	172690.0	39055005.0
NET ELEC ENERGY	110500.0	159112.0	37640125.0
UT SERVICE FACTOR	40.0	7.8	72.8
UT AVAILABILITY FACTOR	40.0	7.8	72.8
UT CAPACITY FACTOR MDC	24.0	5.0	66.9
UT CAPACITY FACTOR DER	22.8	4.8	62.3
FORCED OUTAGE FACTOR	0.0	0.0	6.4

THE NEXT SCHEDULED OUTAGE IS TO BEGIN IN SPRING 1981

8010240 480

AVERAGE DAILY POWER LEVEL

DOCKET #..... 50-219
UNIT..... O. C. #1
REPORT DATE... October 17, 1980
COMPILED BY... J.B. SKLAR
TELEPHONE..... 609-693-6013

MONTH July 1980 (Revision)

DAY	MW	DAY	MW
1.	0.	17.	0.
2.	0.	18.	0.
3.	0.	19.	12.
4.	0.	20.	236.
5.	0.	21.	272.
6.	0.	22.	337.
7.	0.	23.	373.
8.	0.	24.	372.
9.	0.	25.	376.
10.	0.	26.	374.
11.	0.	27.	376.
12.	0.	28.	466.
13.	0.	29.	509.
14.	0.	30.	507.
15.	0.	31.	497.
16.	13.		