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OFFICIAL TRANSCRIPT OF PROCEEDINGS

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Docket No.		
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4	PUBLIC NOTICE BY THE
5	UNITED STATES NUCLEAR REGULATORY COMMISSION'S
6	ADVISORY COMMITTEE ON NUCLEAR WASTE
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8	DATE:February 22, 1990
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13	The contents of this transcript of the
14	proceedings of the United States Nuclear Regulatory
15	Commission's Advisory Committee on Nuclear Waste,
16	(date), February 22, 1990
17	as reported herein, are a record of the discussions recorded at
18	the meeting held on the above date.
19	This transcript has not been reviewed, corrected
20	or edited, and it may contain inaccuracies.
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1	UNITED STATES OF AMERICA	
2	NUCLEAR REGULATORY COMMISSION	
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4	ADVISORY COMMITTEE ON NUCLEAR WASTE	
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6	17TH ADVISORY COMMITTEE MEETING	
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9	7920 Norfolk Avenue	
10	Room P-110	
11	Bethesda, Maryland	
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13	Thursday, February 22, 1990	
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15	The above-entitled proceedings commenced at 10:00	
16	o'clock a.m., pursuant to notice, Dade W. Moeller, committee	
17	chairman, presiding.	
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19	PRESENT FOR THE ACRS SUBCOMMITTEE:	
20	M. J. Steindler	
21	W. J. Hinze	
22	Howard Larson, Cognizant ACNW Staff Member	
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PROCEEDINGS

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[10:03 a.m.]

MR. MOELLER: The meetin, will resume. The next item on our agenda is a discussion of low level waste programs as seen from the perspective of the States. We have with us William Dornsife, who is Chief of the Division of Nuclear Safety for the Bureau of Radiation Protection, Department of Environmental Protection within the Commonwealth of Pennsylvania.

10 It was my pleasure to be in Pennsylvania several 11 months ago and attend a meeting of their compag group. At 12 that meeting I had a conversation with Mr. Dornsife, and he 13 offered to come and give us a briefing on this subject. He 14 had formerly chaired the Low Level Waste Committee of the 15 Conference of State Radiation Control Program Directors and he currently chairs their Environmental Nuclear Council. 16 Mr. Dornsife, it is a pleasure to have you, and we look 17 18 forward to learning what you have to share with us.

19 MR. DORNSIFE: Thank you, Dr. Moeller. It is a 20 real pleasure to be here. I guess just to amplify a little 21 bit on what my responsibilities are as Dr. Moeller 22 mentioned, for the last eight years I was Chair person of 23 the Conference of Radiation Control Program Directors Low 24 Level Waste Management Committee, which basically consisted 25 of all the regulators from the three sited states and other

host state regulators that will eventually have 1 responsibility for regulating a low level waste disposal 3 facility.

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Just recently I was elected to the Executive Board 4 of that Conference, and now I basically coordinate all the 5 environmental committees of the Conference, which is 6 7 basically the major effort that the conference does. We 8 study various issues through these committees and task forces and make recommendations to various interested 9 individuals, particularly NRC, EPA and the Center for 10 Disease and Health. 11

12 Also, I am a voting member of the Low Level Waste Forum which, as you are probably aware, is a group of state 13 compag and host state representatives who meet quarterly to 14 basically share information and ideas about progress in 15 16 developing and implementing the Low Level Waste Policy Amendments Act. I am also on the Executive Committee of 17 that Low Level Waste Forum. 18

In addition, I am a voting member of the host 19 20 state Technical Coordinating Committee, which is basically a 21 similar group of host state technical people who meet periodically to share information of a technical nature and 22 try to learn lessons learned from one another and try to 23 24 make sure that we don't make the same mistakes as folks learn and proceed through the process. 25

[Slides.]

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MR. DORNSIFE: Just to tell you a little bit about 2 my background of what my responsibilities are basically, in 3 Pennsylvania I am Chief of the Division of Muclear Safety 4 and basically manage two programs. One obviously is the Low 5 Level Waste Program and as you are probably aware, 6 Pennsylvania is the host state for the Appalachian Compact 7 which consists of Pennsylvania, Delaware, Maryland and West 1 Virginia. Basically, we will eventually be responsible for 9 disposal of the waste that is generated at some of the 10 11 facilities in this neighborhood including NIH.

In addition, and I will obviously be talking for 12 the most part about those responsibilities under that 13 program. In addition you might be interested, I also manage 14 a Nuclear Safety Program. Obviously after the TMI accident, 15 Pennsylvania became very interested in nuclear safety and we 16 put together a modest nuclear safety oversight program where 17 we basically have a qualified engineer assigned to each 18 nuclear power plant site in the Commonwealth, and that 19 engineer does independent inspections. He accompanies NRC 20 inspectors, and he basically provides general oversight of 21 what the NRC's regulatory role is going on at those 22 particular facilities. 23

Obviously, we interface very closely with thefolks at Region 1 in that effort.

MR. MOELLER: Is he based or she based at the reactor; do they spend all their time at the plant?

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MR. DORNSIFE: No, the engineer is not a resident 3 engineer. I guess for the same reasons that NRC wants to 4 rotate engineers, we decided it is probably better to have a 5 person that is headquartered in our office. That way we can 6 rotate assignments on a periodic basis more easily, in terms 7 of relocating people. Also, I think it is safe to say that 8 9 the engineer probably spends about a week a month actually at the facility. 10

In fact, he doesn't only do that nuclear safety work, there's some other programmatic things like emergency response and occasionally they help out with the Low Level Waste Program too, so there are a lot of other things besides just that oversight inspection that these engineers get involved with.

Let me just give you some perspective I think that 17 is very important before I get started on some of the 18 technical issues. I think when you are looking at the waste 19 issue. I think waste is different than most other technical 20 issues. The public views waste a lot differently. Waste 21 touches everybody's life; everybody generates it and 22 everybody looks to see that it is safely disposed of. In 23 fact, everybody has a waste disposal facility of some sort 24 probably in their neighborhood. So, it probably touches the 25

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public a lot more than other technical issues.

In addition, I think it is safe to say that in the 2 past there have been some real problems with waste disposal, 3 both in landfills, hazardous waste disposal and even in 4 radioactive waste disposal. So, the public is very 5 skeptical about waste disposal. They are very skeptical 6 particularly in a humid climate about putting waste in the 7 ground. That is a very large concern. They want to know 8 that it is being safely isolated, they want to know it is 9 safely monitored. It's a real big concern. Again, it is 10 not like other technical issues that the NRC deals with. 11

I think you will have to agree with me, I think my 12 13 colleagues in the other states that have been assigned this unique responsibility under the Federal law, under the Low 14 Level Policy Amendments Act, have done a tremendous job in 15 implementing that responsibility. As I will talk about a 16 little later, several states have gotten down to a final 17 18 site and there's acceptance generally of some of those sites in the community. So, I think in general there has been a 19 tremendous amount of effort done. 20

21 Obviously, there are problems in some parts of the 22 country. That is to be expected. But I think all in all, 23 we have done a tremendous job in implementing our 24 responsibility. If you look at a parallel, some way to 25 compare it to what this would be like in a high level waste

area, just assume for example if Congress were to pass a law that said okay NRC, EPA, DOE and Congress, if you don't have a high level waste facility in operation by the year 2000, we are going to make you take title to and have full liability for all the waste that is generated. I think that might make a few people move.

7 I think basically that's the position that state's are in. You will have to consider that nuclear power plants 8 generate about 80 percent of the volume that are going to go 9 to these facilities and about 95 percent of the 10 radioactivity that are going to go to these facilities, and 11 12 the states were given absolutely no authority over the regulation of those nuclear power plants. We are not 13 allowed to regulate the source that generates it, but we are 14 15 expected not only to site but also to regulate the disposal of that waste. 16

17 I think we have a unique responsibility. I think we have all generally taken that responsibility very 18 seriously, and we have moved forward very positively in 19 implementing that responsibility. I obviously do a lot of 20 talking to the public. If you really want to get right down 21 to it, there's one very important word in this issue, and 22 it's called credibility. I think credibility is something 23 that you really don't automatically get, it is something 24 that you earn. Credibility is very difficult to earn. 25

As I tick down the kinds of things you need to 1 2 gain credibility, I would like you to compare some of these 3 things with how the Nuclear Regulatory Commission handles 4 some of these issues, and I think you may see why there is some credibility gap as far as the public is concerned with 5 how NRC regulates radioactive materials. I don't care how 6 7 competent a technical staff you have -- I think the NRC technical staff is second to none. I am very much impressed 8 with their technical expertise. They are again, second to 9 However, there is a very large credibility gap in 10 none. terms of dealing with the public. 11

12 I think first of all, credibility comes with communication. You have to have meaningful and effective 13 two-way communication. Believe me, notices in the Federal 14 or State Register doesn't do it. It has to be meaningful, 15 and the public views it as meaningful two-way 16 communications. This is a very difficult thing for 17 technical people to do. Technical people by their nature, 18 are very skeptical of technical concerns that the public 19 20 have. They just think that these concerns are foolish, they aren't real concerns. When you talk to the public these 21 concerns are real to the public, and they expect that their 22 concerns will be addressed. 23

I think it is important that you recognize that no
matter how foolish they may sound, all concerns are

legitimate concerns. I think when you get over that hurdle 1 -- and it's an attitude problem I think more than anything -2 - when you get over that hurdle of being able to recognize 3 that, you will find that solutions and compromises are very 4 easy to come up with. I think as I go through some of the 5 material you will see how we have done that in Pennsylvania. 6 We basically manage to satisfy to some extent, all the 7 interested parties. 8

Obviously, the interest of elected officials are 9 different than the interest of common, ordinary citizens. 10 The interests of environmentalists are different than the 11 interests of the common, ordinary citizen. In fact, 12 sometimes you have a difficult time finding a common, 13 ordinary citizen and understanding what their concerns 14 really are, because all you hear from are the vocal 15 16 minority. It is important that you recognize there are those different constituents, they all need to be addressed, 17 they all need to be understood, and probably all need to be 18 addressed differently. 19

Very importantly, the public expects to have access to decision makers. They don't want to see the public relations staff; they want to have access to the people that are making the decisions. I think one criteria and one thing that I would think would make everybody's life a lot easier is, before anybody at any level became a

so=called decision maker that they be forced to sit in a public meeting and talk directly to the public. I can guarantee you, you perspective will change. You will come away from that meeting with a better understanding of what your decisions really mean and how they affect people. It is very important. The public expects to have access to decision makers.

In fact, not only that, they want to see some 8 positive measure that their decisions are being understood 9 nd addressed. They don't want lip service paid to their 10 concerns. I think next important is the integrity of the 11 process. You have to be honest. No matter how much it 12 hurts, if somebody asks you a question, you have to answer 13 it totally honestly. You have to get on a very personal 14 level with folks. Sometimes they even impugn your own 15 integrity, your own qualifications. You may have to put it 16 all on the line occasionally. 17

Finally and very important, no matter what you do, 18 the local public is still going to have some concern over 19 the credibility of state or federal regulators. They want 20 21 some sort of local control. They want to know that they have control over the situation if in fact things go bad, 22 and they don't think the regulators are doing a proper job. 23 In Pennsylvania the way we have addressed that is, our law 24 25 includes a provision where there are host municipal

inspectors that basically have full access to the facility,
 the host municipality can too and the host county can too if
 they like. It is paid for by surcharges on the waste.

4 Those local inspectors have the authority to shut down the facility if they see a violation of health and 5 6 safety. We have not -- our department will eventually be 7 the regulator, assuming we are able to get a limited agreement with the Nuclear Regulatory Commission, which I 8 will talk about also. We will be the regulator on that 9 10 facility. We won't abrogate our ultimate responsibility for 11 regulation, but basically that local inspector will have the 12 same authority as our on-site inspector will have.

13 If he sees a health and safety violation, he can 14 order a shut down of work. We will have to review that 15 decision just like we would for our own inspector. Those 16 kind of things give the locals some measure of control. If 17 things go bad they know ultimately they can make a 18 difference, and they have some control over their destiny.

19 So, I think all of those are very important. I 20 think in order to have a credible program, you need to 21 address those issues. If you think about them, those are 22 some of the reasons as I discuss some of the other issues, 23 that the state's have done some of the things they have. We 24 have done these things -- we have had to do these things, 25 and we have had to listen to the public and take their

1 concerns into consideration.

2 MR. STEINDLER: Let me ask you a question if you 3 don't mind. You spoke about local inspectors. Are they 4 accountable for their mistakes?

MR. DORNSIFE: Absolutely. We plan on entering 5 into a memorandum of understanding with the host 6 municipality that will contain things like the required 7 qualifications of these people, their training, we will have 8 some procedures on what is a legitimate health and safety 9 reason that they can shut down a facility. I think in terms 10 of liability, the operator is required to indemnify under 11 12 our state law both the Commonwealth and the host municipality. So, in terms of liability, we are indemnified 13 14 by the operator.

MR. STEINDLER: I don't mean that. I am talking about the functioning of this inspector either generated by the locality or appointed by the locality or at least responsible to, I assume the locality rather than your

19 office; is that right?

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MR. DORNSIFE: Yes.

21 MR. STEINDLER: How is the operator of a facility 22 protected against what I would call frivolous activity of 23 this inspector?

24 MR. DORNSIFE: If the fact that the ultimate 25 authority still rests with the Department. It is the same

way it is protected against a frivolous activity by one of 1 our inspectors. That is not the final action. 2 MR. STEINDLER: This guy really can't shut the 3 4 facility down. MR. DORNSIFE: Temporarily. A stop work order, if 5 you will, is more like it. 6 MR. STEINDLER: A stop work order then is 7 enforceable at the local level; is that what you are saying? 8 MR. DORNSIFE: Yes. That is probably a more 9 accurate description of it. 10 MR. STEINDLER: There is a time limit between that 11 order and the time you have to make some kind of decision on 12 13 it? 14 MR. DORNSIFE: It is not a hard and fast one. There are some guidelines that we will probably also may 15 make hard and fast in the memorandum of understanding of how 16 quickly we will address those issues. 17 18 MR. STEINDLER: Thank you. MR. DORNSIFE: Just to provide you with some --19 please do interrupt. I want to keep this as informal as 20 possible. I normally am used to giving presentations that 21 22 way. 23 [Slides.] MR. DORNSIFE: Just to give you a little bit of 24 background on Pennsylvania's program, my department in our 25

1 state siting law is given very comprehensive

responsibilities. In fac', we are the only state agency 2 that is given any responsibility to implement this program 3 under the law. We are up front, required to facilitate in 4 site development. What I mean by that, we are required to 5 select an operator and an operator is responsible for 6 siting, design, construction, operation and eventual 7 decommissioning of that facility. We are responsible for 8 entering into a contract with that operator. 9

10 Once we do that and we are on the verge of actually executing that contract, what has been holding up 11 our progress is a action by the State Legislature that 12 requires a fee bill to be passed which basically places a 13 14 fee on all the nuclear power plants in the compag to help pay for the so-called Phase 1 activities. Phase 1 15 activities involves up to the receipt of the license 16 17 pplication.

18 When we first went out for a request for proposal, we had the proposed operator paying for all preconstruction 19 activities including the Phase 1 effort. We didn't get any 20 proposals back. We had a meeting and asked then what their 21 problems were in addition to some liability concerns with 22 23 our law, one of the problems was they weren't willing to take the kind of risk. They weren't willing to spend \$25 24 million up front without some guarantee of getting a right 25

at least to construct a facility.

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So, the only way we were able to get proposals was 2 to offer this Phase 1 funding. Obviously we need 3 legislative action to implement that fee, and that is where 4 the politics enter into it. We are hoping that in the next 5 week there's a meeting scheduled of the Committee that has 6 held hearings on that bill. We hope that Committee will 7 vote that bill out. Therefore, we can get on with our 8 9 siting process.

We have not begun siting in Pennsylvania. 10 Basically, we have spent the past four or five years 11 building confidence in the process by going out and meeting 12 with an advisory committee, which I will talk about a little 13 14 bit later, building confidence in the process and involving people in the process, trying to understand their concerns 15 and build those concerns into either the law or the 16 regulations. 17

MR. ORTH: If you were going to get a law passed in Pennsylvania to arrange for a fee from all of the different states in the compact, doesn't this also require action by the individual other states? For example, a power plant in another state wants to pay you a fee and their local state utility board or whatever says no, sorry about that kid, it's not allowable.

MR. DORNSIFE: Like many other things, we have

found a way out of that dilemma. What we have done -- we 1 recognize the state law only applies to those reactors in 2 3 Pennsylvania. However, we have a provision in our law that 4 allows any major generator to be a voluntary contributor to 5 that fund. As a voluntary contributor, he receives the full benefits of contributing to that fund and those benefits 6 7 include basically getting interest on the money, and getting a credit toward disposal later on. 8

9 So really, it's more of a loan than it is 10 anything. We have a commitment from Baltimore Gas and 11 Electric who is the only other utility in the compact, that 12 they are willing to be a voluntary contributor to that fund.

13 MR. MOELLER: At some appropriate time, I would 14 like or you to comment on one other aspect of your program. 15 We recently were -- one of our fellows was doing a review of 16 all the low level waste incinerators and the status of those 17 programs and so forth. In doing that review, we noticed 18 that B&W had apparently attempted to license a facility at 19 your Parks Township Waste operation.

20 If you could give us any information on that, we
21 would appreciate it.

22 MR. DORNSIFE: Sure, I will be glad to. Basically 23 I think the first problem that occurred at the Parks 24 Township Facility was B&W had an arrogant attitude. They 25 thought just because they operated a facility in that

neighborhood for the last 20 years the public would accept
 anything they wanted to do at the facility. So, they really
 didn't have a very good public involvement program in the
 beginning.

Consequently, they ruffled a lot of feathers of 5 all levels, elected officials, public and you name it, and 6 they were already operating from a hole. They never really 7 recovered from that hole. That concern of the public, and 8 9 it was a tremendous amount of concern. We had outside people come in, various environmental groups nationwide come 10 in on that issue. A lot of misinformation obviously went 11 back and forth. The state politicians got in the action, 12 and they came out in opposition to the facility. 13

14 I think you need to recognize that state politics are different than federal politics. There are state 15 agencies, particularly some regulatory agencies, some of the 16 17 politicians have a lot more influence in terms of decision 18 making at those state agencies. I think basically what happened in the case of Parks Township -- I am sure you are 19 aware, they did get a license to operate the compactor. 20 However, the state made a decision that they needed an air 21 22 quality permit under the Clean Air Act Amendments.

The infamous Simpson amendment will end that. Of course, Pennsylvania is obviously opposed to that Simpson Amendment because of the state's right issue. We determined

that B&W needed an air quality permit, and they just weren't willing to provide the kind of information that we thought was necessary for that permit. Eventually, they just decided to cancel the effort, it wasn't worth the trouble. Ultimately, the blame lies with the licensee. The licensee didn't do their homework, and they didn't approach that project the way they should have.

One of the provisions in our Low Level Waste 8 9 Disposal Act includes a requirement that commercial incineration is prohibited in Pennsylvania. People can 10 incinerate on-site but commercial incineration is 11 12 prohibited. We are also required under that law to develop specific siting requirements, state siting requirements for 13 14 commercial compactors and on-site incinerators. I think you 15 see not only does the immediate problem occur, but you typically get some adverse political fallout at the back end 16 17 in addition to --

18 MR. SHAPIRO: What is the reasoning behind 19 allowing on-site incineration while not allowing commercial 20 incineration, if you can apply the same regulatory standards 21 to each?

22 MR. DORNSIFE: I think technically there's no 23 differentiation. That is the barrier you need to get over. 24 What makes sense technically doesn't necessarily make sense 25 politically. If we dealt with the waste issue from a

technical standpoint, we would write off places like the Nevada test site and not try to spend billions of dollars to clean it up and say these places are going to be contaminated forever. Let's dispose of all the waste we generate at those facilities. That is how we do it if we are doing things from a technical standpoint, but we obviously don't operate that way.

8 I think the reason commercial incineration is 9 differentiated from on-site incineration is, you put a 10 commercial incinerator at a location, it takes waste from 11 all over the country. People aren't getting benefits from 12 that waste all over the country. They kind of think that if 13 a hospital has an incinerator, they are getting some benefit from the hospital being in the neighborhood. They get no 14 15 benefit at all from waste being imported from all over the 16 country. It would be burned at their facility and would 17 release a small amount of radioactive material in the 18 process.

19MR. MOELLER: Let me be sure that I understand20you. It was the state legislature which prohibited21incinerators for any type or just low level rad waste?22MR. DORNSIFE: Just for radioactive waste.23MR. MOELLER: Just for radioactive waste.24MR. DORNSIFE: Commercial radioactive waste.25MR. MOELLER: When the legislature was considering

1 that law and so forth, were you invited to testify and 2 interact with them?

MR. DORNSIFE: Yes. Obviously we testified on the 3 Low Level Waste Disposal Act. However, you need to 4 recognize in the background there were other even worse laws 5 that addressed this issue. Having this provision in our law 6 7 was probably a reasonable compromise to get the issue resolved on a political level. For example, there was one 8 law that said the only place you would have commercial 9 incineration was at the disposal site. 10

We recognized that it was probably a kiss of death for the disposal site, because the concern would be more of the incinerator that is going to be at that site more than the risk of disposal. I think in this case, it was something that was acceptable that we could live with and reached a political compromise.

MR. MOELLER: Your testimony before the
Pennsylvania State Legislature was that you approved this
particular aspect of the law?

20 MR. DORNSIFE: Yes. I think you recognize that if 21 somebody were to challenge the law, there may be some 22 problem in that meeting the challenge of Federal supremacy. 23 Interstate Commerce, who knows. I mean, that provision 24 could be challenged, but who is going to challenge it. I 25 think you need to recognize the generators in Pennsylvania

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in particular are very anxious to have a low level waste
disposal facility. They need it and they have to have it,
and they are willing to accept some of these other things
because they recognize -- I think you need to recognize in
Pennsylvania we are kind of unique, having the TMI accident,
having had problems at Peach Bottom, Philadelphia Electric.

7 Our utilities probably have a better understanding 8 than most utilities around the country of the politics and 9 the public concerns. They have gone much further than all 10 utilities that I have seen in trying to deal with those issues. They are very sensitive to these kinds of things. 11 For example, as I will talk about later on the below 12 regulatory concern issue, they are not going to rock the 13 boat because they recognize what kind of political and 14 15 public controversy that could involve.

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[Slides.]

17 MR. DORNSIFE: Just to talk briefly about our 18 process, the way Pennsylvania in our Low Level Waste Act 19 which basically lays out the siting process, like I mentioned, we are required to hire a contract. We selected 20 Chem Nuclear as that operator. We basically have a 21 negotiated contract. We are ready to execute that contract 22 23 when the Fee Bill passes. Chem Nuclear will then go out and begin screening the Commonwealth using the very stringent 24 25 and proscriptive siting criteria that are in our

regulations, again, which were developed with a lot of
 public input from our Advisory Committee and through public
 meetings.

Once they have done that, they are to identify 4 5 three potentially suitable sites. We expect that will occur, assuming the bill gets passed in the near future. 6 Sometime next summer. They will come back with three 7 potentially suitable sites. Those sites will then be 8 submitted to our standing Environmental Quality Board. 9 This 10 is the Board that reviews and approves all our department regulations. It consists of various cabinet level members, 11 cabinet level throughout the entire administration of people 12 like the Fish Commissioner, the Game Commissioner, various 13 other heads of various agencies and departments in the 14 15 State.

16 That group has to find that those three sites meet 17 the regulations and are three of the best sites in the 18 Commonwealth before the company can then characterize those 19 sites in more detail.

At that point, after the characterization is finished, the operator is required to select a site and submit that preferred site to the Department in a license application. We expect -- yes, sir.

24 MR. ORTH: One small clarification. You have 25 rigid selection rules for the different sites, and it may be

relatively straightforward to select three sites that
satisfy the selection rules. But then you threw in the word
three of the best sites. There could be interminable
arguments about what is best, although it may not be so
arguable as to whether or not a given site meets the
regulations.

So, is that word best really somewhere in the rules?

MR. DORNSIFE: Yes. Again, we very carefully 9 considered that problem and the law is worded to address 10 that concern. Basically to just diverge a little bit and 11 talk about our siting regulations, we have two categories of 12 criteria. We have disgualifying criteria, which are things 13 like lands in the public trust, national parks, state parks, 14 wild and scenic areas. Those kind of things are 15 automatically excluded, flood planes, limestone areas. 16 17 Those things are automatically excluded.

18 Then there's a category called evaluation 19 criteria. The company is expected to go out to the public 20 and have meetings with the public and develop weighing 21 factors. Get input from the public on how he is to apply 22 these evaluation criteria. That is basically how he gets 23 down to those three sites, by weighing public opinion and 24 coming up with three sites.

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The way the law reads, they are three of the best

sites in the Commonwealth based on the administrative 1 record. All that is on the administrative record are the 2 details of those three sites and some backup sites. So, 3 when you certify that those sites meet the regulations or 4 you are determined they meet the regulations and are 5 included on the administrative record, they are three of the 6 best sites in the Commonwealth. I agree with you, if they 7 are best sites in the Commonwealth, you could have 8 interminable arguments of what makes it best. Whose opinion 9 is it best. It is based on the administrative record. 10

11 MR. STEINDLER: Are the technical criteria for 12 site qualification part of a law passed by the legislature 13 or part of an administrative rule and instituted by your 14 Department?

MR. DORNSIFE: It is administrative rule. The law required that we develop siting regulations that include general categories of things. Basically the regulations themselves were administrative procedures.

MR. STEINDLER: How are administrative procedures of this kind, how do they get into the status of actually being a procedure that has to be followed?

22 MR. DORNSIFE: It's very similar to the Federal 23 process. We develop a draft regulation, but I think the 24 biggest difference here is we had a tremendous amount of 25 public input on the front end. We used our Advisory

Committee, our 16 member Advisory Committee which consisted 1 of basically all the interested parties including environmental groups, to develop siting criteria.

4 We then took that criteria out to the public, 5 brought the public comments back to the Advisory Committee and developed the draft regulation. That draft regulation 6 7 then went to the Environmental Quality Board for initial approval to be a proposed regulation. It was then published 8 9 for comment and we had public meetings again and a public hearing, and it was finally approved as final by that 10 11 administrative body.

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MR. STEINDLER: Thank you.

13 MR. DORNSIFE: It was very similar to the Federal 14 process. We expected a license application will be -- I guess I answered the question about the best site. We 15 expect that a license application will be submitted probably 16 in early 1993, because there are basically some time 17 18 constraints that are built right into the law. The earliest that license application will come into us would be early 19 1993. 20

Obviously, we are going to miss the 1-1-92 21 deadline, the next Federal milestone. In fact, assuming 22 reasonable time for licensing and a reasonable time for 23 construction we will just barely, if at all, be able to meet 24 the 1-1-96 date. However, our Governor's certification did 25

include some provisions that would allow for storage beyond 1-1-96 if necessary. We submitted a very detailed package, and we intend to follow it very diligently to make sure licensees are doing what they say -- are committing to do what they said they did that they would do in a survey of all the licensees in the compact this past summer.

Basically, they all said they were capable of storing on-site. Some will need license amendments, some may need to expand their storage, but most everyone has committed to store the waste on-site for that period of 1993 to 1996.

MR. MOELLER: Back on your stringent criteria for siting, once those criteria were developed, did someone review them to be sure that there are sites in Pennsylvania that could meet them? I mean, they were practical as well as stringent?

17 MR. DORNSIFE: One of the things that we used as a basis and starting point for these regulations --18 particularly disgualifying criteria -- we had already gone 19 through a fairly extensive public process in developing 20 hazardous waste site regulations. We, in many cases, took 21 word for word the language that had already been approved in 22 those hazardous waste siting regulations. The public used 23 the two no differently. 24

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So, we really couldn't be less stringent than the

hazardous waste criteria. Yes, we really didn't produce any maps, but we certainly looked at those disqualifying criteria to make sure, and we had some members on our Advisory Committee that had the expertise to provide input to us to make sure we weren't excluding the entire Commonwealth.

MR. MOELLER: Any of --

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8 MR. DORNSIFE: We expect the disqualifying 9 conditions for example, will eliminate 20 or 30 percent of 10 the Commonwealth.

MR. MOELLER: Have sites been approved under your
 hazardous waste criteria?

13 MR. DORNSIFE: No, they have not. People have submitted -- first of all, the hazardous waste siting 14 process is totally different. It is still expecting a 15 permit application from an independent private company. 16 There is no state hazardous waste siting process like we 17 have for low level waste. Now, if we don't -- the state law 18 has been passed. If we don't get a permit or unable to 19 process a permit within the next two years, there will be a 20 process similar to low level waste. There have been permits 21 22 that have been issued, but those permits have been disapproved. 23

24 There have been problems with meeting the siting 25 regulations or political problems. So, we don't --

presently Pennsylvania does not have a part B permitted 1 commercial hazardous waste disposal facility, which is obviously another very large waste disposal problem we have. 3

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I would like to shift gears a little bit now and 4 talk in some detail about the design criteria that we 5 developed as part of our regulations. I think first of all 6 though, I would like to give you a brief status on the 7 progress of selecting disposal technologies in the various 8 host states. These basically are the host states that have 9 selected a disposal technology. 10

Obviously, there are other states that are moving 11 towards siting a facility, but these are the only ones that 12 have actually determined or decided upon a technology. 13 California, their operator is U.S. Ecology. Because their 14 facility is in the desert and obviously Pennsylvania and 15 some of the other Eastern states don't have a desert -- we 16 wish we did, but we don't. They were able to convince their 17 public that can use enhanced shallow land burial. They are 18 looking at alternative designs, but basically they have 19 settled on enhanced shallow land burial. I believe that is 20 21 what was submitted in their license application.

California, as you probably aware, is ahead of 22 everybody else. They actually have a license application in 23 hand and are reviewing that license application. Again, the 24 25 site is in the middle of a desert, and there is very little

public concern over those sites. Texas, although you may have visited the Texas site or have been out to Texas -- I guess I saw in your notes that you were --

MR. MOELLER: We are considering it.

MR. DORNSIFE: The Texas site is really a desert 5 too. It's not quite as dry as California, but it really is 6 7 a desert environment. However, they ran into guite a bit of public concern. They were forced to consider and actually 8 9 implement an engineered design features. They basically will be putting the high activity waste in a below grade 10 vault and the lower activity waste in concrete canisters. 11 Basically, it will be an earth mounted bunker, is what 12 13 design that they are contemplating and actually are considering. I think they have actually approved it. 14

That leaves the rest of the more humid climate 15 states. Texas, by the way, has selected a final site and 16 17 are in the process of characterizing that site. It is about 50 miles East of El Paso. Nebraska has also selected a 18 final site. Their operator is U.S. Ecology, the same as 19 California. However, they are going with an above grade 20 covered vault. Basically, the vault is -- and I will show 21 you some pictures of ours, but it is a very thick above 22 grade concrete building which will then be covered by an 23 earthen cover. 24

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Illinois, North California and Pennsylvania have

all selected Chem Nuclear as the operator. We have all decided upon also an above grade covered vault. In addition, in these three states, not only do we have a covered vault but all the waste will be placed into concrete overpacks and placed inside that vault. I will give you 5 some reasons for that thinking. 6

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7 The reason I am presenting our design regulations to you is because we started off very early, back in 1985, 8 developing these criteria. As a good engineer, we all know 9 that before you build something you develop design criteria. 10 That dcesn't always occur in a political environment, but we 11 did that. We decided to sit down with our Advisory 12 Committee and work out a set of design criteria and involved 13 14 the public in that design criteria so we could satisfy the 15 public concerns.

I guess our first draft of the criteria hit the 16 streets probably in late 1986. I think because at that 17 point we had the only criteria on the street, I think you 18 19 will see that basically all the above grade covered vaults, even the one that U.S. Ecology is using, generally is very 20 similar and meets our design criteria. I think it is 21 important to go through our design criteria, because I think 22 23 it kind of set the standard for everybody's above grade vault. I think you will see that the vast majority of the 24 people -- in fact, taking those four sites, Illinois, North 25

1 Carolina, Pennsylvania and Nebraska, that will consist of 2 about 75 percent of the waste in the country will be going 3 to those four facilities. I think you will see that most of 4 the waste will be going to these types of facilities in the 5 future.

[Slides.]

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7 MR. DORNSIFE: First of all, coming up with design 8 criteria we obviously had some design goals we wanted to meet. I think here probably the most important -- it is 9 10 obviously difficult to separate protection of public health and safety from waste isolation, but I do it for a very good 11 reason, because they are different issues. I think you also 12 need to recognize that states are under a lot more 13 14 constraints than NRC is. Not only do we have to satisfy and 15 are closer to the public and are typically more responsive to the public than the Federal government is, we also have 16 another master. We have our state legislature who also are 17 18 typically more responsive to public concerns.

We had some very onerous and stringent criteria in our state law that we had to meet in our regulations. One of these required that we provide long term care for the hazardous life of the waste. That first of all required us to define what long term care was. It also was much more difficult to define what we meant by hazardous life. What we have arrived at -- again, this is with a lot of public

discussion and our Advisory Committee and input from the public -- we felt that a reasonable standard for hazardous life is the amount of time it takes for the radio nuclides to decay to the level that the dose from that waste is no more than the dose you could get from soil at that facility.

In other words, at some point you still have some long lived isotopes there but if you were to ingest that waste, you would get no more dose than you would if you were to ingest the natural radium in the soil. You can reach those levels.

MR. SHAPIRO: Are you allowing a doubling of the natural exposure; is that what you are saying?

13 MR. DORNSIFE: No. The public can accept the fact that if that waste is no more toxic to them -- an equal 14 15 amount of waste is no more toxic than the soil that was 16 originally there, that is an acceptable standard. To some 17 extent you are getting different pathways, so there is some 18 incremental increase. From the standpoint of that particular material, it is no more hazardous toxic -- its 19 intrinsic toxicity is no greater than the soil. 20

21 MR. SHAPIRO: You are not adding, you are just 22 replacing?

MR. DORNSIFE: Yes, exactly. This type of a
standard has been pretty well accepted by the public.
Again, as you will see, we have waste isolation in addition

to long term care for this hazardous life.

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2 MR. OKRENT: Around the state there presumably is 3 some variability with regard to the amount of dose one can 4 get from the soil. Do you factor that into this criterion 5 in any way?

MR. DORNSIFE: Absolutely. The thing that won't 6 be included however, will be indoor radon exposure. As you 7 probably are aware, Pennsylvania probably has the worst 8 problem of any state in the country with indoor radon 9 exposure. In fact, I bring this as an aside. I gave a 10 lecture on risk to a local university and I tried to put the 11 Chernobyl accident in perspective, and decided to play 12 around with radon exposures in Pennsylvania. 13

Believe it or not, we have sampled about 100,000 14 houses in Pennsylvania. Believe it or not, the risk from 15 radon exposure in one year in Pennsylvania is about the same 16 risk as the entire population that Russia got in the 17 Chernobyl accident in the first year. I was very surprised 18 to see that, but that is basically how it worked out. 19 Everything but indoor radon exposure would be considered in 20 terms of that. 21

22 What it involves is that the custodial agency will 23 have to do a calculation which, based on initial inventory 24 shows that on restricted use of that site, it will give no 25 more dose to anybody in the public than the soil that the

site originally did that was basically removed to dispose of the waste. We think that standard will be implemented.

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Five hundred years from now, I mean, chances are that nobody is going to care about one or two millirem. Realistically, we will have bigger environmental concerns to worry about. Right now, that is what the public wants. They want that kind of assurance, long term assurance in the worst case, you are going to watch the stuff as long as it is going to create a problem for anybody.

10 MR. STEINDLER: When you talk about having the 11 public in on your Advisory Committee and the various 12 hearings, what is the public and how do you select of the 13 many, many groups that might have views on this, 14 participants without having to invent a ballfield or 15 something?

MR. DORNSIFE: The best measure of that is how we 16 selected our Advisory Committee. Instead of selecting 17 18 individuals on our Advisory Committee, we looked at all the various groups in Pennsylvania, both technical and non-19 technical, that had an interest in this issue. We arrived 20 at two or three environment groups, the Sierra Club, the 21 Pennsylvania Environmental Council and University folks 22 included. We have some utility folks, the Pennsylvania 23 Electric Association, we have local government groups, the 24 state supervisors organization, the County Commissioners 25

Organization. We have the League of Women Voters. 1 2 We have a mixture -- we have all the engineering 3 groups, the professional engineers groups. We have the 4 state geological society. We have a mixture of probably half and half of technical versus non-technical people. 5 6 MR. STEINDLER: How large is this group? MR. DORNSIFE: Pardon? 7 MR. STEINDLER: How large is this Advisory 8 Committee? 9 10 MR. DORNSIFE: It was basically 16 and in our law 11 expanded to 21. Now it includes four legislative 12 representatives. MR. STEINDLER: Do these members act as 13 representatives of the groups from which they came? 14 15 MR. DORNSIFE: What we do is, we don't ask the 16 individual to serve. We ask the organization to appoint someone to represent their interest. They decide who they 17 are going to send to represent their interest. We feel that 18 way that yes, they are representing the group and they 19 provide feedback through that organization to the public, 20 because we probably think that statewide all those groups 21 together probably get somehow to virtually every citizen in 22 23 the Commonwealth.

In terms of public hearings and meetings, anybody
is allowed to come and ask questions. Our public meetings

are very informal. We make a presentation and open it up for questions, and stay there until people are exhausted.

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Another important goal is adequate monitoring. We 3 have various levels of monitoring, backup level. The public 4 5 is interested certainly in not only principal monitoring but how do you make sure that you can detect anything that is 6 going to be leaving that facility. Also, in case something 7 goes wrong, the public is very concerned about waste 8 9 recovery. Notice that we call it recovery and not retrievability. It is a very important distinction. 10

Finally, we have some special requirements in our regulations that address special concern waste, namely Class-C waste and mixed waste. I will address each of these separately.

15 MR. MOELLER: Maybe you will cover it on waste 16 recovery. I am wondering if there is a time limit. If you 17 put a concrete overpack on it and sealed it in, I didn't 18 know how you would get it out.

MR. DORNSIFE: Yes, I will get to that on the nextslide.

MR. MOELLER: Okay, we will wait.
MR. OKRENT: Could I ask one more question?
MR. DORNSIFE: Sure.

24 MR. OKRENT: Are costs of meeting the criteria 25 factored in in any way? That's the first question. The

second question is, can you provide your own estimate of
 what the costs for handling these wastes are in terms of the
 annual taxes collected by the State of Pennsylvania to give
 a perspective? Is it a fraction of one percent --

5 MR. DORNSIFE: I was going to address that later, 6 but since you asked I will address it now. No, there is no 7 formal way of incorporating cost concerns or cost-benefit 8 ratios into this design. You will recognize that if you try 9 to apply cost-benefit, it would be impossible. We are 10 talking about maybe saving a person a rem for millions of 11 dollars invested. That is not the issue.

The issue is, you need to recognize the issue is if you don't do this, you are never going to get a site.

MR. OKRENT: I recognize that. I was wondering though, is it a large total amount of money or is it still a small amount?

MR. DORNSIFE: It still is a small amount. For 17 example, we have some detailed cost estimates from Chem 18 19 Nuclear to operate the facility over the 30 years that it is 20 required to operate. The best I can break out from the chart is, for all these bells and whistles if you want to 21 call them that, was about \$20.00 a cubic foot. To give a 22 23 perspective, compared to what people are paying now -- we have just recently done a call around to our utilities to 24 find out what they are currently paying -- including the 25

cost of surcharge, the average cost of disposal including
 transportation runs anywhere from \$120.00 to \$150.00 a cubic
 foot right now.

4 We anticipate that the entire cost of disposal at our facility will be anywhere from \$130.00 to \$150.00 per 5 cubic foot in 1988 dollars. That is a substantial smaller 6 7 volume that what is going to Barnwell right now. There are some economics of scale already built into that equation. 8 Some of the states that have very small volumes are going to 9 be paying a lot more, because once you get below about -- we 10 expect our volume will continue to be about 185,000 cubic 11 feet a year on a continuing basis. That, believe it or not, 12 13 makes us the second largest compact in the country in terms of waste volume. 14

If you go below about 150,000, you start seeing 15 dramatic increases in the cost per unit volume disposal, and 16 17 those kind of parametric studies have been done. That is where the need typically occurs. In terms of perspective to 18 answer the political question we were asked how much does 19 this cost the average electrical user. Incrementally, we 20 figure that right now each electric user in Pennsylvania is 21 22 paying about \$3.00 a year to dispose of waste. Incrementally we are talking fifty cents. From a societal 23 burden, it is pretty small. The societal burden of not 24 having a facility could be potentially large. 25

[Slides.]

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MR. DORNSIFE: The first goal was waste isolation. 2 Again, we were restrained to some extent by our state law, 3 because our state law bans shallow land burial. It also 4 requires that we have an above grade engineered facility as 5 a design. So, we had those constraints. Our regulations 6 include the requirement for an engineered barrier above 7 grade. We also have placed structural stability 8 9 requirements for the various classes of waste on that engineered structure. Based on the hazardous life 10 calculation based on what we are currently receiving, we 11 typically believe that 100, 300, 500 years for the various 12 classes of waste is a reasonable hazardous life, at least up 13 14 front.

15 These facilities are required to meet these 16 structural stability tests for the various class of waste. 17 Our operator has committed to meet the 500 year stability 18 requirement for all classes of waste. In fact, he intends 19 to put all the waste into a concrete overpack, as I will get 20 to it later, to some extent is required because of the 21 recoverability requirements that we have on the facility.

22 MR. ORTH: You made an analogy earlier between the 23 hazardous waste regulations and these. How long for 24 stability on hazardous waste are the requirements? 25 MR. DORNSIFE: That's interesting you bring that

up. I think when you look at EPA versus NRC in terms of disposal philosophy, I think EPA in terms of isolation is more responsive to public concerns. The public views shallow land burial as leakage. They are not going to accept that. They flat out won't accept isolation of waste. They don't know what they means, but they want containment of the waste.

EPA's hazardous regulations require isolation of 8 the waste. It may be imperfect, a double liner or double 9 leaching collecting system. In my way of thinking it really 10 doesn't technically provide you very much, particularly if 11 you are only required to watch it for 30 years. I think 12 NRC's regulations obviously are much better in the area of 13 14 long term care than EPA's philosophy is. I think if you meld the two, you get to something that the public is 15 comfortable with. 16

I think most of the mixed waste -- and I am going to talk about mixed waste in more detail -- most of the mixed waste we have seen are much more toxic from the hazardous standpoint. Some of the half-lives are interminable.

MR. ORTH: That is the reason, of course, I am
 asking.

24 MR. DORNSIFE: The reason that it is 500 years is, 25 that's about all you can conceivably ask from engineers. I

1 mean, 500 years is pushing an engineer to certify something 2 structurally sound. To go beyond that is impossible. 3 MR. ORTH: Are you answerin the question then 4 that hazardous waste rules would be 500 years in Pennsylvania? 5 MR. DORNSIFE: No, they are not. They are 6 7 basically the same as the Federal RCRA, the double line collection system. 8 9 MR. MOELLER: Your legislature allows hezardous waste to be buried in a shallow land facility? 10 11 MR. DORNSIFE: Recognize, we don't have any hazardous waste facilities. We may not, until we adopt 12 similar rules. 13 MR. MOELLER: At the moment, these requirements 14 for the barrier, the vault and all, only apply to the rad 15 waste? 16 MR. DORNSIFE: That's right. 17 18 MR. MOELLER: Okay, thank you. 19 MR. ORTH: I am interested in your structural stability. Does that mean after 500 years it looks 20 something like the Greek Pantheon or something? After 500 21 years will that just be a relic of some kind, is that what 22 you have in mind? 23 MR. DORNSIFE: As you can see further down, there 24 is an engineer cover required over the facility to protect 25

the concrete primarily. As you are aware, concrete we are talking about freeze cycles, chloride and sulfates and acid rain, those are the things that are going to cause concrete problems for you. The engineer cover basically provides that protection.

MR. ORTH: Forever?

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MR. DORNSIFE: Yes, forever. The 500 years are
obviously the minimal. I think there is safety factors
built in. Most people will expect structural stability will
last longer than 500 years, but that is all the credit you
are taking in terms of your performance assessment.

We are not sure how we are going to implement this one, but the regulations also require leak resistance for 14 100 years. Leak resistance is not defined, but again, it 15 gives another assurance to the public that it is not only 16 structurally stable but it inhibits water flow.

MR. STEINDLER: Leak resistance of what?
 MR. DORNSIFE: The engineered structure.
 MR. STEINDLER: That is the outside vault or the
 inside --

MR. DORNSIFE: The outside vaults. Also, the regulations -- we have always said that we are trying to find a site that, all by itself could meet the Part 61 performance objectives, forgetting about the engineered facility. If you just place the waste in this shallow land

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facility, it could meet the 25 millirem per year performance
 objectives. However, we are putting the waste in this
 engineered containment to provide an extra barrier.

We have to show by performance assessment that 4 this engineered structure can independently satisfy the 5 performance objectives for the active institutional control 6 7 period which is 100 years. There is passive institutional 8 control period that extends for the hazardous life of the waste. The only difference between the two is, you allow 9 some maintenance during the active period you continue to 10 monitor throughout the hazardous life. 11

Finally, there is various criteria that speak to the goal of preventing contact of waste with water. This includes during waste in placement, includes after the waste is disposed of, and also for the hazardous life of the waste. Those issues are dealt with quite extensively. The goal is to prevent water from contacting the waste.

18 MR. OKRENT: Could I ask a question?
19 MR. DORNSIFE: Sure.

20 MR. OKRENT: Is flooding of the site therefore not 21 to occur in the period of 500 years; is that what it means? 22 MR. DORNSIFE: One of the disqualifying criteria 23 are flood plans.

24 MR. OKRENT: Current flood plans.
25 MR. DORNSIFE: Right.

1 MR. OKRENT: Do you propose to look 500 years into 2 the future as to the climate changes?

MR. DORNSIFE: Obviously not. That is one of the 3 reasons though for having the waste be recoverable. If that 4 were to occur and you really think it is not safe to 5 continue to dispose of the waste there, you can recover it 6 an put it somewhere else. That is kind of the assurance 7 8 that the public wants. You can't just say we haven't thought about that and we are not going to think about it. 9 This is what we have done to ensure if that ever does occur, 10 there is some way out of it. 11

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[Slide.]

13 MR. DORNSIFE: The next very important goal is 14 protection of health and safety. I think this is going to raise a few eyebrows. Our law requires -- this is in the 15 law -- requires that our facility have a zero release 16 17 capacity. How do you implement a zero release capacity? It 18 took a lot of soul searching and imagination on our part 19 obviously, but the way we finally decided to that is first of all, we say we are going to contain the waste for the 20 21 requisite time periods for its hazardous life by having 22 these stability requirements. More importantly, the public came back at us and said your performance objectives say 20 23 24 millirem and that's what you are going to be allow to be 25 released.

Unless there is something else in the regulation 1 to say you are not going to do that, you are going to allow 2 25 millirems a year to be released from that facility. That 3 is why you have the one millirem from Illinois, because the 4 public won't accept 25 millirem. What we have done is, in 5 addition to the stability requirements we have a provision 6 that says if there is any detectable radiation in our 7 environmental monitoring program off-site, that the licensee 8 or custodial agency has to take immediate action to identify 9 and abate that release. 10

When you think about it, that's what you do anyway. That makes perfect practical sense. Under today's climate, if you saw radiation in the external environment, you would take action to do something about it. You would be forced to.

16 MR. ORTH: I guess the real problem though is that 17 word detectable. We have gotten almost incredible sensitive 18 these days.

MR. DORNSIFE: Again, if you want to have a
 facility, you better be sensitive of these things.

21 MR. SHAPIRO: I don't understand. You designed 22 this facility so that it would essentially replace the soil 23 that would have been there. Now, that soil is leaking. I 24 mean, there is a balance but that soil is leaking -- that 25 radium in the soil is very soluble. When you say zero

release, you are actually going way below your original
 criteria.

MR. DORNSIFE: What the hazardous life means is, after the 500 years you will have some long lived radio isotopes that will get out. That is what -- you are storing the waste until you get to the point where the release of those long lived radio nuclides will eventually -- there will be no more impact in the soil.

9 MR. SHAPIRO: Even the short life, your facility 10 will certainly be less than what normally you transport back 11 and forth. If you go into a zero release, it seems to me 12 you are setting an impossible goal.

13 MR. DORNSIFE: I don't think so.

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MR. SHAPIRO: I would think that you could educate the public. We have been able to educate the public for 10 millirem per year. I wouldn't give up on educating the public in terms of --

18 MR. DORNSIFE: We will talk about that, how
19 successful you are in educating the public.

20 MR. ORTH: I think there was a small 21 misunderstanding when I said we got incredibly insensitive. 22 I meant sensitive in terms of detecting radioactivity. I 23 don't think there is a sample of natural water in the U.S. 24 that you cannot find radioactivity in it.

MR. DORNSIFE: This is above the variation of

natural background. After you have established a background
and a variation of that background, if you can say this is
above what the natural background is -- if you detect a
byproduct isotope, that is obviously above background or
probably is above background. Obviously, you investigate
it. You do that anyway.

7 MR. STEINDLER: Does that zero release goal also
8 apply to your hazardous waste?

9 MR. DORNSIFE: For 30 years, yeah. For as long as 10 long term care is presumed -- that is the double line 11 collection system.

MR. STEINDLER: I'm sorry, what I really meant was mixed waste.

MR. DORNSIFE: Yes.

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MR. STEINDLER: You designed a package for which biological degradation is effectively going to be nonexistent. How is it that you expect a licensee to demonstrate to you that after I think it was 500 years you had up there for mixed waste, that they can assure zero release of toxic material?

21 MR. DORNSIFE: First of all, as we will talk about 22 later, I don't think we are going to need to dispose of 23 mixed waste at these facilities. I think the mixed waste 24 can be dealt with in other ways.

MR. STEINDLER: The fact is, you have mixed waste

on your slide.

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MR. DORNSIFE: It is required by Federal law to have responsibility for mixed waste, and we include provisions for it. This is the best that we can do at this point with the technology in terms of isolating hazardous waste.

7 MR. STEINDLER: That is not the question I asked. 8 The question I asked is, how do you expect or what kind of 9 thing do you expect the licensee to tell you about which 10 will give you the zero release goal after 500 years --

MR. DORNSIFE: It is not a zero release after 500 years. It is that the dose or the risk for that facility is no greater than the risk from soil. There are heavy metals in the soil.

MR. STEINDLER: I wasn't really thinking about
 heavy metals. There are lots of organics in soil too.

MR. DORNSIFE: Right, and that's what we are talking about. What is left in that waste presents no greater ingestion risk than the soil did before you disposed of waste there.

21 MR. STEINDLER: Is that what you mean by zero 22 release?

23 MR. DORNSIFE: No. That's the hazardous life 24 standards. Zero release during the 500 years is that, no 25 release from the facility. Dist.

MR. STEINDLER: The zero release goal stops at the 1 2 end of 500 years; is that what you are saying? MR. DORNSIFE: That's right. At that point, the 3 waste is decayed to a point where it is no more toxic than 4 the soil. 5 MR. STEINDLER: Except for that it hasn't, is what 6 7 I am trying to get at. MR. DORNSIFE: Right. 8 9 MR. STEINDLER: In the case of mixed waste, you --10 MR. DORNSIFE: There are toxic materials in soil. 11 There is non-radioactive toxic materials in soil. 12 13 MR. STEINDLER: I thin' we have been here before. 14 Let me stop. 15 MR. DORNSIFE: Again, I don't expect that we will have any mixed waste at this facility anyway. This is the 16 17 best that we could do in terms of providing assurance that 18 this material will be isolated. It goes much further than the current RCRA requirements. 19 20 [Slide.] MR. DORNSIFE: Finally, inadvertant intruders are 21 very important. Let's go back up to number to, I am sure 22 that you have some interest in that. You need to 23 understand, the public doesn't understand ALARA. I don't 24 think the licensees understand ALARA, but imagine trying to 25

explain ALARA to the public. The public wants numerical ALARA goals, they understand that. I don't know why the NRC stopped with Appendix I in terms of developing numerical ALARA goals. They are reasonable.

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5 For example, we have a numerical ALARA goal for 6 occupational exposure; it's 10 percent of Part 20. Our 7 licensee thinks he can meet that and that's our 8 administrative limit that he is committed to.

9 MR. ORTH: Is that occupational, are you saying? 10 MR. DORNSIFE: Yes, that is occupational. Again, 11 these are goals. These are basically the zero releases and 12 ALARA goals. That is how it satisfies the compatibility 13 issue from the NRC standpoint. It is not a requirement, 14 it's not a regulation, it's an ALARA goal that we think is 15 achievable.

Again, the other issue is obviously the 16 inadvertant intruder. We have kind of one-upped the NRC 17 again. We require intruder protection for Class-B waste in 18 addition to Class-C waste, so both require specific 19 engineered barrier. We think that overpack will provide 20 that engineered barrier. Finally, we have as an ALARA goal 21 that the intruder have no more exposure than the general 22 public. We think that is achievable in our design. 23

24 MR. STEINDLER: When you had the intruder issue in
25 front of your Advisory Committee, did you find that the

Advisory Committee was both cognizant as well as sympathetic
 with the notion that intruder protection is an important
 issue?

MR. DORNSIFE: I think after we explained it to them they understood it, and they were very appreciative. The way you can explain it, it's the only requirement that I am aware of where inadvertant intruders are actually protected. There is no other regulation that I am aware of in terms of anything that protects some unknowing individual that might actually intrude into this facility.

11 From that standpoint, they are very supportive of 12 the concept. It is a very good selling point for this 13 protection. It is a very important concept to the public, I 14 think, because it is unique.

MR. STEINDLER: Over the period of life Class-A at 16 100, Class-B at 300 and Class-C at 500, I thought I heard 17 you say that they are planning on -- somebody is planning on 18 monitoring off-site movement of activity.

MR. DORNSIFE: We will get to the monitoring in a second.

21 MR. STEINDLER: But there is somebody doing 22 something at the site boundaries; do I have that right? 23 MR. DORNSIFE: That's right. And, at the facility 24 itself.

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MR. STEINDLER: Under those conditions, what is

the concept of an inadvertant intruder look like? 1 MR. DORNSIFE: It is the same as NRC currently 2 3 envisions. For some reason you lose institutional control of that site --4 MR. STEINDLER: But there are people busy 5 monitoring that site --6 7 MR. DORNSIFE: NRC's rule assumes that you don't have that capability. For some reason you forget about it 8 and the record are lost, and there is no more society. Some 9 unknown individual digs into the waste. 10 11 MR. STEINDLER: Okay. 12 MR. MOELLER: You have a group of scenarios on which the 25 millirem is based? 13 MR. DORNSIFE: We will obviously develop those as 14 guidance and probably use heavily the current Sandia 15 16 material that is being developed. 17 [Slide.] MR. DORNSIFE: The next issue is monitoring. One 18 of the concerns the engineers had for us on our Advisory 19 20 Committee is, how are you going to certify structural stability. The way we decided to do that is that you are 21 going to make some engineering judgments up front on what 22 the properties of these materials are going to be. We 23 24 require independent monitoring of these properties. In fact, our licensee is going to build a separate test 25

facility that will over time, monitor how those materials are performing to make sure they are meeting the engineering objectives. So, there's a requirement of the materials monitoring structure to make sure it meets the isolation goals.

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6 Also, there is a requirement for disposal unit 7 monitoring. This system is internal to the disposal unit, it 8 requires that you be able not only to identify releases 9 before they leave the facility, but you can somehow 10 localize. You can know where in that facility there is a 11 leaking container, for example.

In addition, there is environmental monitoring, 12 backup environmental monitoring both on site and off-site. 13 Finally, our law among other things, -- if we have time we 14 can talk about it. Our law has a very good package of so-15 16 called host municipality safety assurances and benefits. One of these is requiring for independent health and 17 environment monitoring. In other words, within five miles 18 of the facility anybody that wants their well water 19 20 monitored can send that well water in for an independent sample, and that is paid for by a surcharge in the waste. 21

People are allowed so-called personnel monitoring, whole body counts. If somebody thinks they have ingested radioactive material, they can come and ask for a whole body count or a urine analysis. That is all provided for.

Again, it is a way to provide the public confidence that they have an independent way to make sure they are not being adversely affected by this facility.

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MR. DORNSIFE: Waste recovery. What I mean by 5 waste recovery is that you have to design provisions into 6 the facility that facilitates eventual recovery of the 7 material. It is not strict retrievability. You don't have 8 to put a door on it, for example, which is what you would 9 have to do if it was a retrievability standard. What it 10 means is, you have capability from an engineering standpoint 11 to get to the waste. The waste has to be in a nice package 12 so you can remove the offending material if you have to. 13

The way it is actually implemented is, the 14 regulations basically just require that the design allow for 15 this. There is also a requirement for a contingency plan. 16 This contingency plan requires action limits. It requires a 17 procedure that the licensee and the custodial agent have to 18 develop that says when they are going to do something, at 19 what level will they take action to recover waste and do 20 remedial action. 21

Finally, this waste recovery must be coordinated with the monitoring plan, the various types of monitoring. Do you recover waste as soon as you see anything in that onsite monitoring system or can you wait until you see

something off-site.

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2	MR. HINZE: Do you or does the public have any
3	concern about thermal affects associated with this?
4	MR. DORNSIFE: From what standpoint?
5	MR. HINZE: The heating up of
6	MR. DORNSIFE: From the waste itself?
7	MR. HINZE: Yes, from the waste itself.
8	MR. DORNSIFE: I don't think that has been
9	identified. Chemically, not radioactively.
10	MR. HINZE: Both, really.
11	MR. DORNSIFE: I think chemically, that's a
12	concern but radioactively I don't think it's an issue. I
13	don't think the concentration is enough to really worry
14	about thermal heating affects from low level waste. Now,
15	chemically, it could be a different story. I think we need
16	to I will talk about that later. We are intending to
17	actually inspect licensees as part of our permitting program
18	to make sure that their waste preparation meets these
19	requirements in addition to looking at the waste when it
20	arrives on-site.
21	[Slide.]

22 MR. DORNSIFE: Finally, our regulation addresses 23 special concern waste. Special concern wastes, I view as 24 Class-C, mixed and NARM. Pennsylvania, you may remember 25 back when the low level waste policy amendment was being debated in Congress, was the only state that had a concern
 about Class-C waste. Our concern was not technical. We
 felt we could design a facility to accommodate Class-C
 waste, it was a practical one.

We take the fact that Class-C waste is typically 5 about .1 percent of the volume but it contains -- it could 6 7 contain up to 95 percent of the radioactivity. Why should 8 all these states duplicate the small special handling facility. Why shouldn't it all go to one facility with 9 those special handling requirements. That was our concern 10 11 and that was our issue. Congress and NRC didn't want to 12 address that, so we were stuck with Class-C waste.

13 Now, other states are raising the Class-C issue 14 again, they are reviving it. Our position at this point is, 15 we don't want to see the Federal law changed for any reason because we think that messing with the Federal law at all at 16 this point is going to create real problems for us. We have 17 taken special measures in our regulations to address Class-18 C. Class-C and mixed waste have to be disposed of in 19 20 separate modules, small modules that are individually 21 monitored and individually recoverable. If you determine at some point that you need to put Class-C in another place, it 22 23 can be easily recovered and sent off to that other place.

Also our regulations, and somewhat uniquely, not too many states have included NARM responsibility in their

law. Our definition of low level waste includes NARM, 1 2 namely discrete NARM. Our regulations distinguish limits for NARM. We have 100 nano curie per gram limit for all 3 alpha emitting radio nuclides except for uranium. That is 4 for all upper limit Class-C. It is basically another 5 isotope that is on the table. All alpha emitting isotopes 6 with a half life greater than five years except uranium has 7 100 nano curie per gram upper limit. That includes all the 8 NARM isotopes. 9

That is what EPA was proposing in their standards, 10 and I will talk about that in a second. We also intend to 11 12 implement a lower limit, which is two nano curies per gram 13 to define what this discrete NARM really means. Obviously, this leaves us with probably a fairly sizeable universe of 14 particularly radium sources that would be above this 100 15 nano curie per gram limit or without a home. Right now, 16 Nevada is able to take radium seal sources but eventually 17 18 that will stop. There will be an orphan waste stream out 19 there that nobody wants any responsibility for.

This has been a concern to the Conference of Radiation Control Program Directors, this whole NARM issue over a number of years. In fact, I helped put it together. We developed a position paper a couple of years ago that recommended that NRC include NARM in the definition of radioactive material. We are talking about discrete NARM.

I I think one of the problem here was when staff looked at this issue they looked at the whole universe of NARM which includes the diffuse NARM. We are talking about a lot of material when we are going into diffuse NARM. When we are talking about discreet NARM, there is a very small amount of it.

It makes no sense to me whatsoever -- first of 7 8 all, the NARM currently is not being uniformly regulated around the country. Some states have very good regulatory 9 programs. Typically, the agreements states have very good 10 11 programs. Some other non-agreement states like Pennsylvania have good programs. A lot of states, it is not regulated. 12 13 I can't see the reason that an NRC inspector will go to a hospital -- if this is NARM isotope he won't look at it, but 14 15 if it is the same isotope as a byproduct material he will 16 inspect it.

17 From a manpower standpoint, that makes absolutely 18 no sense to us. Why shouldn't discrete NARM be regulated 19 like other radioactive materials. In fact, in many cases, 20 they are the same isotopes, they are just produced by other 21 sources. I think by confusing it with the discrete NARM 22 issue, that was not our intent. We were specifically 23 addressing the discrete issue.

The other thing you need to recognize, and one of the things that we are really disappointed at with EPA

withdrawing their standards -- and probably was the only 1 2 thing in the standards that was going to be helpful to us -early on when NRC was developing its low level waste 3 4 disposal standards, the states specifically asked them to 5 include discrete NARM in that standard. They spent a lot of effort, in fact more effort than anything else in coming up 6 7 with a way to regulate that material. We were hoping -- at least DOE had given us signals that if somehow NARM -- they 8 9 had intended to put a Class-C limit on NARM.

If NARM were included in Federal regulations, they 10 11 would feel responsible for taking responsibility for 12 disposal of that discrete NARM that was above the Class-C limit. The EPA regulations being withdrawn now and NRC's 13 position that they not be re-proposed, that leaves a very 14 15 troublesome orphan waste stream. I think the states have 16 found that radium shows up in some very unusual places and has created a lot more public health and safety problems 17 18 than a lot of byproduct material has, probably more than 19 byproduct material has.

There have been many, many examples of radium discrete sources showing up in bank vaults, all over the place that have caused significant public exposures. I still fail to understand NRC's reason for objecting, particulary to that part of EPA's rule. The states asked for that. It has nothing to do with health and safety in

terms of -- NRC keeps saying they are looking at things
 because it is a health and safety issue. Why would they
 object to NARM being included in the EPA regs. That is a
 health and safety issue.

5 MR. STEINDLER: Other than the requirement that 6 you have laid on yourself with the 100 nano curies per gram 7 upper limit, is there anything in any of the laws that you 8 are currently governed by that would prohibit you from 9 disposing radium sources in Pennsylvania?

10 MR. DORNSIFE: No. Our regulations now prohibit 11 us from disposing of anything in this facility above 100 12 nano curies per gram.

13MR. STEINDLER: That is a law or regulation?14MR. DORNSIFE: It's a regulation.

15 MR. STEINDLER: Okay. That is probably a 16 conservative limit for radium. The Class-C limit should 17 probably be lower. As you are aware, radium is probably the 18 nastiest radio isotope out there for many reasons.

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[Slide.]

20 MR. DORNSIFE: Just to give you an idea of the 21 kind of design that Chem Nuclear has proposed to us, this 22 gives kind of an overview of the various aspects. Like I 23 said, there will be above grade bunkers. It will probably 24 be about one foot thick reinforced concrete. This is a 25 sketch of what the monitoring system, the internal

monitoring system might look like. Because of the
 requirement to keep the waste dry even during inplacement,
 there will be a temporary building on moveable tracks that
 will cover the waste and placement operations.

5 Other waste will be placed in concrete overpacks 6 and grouted in place similar to the way the French do it. 7 In fact, our company has one of the subcontractors is 8 Numatech that will provide that technology to us. Finally, 9 there will be an engineered cover over the facility, whose 10 primary purpose is to impede water and primarily protect the 11 concrete structure.

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[Slide.]

13 MR. DORNSIFE: This just gives you a closeup of a more detailed description of the overpack and more detail of 14 the structure. You will notice that there are interim or 15 16 more than -- the facility is divided in sectors. That is the way we have of localizing problems in the module. 17 18 Basically, the size of these are dictated by our RFP. Each 19 module is sufficient to accommodate a year's worth of waste. 20 The B&C waste will go in module and the C waste will go in a 21 separate part of the facility, separate modules.

22 MR. SHAPIRO: Does each module then have a one 23 foot concrete wall; is that what you said?

24 MR. DORNSIFE: Approximately.

25 MR. SHAPIRO: Does the whole structure outside

1 have another concrete wall?

2 MR. DORNSIFE: The overpacks will probably be 3 about six inches thick reinforced concrete. The vault will 4 probably be one foot thick, primarily for supporting the roof. 5 MR. SHAPIRO: There is a six inch overpack? 6 7 MR. DORNSIFE: Right. MR. SHAPIRO: In a one foot module? 8 9 MR. DORNSIFE: Right. MR. SHAPIRO: And a large building that holds it 10 all? 11 12 MR. DORNSIFE: The large building was just a portable building, a butler building, if you will. It goes 13 14 on rails to cover the inplacement operations. That goes away and a cover covers the bunker. Getting now into the 15 16 more probably the things that will interest you more. 17 [Slide.] MR. DORNSIFE: What are my assessment of some 18 technical assessment needs that the states have? This is 19 20 based on discussions that I have had with people from the forum and the TCC of what we feel is necessary. I think 21 one of the things you need to recognize is that the people 22 that really need the technical assistance from NRC are the 23 state regulators. In several instances the state regulators 24

25 to my chagrin, have not really stood up to be counted yet.

I think there is some concern on the part of the NRC staff
 that some of these folks are going to be tasked with
 regulating facilities eventually -- that they are not
 interested as they should be.

I would urge state programs and the staff to 5 6 continue with the biannual regulatory meetings. I would also very much urge the staff to continue with the effort to 7 8 have a workshop on the below grade vault review. As I am 9 sure the Committee is aware, DOE produced a prototype license application which the staff agreed to review. In 10 fact, some of our folks came down and actually participated 11 12 in that review of the below grade vault as a training exercise. 13

14 I think both the staff and ourselves found it to be a very rewarding exercise. However, I think there needs 15 16 to be -- the NRC staff admits this -- they found a lot of 17 lessons learned from performing that review. A lot of things that they would do differently, a lot of things that 18 they would not do, and ways they would go about reviewing a 19 20 real live application. Those kinds of lessons learned need to be imparted to the states. I would urge the staff to 21 continue with the efforts to have that workshop. I think 22 the appropriate forum would be with the state regulators. 23 Have it as one of the biannual regulatory meetings. 24

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I also think obviously, since 70 percent of the

1 waste will be disposed of in one of these above grade 2 vaults, the states would like some guidance on regulating 3 these above grade vaults, design guidance, similar to the kind of guidance that was issued -- that was done by the 4 Corps of Engineers for below grade vaults, the technologies 5 6 that were done. I think it is a very simple exercise to say 7 this below grade vault study is applicable here and is not applicable there. The state really would like to have some 8 9 design guidance and some idea of how to develop standard 10 review plans for these vaults.

11 That brings us to the next bullet. The public is 12 probably going to be more interested in the performance of the engineered structure than they are of the performance of 13 14 the site. They are much more concerned about waste 15 containment than they are about what is going to happen when the waste gets out and starts migrating through the 16 17 environment. The issue is going to be -- in the license application is going to be on the engineered structure. 18 Because of that, we are going to need some performance 19 assessment codes. 20

There is one available right now that EPRI developed, the barrier code, that apparently NRC found some problems with in the review during the below grade vault. It is the only code out there. It is virtually not -- it has very little validation. It has had very little use, and

NRC has some problems with it. We need to get those
 problems on the table and need to get them resolved. Again,
 we are going to need these codes to make sure that we can
 show that this structure is going to provide stability for
 500 years.

Apparently, they are fairly simple codes. They basically take the failure mechanisms that are well known in the concrete industry and combine them all in one code. It is not -- from my understanding, it is not that complex of a code. There needs to be basic research done in developing a way to assess and validate some of these codes.

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MR. DORNSIFE: The next point is source term 13 problems. When I say source term, I look at the large so-14 15 called leaching source term, what is available to go into the groundwater performance model. What is the source term 16 available to proceed through the environment. I think those 17 18 of you familiar with performance assessment codes will 19 recognize that this factor, the leaching source term is the biggest uncertainty in performance assessment code. 20

The two uncertainties are basically what is the initial inventory of radio isotopes which we will talk about, and what is the model you use for interacting and getting these radio nuclides mobile. If you use one model compared to another, you might have a factor of 100

difference in availability in release. There needs to be some basic -- some more research on what is the source model to use to get the radio nuclides once they contact water available for release into the environment.

One we probably can take care of very easily is 5 the leaching source term -- the inventory, the initial 5 inventory, the radio nuclides inventory. I think when you -7 - we have been playing around with the Prestell Model which 8 EPA had used for their work on their low level waste 9 standards and it's a pretty good model. It is very 10 simplistic and it does the job, and is able to accommodate 11 alternative designs. So, it is a good code to play around 12 with to see where some of the problems lie. 13

One of the things that we have all noticed is that 14 based on the current source term that we have, in particular 15 two isotopes, iodine 129 and carbon 14 caused by the bulk of 16 the long term exposure. Once you eliminate those two 17 isotopes, your long term exposure is less than a millirem 18 from all the remaining long lived isotopes. Those two are 29 by far the biggest contributors to public -- individual 20 public exposure on site. 21

Iodine 129 is greatly over estimated in the way that utilities currently characterize waste. I think you need to recognize that utilities -- their program currently consists of spending a lot of money trying to identify easy

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to detect isotopes and cesium 137 and cobalt and then using scaling factors to estimate what these more meaningful isotopes are. You can't begin to even imaging cobalt 60 or cesium 137 being released in one of these facilities because of the mobility. You have iodine carbon 14 tritium, all very difficult to detect, but very rarely ever measured directly.

Those four isotopes and these two in particular 8 9 that cause the bulk of the public exposure. Based on our current 129 source term -- and I assume everybody else's --10 in a human environment the eventual release of 129 will 11 exceed the NRC's performance objectives. Nobody can have a 12 site. With what the current inventory of 129 that is 13 currently on the test today, EPRI is in the process of 14 developing a better system to determine 129. There are some 15 16 probably easy ways to do this.

For example, there are ways you can use atomic 17 18 absorption, you can use neutron absorption to detect very 19 minute levels of I-129 to develop better scaling factors. Also, one of the very innovative ways that EPRI is working 20 21 on now is the way to compare I-129 with I-131 inventory in 22 the coolant and come up with a yearly balance of what the amount of I-129 could possibly be in the coolant that could 23 possibly get into your waste, and use that as a maximum 24 25 upper limit.

We have seen already that the I-129 is probably 1 2 over estimated on the average of a factor of about 100. To 3 give you an example, we saw one Class-C shipment from one of our utilities once that was a mechanical filter that was 4 Class-C because of I-129. First of all, how in the hell do 5 you get I-129 on a mechanical filter. If you believe the 6 7 number, that mechanical filter had two percent of the inventory of I-129. The reason is, they used a maximum 8 detectable limit, upper limit, and that is typically what 9 utilities are doing. That is not acceptable. 10

We cannot have a site if we continue to do that. 11 Again, from a health and safety standpoint it is 12 13 conservative. From a realistic standpoint, we have to do something about it. I think the NRC staff needs to -- they 14 15 are aware of it, I have talked to them on numerous occasions about it. They need to be involved in the effort to try to 16 17 resolve it. The licensees need more guidance on how to deal with this issue. 18

Once you eliminate the I-129, you are left with carbon 14, which probably gives you a long term dose typically of about four or five millirem a year basically forever, regardless of how long your engineered structure lasts. You still get carbon 14 released obviously. There is also some concern about the inventory of it. I think utilities have over estimated that. Again it is very

difficult. It is a beta-emitter, very difficult to detect.
 People aren't spending the money because up to now there has
 been no need to spend the money to detect it at more
 detailed levels.

5 In addition, there is some questions about the pathways. For example, it has been assumed that the major 6 7 pathway was uptake through roots, and there is some question that could be off by a factor of 20 based on some Canadian 8 data that has recently come along. So, there needs to be 9 work both in the source term, the inventory and some 10 pathways. In addition, I think the forum -- the low level 11 waste forum has recently voted as a position that they would 12 like to see a uniform national manifest, similar to the 13 manifest for hazardous waste. We think that becomes a real 14 health and safety issue when you start implementing this 15 compact system. 16

You have 12 different compacts using different manifests, and some of the waste going outside the compaq for treatment because the forum has also agreed that shipment for treatment is a necessary thing. I think the reason EPA has gone to a uniform policy for hazardous waste is, they didn't want 12 different manifests being used.

NRC has been reluctant to include, even though
they have been asked to, they have been reluctant to include
a uniform manifest requirement in their rulemaking on data

collection. If we are going to collect data uniformly, why 1 2 don't we report it uniformly. The only way that you can get 3 it nationally -- the easy way to get it nationally 4 implemented is for NRC to make it a compatibility requirement. Failing that, I think you will see the host 5 6 states together in implementing manifest on their own. I 7 think that is something NRC could certainly help. It is 8 going to happen anyway, so NRC better get on the curve in the beginning rather than on at the end. 9

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11 MR. DORNSIFE: Finally on the source term issue, 12 we take great pains in the permitting inspection areas. We are required to permit each and every generator that uses 13 14 our facility, and we intend to inspect those generators. Right now we have an MOU within NRC that we are currently in 15 16 the process of implementing that allows us to inspect low level waste shipments at all NRC licensees. We have been 17 implementing that program very successfully. We look at all 18 the Part 61 classification requirements, the DOT 19

20 requirements.

The only thing we can't do is enforce violations. We have to go to the NRC staff to enforce violations under that MOU. We are looking for our other party states to help us with those inspections. If they don't, we intend to go out of state and perform those inspections.

MR. STEINDLER: If those inspections are carried out by your people, are you not able to correct the I-129 over estimation?

MR. DORNSIFE: The only way -- we have no regulatory authority to correct them at this point. I think once we have a site which is too late by the way, Decause that problem has to be corrected now. Performance assessment is ongoing. The problem occurs in performance assessment, it's a perceived problem. It is a real problem in terms of performance assessment.

Performance assessment activities are going to occur for the next two years. Once we have a site, we can put an inventory limit on I-129 and make people only generate a limited amount.

MR. STEINDLER: I guess I don't understand what the inspection is that you are currently going through then.

MR. DORNSIFE: The inspection is basically of the final package before it goes for disposal. We look at the paperwork on how they have determined the classification, we look at how they meet the stability requirements and paperwork on it, we look at how they satisfied all the DOT requirements.

23 MR. STEINDLER: So, it is a paper inspection
 24 rather.

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MR. DORNSIFE: No, we actually inspect the waste

shipment and actually do our own independent -- measurements
 of the radiation levels.

MR. STEINDLER: You can't address the - MR. DORNSIFE: -- than what the staff currently
 does in terms of low level waste shipments.

6 MR. STEINDLER: At the moment apparently you can't 7 address, even though you look at the radiation levels, you 8 can't address the iodine levels; is that what you are 9 saying?

MR. DORNSIFE: Not from a regulatory standpoint. 10 We have talked to all of our utilities and told them the 11 problem, and they are trying on their own to address it. 12 For example, the carbon 14 problem is worse in boiling water 13 14 reactors because of the air entrainment. It is basically a nitrogen 14 activation product is how it comes. Our boiling 15 water reactors are currently their own independent research 16 17 to try to determine whether they have over estimated their 18 source terms.

19 The problem is, it is not only fixing the problem 20 but it is going back and have a defensible way to use 21 different numbers. The manifest is the official record. 22 The manifest data will currently blow us out of the water. 23 You have to have some defensible way of going back and using 24 data other than the manifest. That is the real problem.

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Another issue that the forum has addressed and we

are hoping that NRC will help us with is, the waste material 1 2 issue. Currently, there are some licensees that are shipping -- I guess the best way to describe it is 3 4 radioactive material NOS, RAM NOS. Some classifies waste, and Part 61 manifest systems and tracking systems are 5 required. Some are free to categorize it as materials. 6 7 There is no guidance right now to the licensees of when is a 8 waste a waste.

9 For example, there are some reactors that are shipping trash to a facility in Tennessee. That facility 10 will sort the trash, they will pick out some tools and 11 12 decontaminate the tools, but 90 percent of the material 13 there is waste. They are shipping it as material. 14 Obviously, if you ship it as material versus waste, there is 15 some hoops that you have to jump through in terms of manifest tracking. It creates more concern about whether 16 17 the waste eventually gets back to where it belongs, the origin. 18

So, the forum is working on some guidance. We have talked to the processors, we have talked to the industry. We are working on guidance of when is waste a waste and when is it a material. We are hoping that the NRC staff will develop it and issue it as an information notice to all licensees, because we will eventually use that.

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Next, the subject near and dear to the hearts of 1 many, mixed waste. I think first of all, Pennsylvania has 2 had a very proactive program to try to identify how much 3 4 mixed waste we actually generate in the compact. In fact, we have interviewed all the major -- about 20 of the major 5 generators of all the various types of licensees. We 6 interviewed all of the reactors, we have interviewed people 7 8 like NIH, Westinghouse, basically all the major generators in the compact to try to determine exactly what their mixed 9 waste generation is. 10

You have to recognize that although there is dual 11 regulation here, unless a state like Pennsylvania was an 12 13 authorized RCRA state, unless that state has specifically chosen to regulate mixed waste and get specific 14 authorization for mixed waste, mixed waste is not regulated 15 under RCRA. It is just flat out not regulated. In 16 17 Pennsylvania since we haven't done that and many other states have not done that -- in fact, only about 11 or 12 18 have -- if somebody were to apply for a permit to store 19 mixed waste they couldn't send it to anybody, because it is 20 21 not regulated by anybody.

This has caused obviously a very large problem for these folks. First of all, understanding what mixed waste is and getting some handle on it. Basically, our program was not only to identify what they are generating but also

to find out how they are generating it and make suggestions on how they can minimize it. I think that is where the real key is. Most of the mixed waste that we found don't have to be generated. Management plans to keep hazardous materials out of contaminated areas. The plain fact is that most licensees don't recognize they have hazardous materials.

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7 Once you do that, it is pretty easy to minimize 8 it. I think probably 50 to 60 percent of the current mixed waste can be eliminated. So, what do you do with the rest 9 of it? Well, there is this Federal law called Land Ban, 10 11 that I am sure you are familiar with. Land Ban says that basically -- I guess the last third was just in the process 12 13 of being implemented -- all hazardous waste will be Land Ban cannot be disposed of unless it is pretreated, unless it 14 meets certain pretreatment standards. Those are specified 15 16 specifically in the EPA requirements.

17 First of all, Land Ban also creates a problem because under the regulations you are not allowed to store 18 waste that is Land Ban other than for treatment. Currently, 19 as you are aware, there are no facilities or very limited 20 21 facilities for treatment of commercial mixed waste. They 22 just don't exist. In fact, under this third Land Ban, EPA granted a two year extension which is included right in the 23 24 law for implementing the variance for commercial mixed waste that is in the final third. However, the waste that is in 25

the first two-thirds is already Land Ban and cannot be
 legally stored for other that treatment.

It creates a real dilemma for your licensee. 3 They can't store it and they can't treat it, what do they do with 4 it? What they have been doing is pretending that they don't 5 have it. They don't report it. That is obviously not a 6 solution. I think once you consider this Land Ban issue and 7 the minimization issue, I think you are left with a very 8 small emount if any mixed waste in the back end that is 9 going to need to be disposed of. For example, or organics, 10 the treatment is incineration. If you incinerate mixed 11 waste, you are either going to drive off the radioactive 12 material or destroy the hazardous material and you are left 13 with something that you can then get a variance for to make 14 it non-hazardous. 15

We suspect -- I am not convinced that is why I 16 keep saying I am not yet convinced that we have to have a 17 mixed waste disposal facility in Pennsylvania. I think 18 again, a lot of folks need to recognize this. I think more 19 and more folks are recognizing it as they look into this 20 21 problem in more detail. We intend to issue a paper based on our effort. Our effort is very similar to what NUMARC has 22 done in terms of looking at what hazardous materials are 23 going into contaminated areas. We intend to publish that, 24 and hopefully it will serve as a guide for people to try to 25

1 minimize their waste.

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2 MR. STEINDLER: Has a state ever delisted a waste 3 stream, hazardous waste stream?

MR. DORNSIFE: I don't think they have that authority. That is something EPA has to do. I think that's the case.

MR. STEINDLER: Aren't you a --

8 MR. DORNSIFE: I'm not sure, but I think that's 9 the case. I don't think the states have that authority. In 10 order to provide conformance throughout the country when 11 something is delisted, it is done at the headquarters level.

12 MR. STEINDLER: Has it ever been done in the 13 state, that you are aware of?

MR. DORNSIFE: I know there have been petitions submitted for delisting. I don't know whether they have ever been granted.

17MR. OKRENT: Excuse me. Is the mining or18combustion of coal ever a source of mixed waste?

MR. DORNSIFE: If you go back in the history of RCRA, coal utility waste -- so-called utility waste was originally to be regulated as a hazardous material, so was radioactive material. In fact, the proposed RCRA law had a five pico curie per gram limit on radium. Anything above five pico curies per gram was a hazardous waste.

When they looked at the volumes in looking at the

proposed rule and they got some comments in and recognized the tremendous volumes we are talking about here -- for example, almost all coal ash is above five pico curies per gram. We are talking about a tremendous burden in terms of cost of disposal for utility waste. EPA declared that a special category waste, has yet to propose regulations for its control.

8 MR. OKRENT: What did the public say about this? 9 Was this raised as an issue before the Committee?

MR. DORNSIFE: I routinely compare low level waste with coal ash.

12 MR. OKRENT: What is the result of this 13 comparison?

14 MR. DORNSIFE: I get a better perspective on low level waste. The thing you have to avoid is, when you are 15 talking to the public to provide these perspectives, you 16 17 can't -- when you provide a perspective, the bottom line can't be because this is the case it makes radioactive 18 material okay. If you do that, you have lost them. It is 19 just a way of them better understanding why they may not 20 have to dislike radio active materials so much. 21

22 MR. OKRENT: I am still interested in costs. 23 Could you give me a rough estimate of what you think the 24 costs, both of the burial and the additional procedures that 25 are required by meeting your original criteria per year in

Pennsylvania will be. Will it be \$3 million a year or \$30 million a year?

MR. DORNSIFE: Like I said, we are talking -- the overpacks and the engineered bunker is a separate cost item on Chem Nuclear's proposal. It is about \$5 million a year. That doesn't mean that you wouldn't have to do anything. You would probably have to do overpacks anyway to meet the stability requirements for B&C. That is not a total cost, it is an incremental cost.

That \$5 million is not the difference. There is 10 just the shallow land burial and some of that is still going 11 to be needed. The way that I would like to put that in 12 perspective for you is, I think the costs for disposal is a 13 very small -- I am sure you are aware of this -- is a very 14 small amount that a cost of a licensee particularly a 15 reactor pays to take care of its waste. I think the amount 16 of money that the utilities have spent in trying to meet the 17 various solidification requirements that NRC has proposed 18 and rejected over time has cost them one hell of a lot more 19 than I think this disposal is going to cost them. 20

MR. OKRENT: I understand what you are saying. I am trying to see where these inconsistencies in the treatment of ash from burning of coal and the RCRA requirements for just the hazardous waste -- non-radioactive and so forth -- where they fit in a societal perspective and

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whether someone in Pennsylvania tries to take an overview of
 all of this and develop policies of result.

MR. DORNSIFE: Our department has a similar organization I guess. It is kind of tasked with looking at risks and treating risks appropriately. We have a similar kind of set up. Just like in the Federal government, many times actions are not based on risk. The public doesn't understand risk, let's face it. The public has a total misunderstanding of risk.

Before we can begin to talk about the risk of 10 11 these things, we have to try to teach them what risk really means. The thing with risk is, they probably wouldn't drive 12 13 a car. As you are well aware, people are much more afraid to fly than they are to drive a car, even though the risk is 14 15 a lot less because of the large consequence nature of a plane crash. IT is a concept that the public just doesn't 16 17 deal with very well.

I will give you a way to tie it to your question 18 directly is that at a Sierra Club meeting once they started 19 -- you can't imagine -- you really need to go to some of 20 21 these meetings, you really do, to see what the concerns are. 22 You can't sit in Washington and understand these concerns without hearing them first hand. Women cry. I mean, they 23 are literally scared to death of this stuff. It is 24 25 unfounded, but it is a real fear to them.

I was at a Sierra Club meeting once and said to 1 2 the Sierra Club folks, I said hey, why isn't the Sierra Club asking for isolation for the long term risk from coal ash. 3 4 Where are they on that issue? Where is the Sierra Club on 5 the radon issue? Why haven't they taken a position on it. Do you know what I get? Silence. Do you know why? They 6 don't care about risks. Waste disposal -- radioactive waste 7 8 disposal is a glamorous issue. They have constituents just 9 like anybody else. It is a political issue, even on the environmental level. 10

That is what you need to understand. I am being 11 as frank as I can with you. That is where it really is. 12 13 There are some inconsistencies that people have identified 14 between EPA and NRC. The people that ought to be 15 identifying these inconsistencies are NRC licensees. NRC 16 has to be more proactive in finding out what these inconsistencies really are. Why can't we use the RCRA 17 requirements and NRC requirements at the same time. Where 18 are the inconsistencies. 19

The becom line is, I think that dual regulation is workable. I shutter at the thought of some of these Congressional amendments of NRC getting the entire authority for mixed waste. Frankly, all the mixed waste that we have seen, the waste is more toxic from a hazardous standpoint. You are well that the technical standpoint of NRC is not

currently equipped to deal with hazardous material. They
 don't talk hazardous materials. They don't even look at
 them.

We have seen horrendous mixed waste problems at our utilities that NRC inspectors ignore. I think NRC shouldn't be regulating, particularly if you throw in the treatment and storage issue. Disposal is a different issue, but if you start talking about treatment and storage NRC is not the appropriate agency to regulate that.

10 The forum's position basically is that recognizing 11 there are inconsistencies, there is an easy fix for this mixed waste issue. That is to declare in the upcoming 12 referee authorization as a special category waste. As a 13 special category waste, you can basically pick and choose 14 15 what parts of RCRA are applicable. Where there are 16 inconsistencies, you can eliminate those requirements. That is the way we see the best way to deal with this issue. 17 18 Again, work at minimizing it and preventing its production. I think there's a lot of effort that needs to be expended in 19 20 that part of it, and I think NRC can play a real good role in talking to their licensees about it. 21

[Slide.]

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23 MR. DORNSIFE: Finally, I saved the best for last, 24 the low regulatory concern. I guess what we are calling it 25 now is exempt from regulatory control; is that the latest?

MR. MOELLER: Yes.

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MR. DORNSIFE: Going back a long way -- and I have been in this low level waste business for almost 10 years. I guess when they change a name from diminimus to below regulatory concern it didn't make it go away. I don't think changing it from below regulatory concern to exempt from regulatory control is going to make a difference to the public either.

Anyway, I guess my perspective is that I support 9 regulatory concern but support it in moderation. I think 10 there are legitimate waste streams out there, like for 11 example the simulation tool, below regulatory concern that 12 has done very well for 10 years. It is necessary and it's 13 the only way the waste can be disposed of. To try to 14 stretch that to putting all the reactor trash into 15 landfills, that is crazy from the public standpoint. 16 Granted, from a technical standpoint, there isn't a whole 17 lot of risk there. From a public perception standpoint, 18 that is absolutely crazy. 19

I think to make it-- again, I am giving some public perception here that I have gleaned over the years on this issue. First of all, I think your 10 millirem limit -first of all, I think you need to look at BRC or exempt from regulatory control in terms of what it is intended to do. Don't be afraid to separate the issues. For example,

10 millirem for decommissioning is probably appropriate,
 2 because that's about all you can monitor in terms of
 3 decommissioning.

4 Obviously, 10 millirems for consumer products 5 isn't going to fly. I doubt very much that 10 millirems for low level waste disposal is going to fly either. In fact, I 6 7 think one to four millirems -- this is basically the position the Conference has taken -- one to four millirems 8 per year for below regulatory concern limit is probably a 9 more acceptable from an environmental concept and from the 10 11 point of the public accepting it.

12 The other issues that you need to understand here
13 --

14 MR. STEINDLER: Before you leave that one, it is 15 more acceptable than what?

MR. DORNSIFE: Let me give you an example of perception that we get, okay. Ten millirem, let's look at 10 millirem as a BRC limit. How do you tell the public that the reactor limit is five for reactors or that the EPA drinking water limit is four millirem. How can you have a below regulatory concern that the public perceived as being a regulatory limit?

23 Secondly, this 100 person rem per year, population 24 exposure, I lived through the TMI accident and we are still 25 living through it. A lot of the public is not convinced

there isn't a whole lot of health effects. The entire exposure from the TMI accident was 2,000 person rem. We are going to tell the public that 1,000 is a below regulatory concern limit? Just think about that.

I am not saying from a real risk standpoint that it is not something that we can live with from a technical standpoint. What I am trying to impart to you is the public's perception of that. As you will see, unless the public goes along with it, it ain't going to be implemented.

MR. STEINDLER: What you are saying is, one to
four millirem per year is more acceptable than 10?

MR. DOPNSIFE: I think so, yes. For whatever reason, you know, it is below regulatory limit I guess is the best reason.

MR. SHAPIRO: I just want to make the comment that 15 the public really has no conception of one to four and has 16 17 no conception of 10. I said that I never had a problem having the public accept 10. My public included mothers of 18 children who were in a daycare center who were one year old 19 and next to a cyclotron. Those people accepted, once you 20 gave then the facts about background radiation and the 21 variations in background radiation, I had no knowledge then 22 about EPA limit or that limit, and no one that I spoke to 23 know about five millirem or the NRC. 24

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I am not guite sure that is the thing. I think we

are creating our own problems here. I think that 10 millirem per year is, from my experience, has turned out to be perfectly acceptable when you explain what the significance is. If we start to focus on one to four next year it will be .1 to .4. Of course, if you to --

MR. DORNSIFE: No, what I was -- I guess my real 6 7 bottom line concern here is the way it is implemented, not 8 the number. If the public recognizes this is implemented to 9 better protect them and take care of waste streams that 10 otherwise could not be disposed of anywhere else, they will probably accept 10 millirem. But, when you are starting to 11 force reactor waste which they all don't want anywhere 12 anyway and saying it is going to go to landfills, you 13 probably have shot down any possible utility of this for 14 15 legitimate waste stream because you have created such a 16 concern to begin with.

Going on, obviously this is the reactor waste disposal and the landfills is really the public issue. I think the utilities have done themselves somewhat of a disservice by pushing this, because first of all, other than on a very limited basis you are never going to get public acceptance of reactor waste going to landfills. Secondly, the economics are questionable.

I have already talked about the curve and the fact that there is an economics of scale here. Some of these

smaller compacts, if you send 30 percent of the reactor
 waste to a landfill, the incremental costs of disposal is
 going to go up to everybody and is going to outweigh
 whataver cost-saving you are going to get from using this
 BRC.

Finally, I think the real bottom line of my 6 7 concern is -- this has raised enough public clamor -- it is going to be very difficult to get legitimate waste streams 8 9 that are really necessary approved in the future. I think also you need to recognize there are some real concerns on 10 the part of the compacts here. Our law says that we have 11 defined low level waste and I don't think legally you say it 12 13 is exempt from regulatory control -- it still is byproduct 14 material. The definition of low level waste is byproduct 15 material.. It is still defined as low level waste in the compacts. 16

17 Every compact law says that only the compact can 18 decide if that waste goes somewhere else. The compacts have 19 an overwhelming I think final vote here. They can decide 20 whether this VRC goes anywhere but that disposal facility. 21 Finally, I think what is really going to cause you problems 22 from the NRC standpoint is, before this can be implemented nationwide it is going to have to be proposed as compatible 23 regulation. As I mentioned previously, the states have a 24 lot more difficult time because their process is much more 25

open and responsive to the public.

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We have a much more difficult time getting 2 3 regulations passed than you do. In order to have this effectively implemented, all the agreement states have to 4 adopt the same rules. You make them compatible you are 5 going to test that compatibility requirement. I think it's 6 pretty frail to begin with, and I don't think you want to 7 mess with that. After all, it is only a policy to begin 8 with an nobody has ever challenged whether you even have 9 the right to do that. That, I see, is a real concern. 10

11 Just in closing my discussion, and I will be glad to answer any questions you have, I appreciate this 12 opportunity. I think you really ought to hear more from the 13 people that are out in the trenches. Get out in the 14 trenches yourself, because that is really where you get to 15 16 see what the concerns are. Sitting in Washington here and making decisions is fine, but I think once a decision maker 17 has to go to a public meeting and see what the real issues 18 are and get a whole difference perspective. 19

You are here to serve the public. We are all here to serve the public, and that is how you effectively serve the public by understanding what the issues are and the concerns. Thank you very much.

24 MR. MOELLER: On behalf of the Committee, let me 25 thank you for your presentation. We have run over time.

1	Are there any additional pressing questions by consultants
2	or members of the Committee?
3	[No response.]
4	MR. MOELLER: Hearing none, let me thank you
5	again. We will declare a one hour recess for lunch.
6	[Whereupon, at 12:10 p.m., the meeting recessed,
7	to reconvene at 1:10 p.m., this same day.]
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AFTERNOON SESSION

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[1:10 p.m.]

*	[1:10 p.m.]
3	MR. MOELLER: The meeting will come to order.
4	This is a continuation of the second day of the 17th meeting
5	of the Advisory Committee on Nuclear Waste. The topic that
6	we have listed, and we have scheduled two hours for a
7	discussion in it, is the implementation of a policy for
8	criteria for residual levels of radioactive materials or
9	radiation following decommissioning of some type of a
10	nuclear facility.
11	Representing the NRC staff for this presentation
12	is Robert Meck. Mr. Meck, the floor is yours. I believe
13	all of you have a handout that he has provided.
14	MR. MECK: Thank you. We appreciate the
15	opportunity to come before the ACNW and present this work.
16	Dr. Donald Cool regrettably is delayed at the Atlanta
17	Airport, and he is en route to this meeting. I think he
18	will be here before we conclude.
19	My name is Robert Meck. I am the Acting Section
20	Leader and Senior Project Manager for the work that is going
21	to be presented this afternoon. I would like to make this
22	presentation in two parts. At the end of each part, I
23	would anticipate allowing some time for discussion. The
24	first part will be a description of the technical basis
25	report for the residual contamination criteria. The second

part will be a presentation of the interim release criteria.

I plan to allow approximately one-half the alloted
time for discussion.

MR. MOELLER: Fine. Thank you.

[Slides.]

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MR. MECK: NUREG/CR-5512 is entitled residual 6 7 radioactive contamination from decommissioning. It was 8 published last month, January 1990, in draft for public comment. It was prepared at the request of the Nuclear 9 Regulatory Commission by Pacific Northwest Laboratory, and 10 it describes the technical basis for translating 11 contamination levels to annual dose. It includes unit 12 13 concentration values for 200 nuclides approximately, and includes soils and structures. 14

The technical basis begins with pathways for 15 16 exposure, and I should mention that ICR P-26 and ICR P-30 17 methodology is used in the technical basis report. The pathways are direct exposure from external sources, 18 secondary ingestion, and this is direct ingestion of 19 contaminated materials that may occur from the hands or 20 21 direct contamination of food substances or other sources, inhalation, food and drinking water. 22

Using those pathways, I have applied two
scenarios. The scenarios included in the report include
structures, there is a renovation scenario that is assumed

that whatever structure is to be used for unrestricted use 1 2 that would require renovation, that is included. In the 3 renovation scenario there is volume contamination 4 considerations; that is that materials that the structure is composed of is contaminated as a volume to the depth of one 5 6 centimeter; and that there is also a long term occupancy 7 scenario. This is a thin layer surface contamination consideration. 8

9 MR. MOELLER: Will you be covering the time you
 10 assume for the occupancy?

11 MR. MECK: I can do that. For the occupancy 12 scenario of a structure, we assume 2,000 hours. In other 13 words, the standard work year.

14 MR. MOELLER: Okay, but this is for release to the
15 public I thought.

16 MR. MECK: That's right. There is also a 17 residential or agricultural scenario, and that would include 18 the longer term residence or occupation.

MR. MOELLER: You have one example where the facility is released to maybe an industrial organization as a place for work.

22 MR. MECK: That's correct.

23 MR. MOELLER: And then another where it is 24 released. Where I had trouble is, you have the five micro 25 rems per hour and that translated into 11 millirem per year.

I couldn't do that conversion on the basis of an 8,700 hour
 year.

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MR. MOELLER: You have helped.

MR. MECK: We can go through that.

6 MR. MOELLER: That is a detail. Go ahead, and we 7 will look at it later.

8 MR. MECK: The soils is where the residential use 9 scenario comes in. There, it is assumed that the existing 10 structures are raised and the houses are built a new. That 11 includes surface soil considerations. There is also a 12 drinking water use scenario, and that considers the total 13 activity, total inventory on site.

14 MR. STEINDLER: Excuse me. On that drinking water 15 scenario, what do you mean when you say that considers the 16 total inventory on site? Do you have some rate at which 17 that inventory is deposited in the drinking water?

18 MR. MECK: Yes. Those parameters are described in 19 detail in the report. Briefly, the model is a two-part 20 model. One is, if you will, a box that amounts for the 21 decay of the radioactive material and from that box goes the 22 material into the soil and onto the drinking water.

The conceptual problem that we ran into in this consideration was what was a scenario like this -- there's a structure that is left on site, if it is unrestricted release, what is to prevent the new owner of this site to demolish the structure and use it as landfill on the site. So, what then become important was not only the level of soil contamination but the amount of activity that was left behind on the structure. The total activity on the site needed to be considered. So, we wanted to embrace that. That is what is implied by the total inventory.

MR. HINZE: I guess I am having trouble finding 8 out and keeping with you in terms of your model. Is this a 9 standard model that has been verified, and how has it been 10 verified? What are the variables in terms of model, the 11 parameters that you enter into this model; where do they 12 13 come from in terms of the soil characteristics leading into getting into the drinking water, et cetera. What is this 14 model all about? 15

MR. MECK: In general, the whole model is based on a GENII code, and that has been used by DOE in several applications. I am not sure if your question has to do with specifically the drinking water aspect of this or the overall.

21 MR. HINZE: Let me ask the second question. This 22 is a well-verified model then?

23 MR. MECK: Yes, it is. It has been quality 24 assured through ASCI standards. We have run several 25 comparisons throughout the development of the report.

1 MR. HINZE: Then moving on to the drinking water aspect of it, what kind of range of variables do you use in the subsurface conditions to explore the results of the model?

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5 MR. MECK: I have to tell you that the drinking water aspect of this was one of the more difficult areas in 6 7 modeling, as you are probably aware. The variability from site to site throughout the country is considerable. We 8 9 carefully avoided calling this a groundwater model. The 10 part we did use is, we did use some of the standard 11 assumptions of amounts of water usage from EPA. We also used the parameters that were used in the development of 12 13 Part 61.

14 We were very careful to reference all of the 15 parameters in variables in the report where those were found. I think you will find the report well referenced and 16 17 you can see where the parameters came from. Can I elaborate more on that? 18

19 MR. HINZE: I think I may want to revisit that as 20 you move along.

21 MR. MECK: Was it verified? What we did was, we 22 talked to -- we asked an expert at the Pacific Northwest Labs with Bill Nelson to take a look at it. We also have 23 our own staff hydrologist looking at this. Their concern 24 was that there be enough flexibility in the modeling that if 25

site-specific parameters were available, that those could be
 inserted into the modeling for a site-specific case and the
 model would still be flexible enough to apply to a
 particular site.

5 So, we were very concerned with referencing the 6 parameters we did use, and two, having enough flexibility 7 that if a licensee were to come in with site-specific 8 variables that they could insert those into the equations 9 and derive scenarios with ample justification that the NRC 10 staff could review and conceptually accept.

MR. HINZE: It would seem to me that you would demand the site characteristics in order that one could determine what the drinking water, if you want to avoid the word groundwater, conditions are. They have to be in there, don't they?

MR. MECK: There was a consideration of cost. We 16 17 realize that this report expands a very broad spectrum of the licensees from a single laboratory at a small university 18 conceptually to a nuclear power plant or to uranium 19 processing. We were thinking of the smaller operations when 20 21 we were looking at the generic insertion of these kinds of parameters, so that an expensive survey would not have to be 22 conducted by those businesses that have a small operating 23 budget. 24

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MR. HINZE: This is a generic consideration, is it

not?

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2 MR. MECK: It is a generic consideration. The 3 drinking water portion of this modeling may be, because of 4 its conservatism, may only provide a screening for when more 5 detailed analysis is required. We do feel that there is a 6 degree of conservatism that would likely cause specific 7 sites to develop and ascertain what their local parameters 8 are.

9 MR. HINZE: So there are flags built into this 10 then, that would permit one to receive a signal of when more 11 work is required?

MR. MECK: Yes. If the generic scenario for a particular site does not yield the release limits, then there is a possibility for the licensee to analyze in more detail the parameters that went into that modeling, and then to insert those and see if with a refinement of the parameters meet the limits.

18 MR. STEINDLER: How about the converse of that? 1 saw nothing in the other material other than this report 19 that I have seen to give me confidence that in fact if a 20 21 test of the generic model shows that the exercise will meet the criteria, that in fact the model won't give you in a 22 sense, a false positive reading. Do you have any assurance 23 that it is sufficiently precise that if it gets you to less 24 than whatever the number is, five MR, that's a reliable 25

1 number as an upper limit?

2	MR. MECK: The assurance, once again, comes from a
3	careful referencing of reputable source data that we used to
4	develop those conversion factors per se, and in addition in
5	comparison with criteria that have been used in the past by
6	the Nuclear Regulatory Commission. In general, we were
7	within about a factor of two of other standards that have
8	been used in the past. This gives us some confidence that
9	this is not a completely new set of criteria, that we are in
10	familiar ranges of limits that the NRC has used in the past.
11	MR. STEINDLER: Okay, thank you.
12	MR. MOELLER: You said earlier, and I want to be
13	sure I understood, that the models used in NUREG/CR-5512
14	have been carefully QA'd and everything?
15	MR. MECK: Yes. They have been carefully
16	maintained to conform with ANSI standards of quality. They
17	have also been used by DOE. As I just mentioned, we have
18	compared them with other criteria that the NRC has used in
19	the past. In general, they meet the limits tend to be
20	within about a factor of two of what has been used in the
21	past.
22	MR. MOELLER: Okay, we may come back to that
	회사가 많은 것이 같은 것은 것을 가지 않는 것이 같은 것이 같은 것이 같이 많이 많이 많이 많이 많이 없다. 것이 같은 것이 많은 것이 없는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없다.

24 MR. MECK: Okay. I think I just mentioned about 25 the flexibility. The only other point that I would make

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later.

from this viewgraph is that the report provides a 1 description in appendices on how to use the tables and how to modify model parameters. We think that this will aid the 3 users of the document. 4 [Slide.] 5 MR. MECK: We anticipate that the interim criteria 6 which we will discuss in the second half of the 7 presentation, will replace the table in Regulatory Guide 8 1.86 for the release of structures. In addition, the 9 interim criteria would replace the values in Option 1 of the 10 Fuel Cycle Branch Technical position for uranium and thorium 11 in soil. 12 Option 2 of the Branch Technical Position would 13 remain unaffected by these interim criteria. 14 MR. MOELLER: To refresh me, the table in REG 15 Guide 1.86, is that for contamination limits on the surfaces 16 of material and so forth? 17 MR. MECK: It is for the surfaces of structures. 18 MR. MOELLER: Okay. So, it is not concentrations 19 in the soil that give a certain dose to persons. 20 MR. MECK: That is correct, it is not. 21 MR. MOELLER: Fine, thank you. 22 MR. MECK: There are limitations to this report. 23 The report does not apply to burials of radioactive material 24 on a site. When we speak of soils, we are speaking of 25

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relatively uniform contamination of the first 15 centimeters
 of soil.

MR. MOELLER: I have had problems understanding that. In other words, are you saying if this nuclear facility had a low level waste burial area on site you fence that off and it's not part of what you are releasing? I didn't understand.

MR. MECK: We have to consider that on a case-8 specific basis. The reason that I brought this point up and 9 am emphasizing it -- and I will come back to your point also 10 -- is that it is conceivably possible to envision the 11 12 following scenario, that some licensee had some relatively high radioactivity and site and buried it with enough soil 13 to yield something less than the five micro R per hour that 14 we will discuss later. 15

16 MR. MOELLER: At the surface, or a meter of --MR. MECK: Yes, at a meter. What we are 17 emphasizing here is all bets are off given that 18 circumstance. We want to look in particular at that. On 19 the other hand, which is more to your point, if a facility 20 were to have buried material that had an activity -- a 21 concentration in terms of pico curie per gram than was less 22 23 than the limits that would be allowed on the surface, then it would be hard to imagine why this would present a 24 difficulty. That is two sides of that same point. 25

1 The report also does not consider indoor radon. 2 We will come to that point again also. It does not include 3 consideration of tools and equipment which could be reused 4 or recycled. We are talking specifically structures and 5 soils.

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[Slide.]

7 MR. MECK: This is in bullet format. Our sequence 8 of actions in this area, as you are aware, the publication of NUREG report is a fact, and it is out for public comment. 9 We have a 90 day comment period. It is my understanding 10 11 that the Federal Register notice of availability was 12 published yesterday on that. The preparation and 13 publication of interim criteria, based upon this report and 14 the Commission policy statement on exemptions from regulatory control, is the process that we are in at this 15 moment. 16

Following that preparation of what is not on the 17 slide is implementation of interim criteria through the use 18 . regulatory guides for parts 10 CFR parts 30, 40, 50 and 19 20 70. We will be initiating -- we anticipate initiating, I should say, rulemaking to codify dose criteria for 21 unrestricted use following decommissioning. Of course, we 22 will analyze the comments on the technical basis report, the 23 24 NUREG and the interim criteria.

Finally, we will develop the final NUREG and

regulatory guide, and in the rulemaking process eventually
 we would anticipate rule.

MR. MOELLER: You are going to go through rulemaking and you will have a rule, and will this be part of the overall exemptions from regulatory control or will it be done separately?

7 MR. MECK: It is not ar to me at this time what 8 the Commission's wishes are.

9 MR. MOELLER: Okay. If you have a rule, then the 10 reason you are also going to have a NUREG and Regulatory 11 Guide is that there is just too much information to put all 12 of it in the rule. Will the rule then cite the regulatory 13 guide, or how does that work?

14 MR. MECK: That is still undecided. We feel that 15 there is enough information or enough basis in the rules now 16 to base regulatory guides on that would reference this NUREG 17 report and interim guidance. However, on the other side --18 there is a need for decommissioning criteria and regulatory guides now. However, we feel that the portions of the 19 20 regulations are existent could be clearer and we probably need to clarify the rules. 21

22 MR. MOELLER: Dr. Orth, since he has covered the 23 part in NUREG/CR-5512 is out for public comment, do you want 24 to mention a couple of questions on the tables or not? 25 MR. ORTH: The only question I have is one

question. Are the tables that are in the comment document 1 2 we have seen copied out of 5512, or are they the staff's 3 interpretations of what the tables mean? 4 MR. MECK: Are you referring to the interim criteria that would be in --5 MR. ORTH: Yes. 6 7 MR. MECK: Those are not copied out of the NUREG-8 5512. Rather, what we did was to use the 10 millirem per 9 year total effective dose equivalent and divide the concentrations that are in the tables in Chapter 3 into 10 10 11 millirem. That gave us the resulting table. So, it's a matter of simple division. 12 13 MR. ORTH: Except that when it gets down to the 14 business of the column. For example on building sources, we 15 have a column listed Becquerels per hundred square centimeters. The conversion factors seem to be all wrong. 16 MR. MECK: That is correct. The conversion 17 factors are wrong, and we are aware of that. 18 19 MR. OPTH: The same thing occurs on the other table with pico curies and Becquerels. 20 MR. MECK: That is right. We do realize that pico 21 curies do not equal Becquerels. We recognize that, and it 22 will be correct. 23 MR. ORTH: Well, are either one of the columns 24

25 right? Granted, there is a mistake in conversion. Are

either of the columns in either case right? 1 2 MR. MECK: It is my belief that the ones with the 3 older units, pico curies are correct. MR. MOELLER: Are correct, okay. 4 5 MR. ORTH: And, the D-per M? MR. MECK: And, the D-per M. 6 7 MR. MOELLER: So then, these tables to be sure that we are crystal clear, these tables are NRC staff 8 9 conversions of data that you have taken out of the NUREG and 10 they are not part of the NUREG. 11 MR. MECK: That is right. They are not part of 12 the NUREG. MR. MOELLER: Who did these conversions? 13 MR. MECK: We asked Pacific Northwest Lab to 14 provide a letter report that would do those conversions. 15 16 MR. MOELLER: They gave you the tables with the conversions? 17 18 MR. MECK: They gave us those conversion tables. We were unaware initially of the conversion error. 19 20 MR. MOELLER: Okay. MR. MECK: They certainly are in our -- we are 21 22 aware of it now, and we will continue to review all of the 23 data and all of the report, even though we are out for 24 public comment. We will continue to review it for quality 25 assurance.

1 MR. OKRENT: With regard to residual soil 2 contamination in establishing what is acceptable, does the 3 Staff have in mind that this criterion would be appropriate 4 were it in fact to be approached nationwide, or does the 5 staff have in mind that only a limited amount of soil is 6 involved and a limited number of people exposed to the soil 7 are involved and so forth; could you help me?

8 MR. MECK: Yes. The criteria are generic, yes. 9 However, taking cognizance of the limited number of sites 10 and the geographical size of those sites and also, the 11 location of the sites, both the geographical areas that the 12 criteria are applied to and the potential populations are 13 limited.

MR. OK VENT: You said these are generic. If I 14 15 could translate then to 10 millirem per year roughly. Is it 16 then the staff's philosophic position then that something approaching 10 millirem per year from what I will call man 17 18 induced changes in radioactivity -- they are there 19 naturally, whatever that means -- man induced changes approaching is millirem per year on a national basis is an 20 acceptable -- it is below concern or not to be regulated, 21 however you want to phrase it. 22

23 MR. MECK: The 10 millirem per year is for a 24 hypothetical maximum leak exposed individual in a group of 25 people who measurably be expected to be exposed to the

residual contamination. One wouldn't say that an exposure 1 limit for the entire United States would not say that. 2 MR. OKRENT: One would not say that. Is there 3 some average number that one can assign in some plausible 4 way? 5 MR. MECK: We haven't done that. I think it would 6 be a difficult and controversial task to attempt. 7 MR. OKRENT: I will come back to it, thank you. 8 MR. SHAPIRO: Your surface contamination limits, 9 are those fixed contamination, removable contamination? 10 MR. MECK: The modeling assumed that they were 11 primarily fixed. They were fixed at the time of release, 12 but that some of the activity through oxidative processes or 13 whatever processes some fraction, could then be removable. 14 MR. SHAPIRO: Okay. Essentially, one would have 15 to take a measurement of total surface activity to see if it 16 complied with these limits? 17 MR. MECK: Yes. To apply this modeling and the 18 interim release criteria that we will discuss next, the 19 licensee will have to determine what nuclides are residual 20 and the relative concentrations of those, and there will 21

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have to be some measurements, assays and surveys made andsampling.

24 MR. SHAPIRO: Dave, there are some questions about 25 comparability of other REG guides. I don't know if you want

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1 to defer those until later and go on with the discussion. 2 MR. MOELLER: Let's defer and come back to it. 3 Thank you. 4 MR. MECK: I am at the end of the portion that I have prepared for the report itself, the technical basis 5 6 report. If there are further questions on that, I would be happy to go for that. If not, --7 8 MR. STEINDLER: Let me ask a question, if you don't mind. 9 MR. MECK: Sure. 10 11 MR. STEINDLER: Your appendix A in the PNL report talks about the external dose sensitivity studies. 12 13 MR. MECK: Right. 14 MR. STEINDLER: There are no experimental data in 15 that portion of the report. It appears that all of those sensitivity studies were substantially code-related. 16 17 MR. MECK: That is right. 18 MR. STEINDLER: Do I interpret from that, that 19 there are no experimental data in the literature against 20 which you could have checked any of those curves, either 21 volume or surface contaminated issues? 22 MR. MECK: I don't know, but I appreciate your 23 point because I am an experimentalist myself and I like to see those kinds of data. We have not asked PNL that 24 25 specific question.

MR. STEINDLER: You did not ask them that?

2 MR. MECK: We did not ask them that, and I think 3 it is a question that we should ask them. The sensitivity 4 studies were indeed a test of the code itself, to look at 5 what parameters affected the code and to what extent. That 6 was the purpose of the --

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MR. STEINDLER: I may be looking in the wrong part 7 of the report. I guess what I am looking for is some 8 correlation between calculated and experimental results to 9 give me a little warmer feeling about the ability of the 10 11 models to always be conservative so that when you come to 12 the conclusion that the model gives you your annual 10 13 millirem or less that you don't have to ge back and look at the system again for a site-specific calculation. 14

That's the question I asked earlier. I don't have 15 that feeling at the moment. You indicated a factor of two 16 with somewhat undefined other studies, which one assumes are 17 experimental. If they aren't and there is another code, 18 then I don't have much of a feeling at all as to what that 19 20 factor of two means. If they are experimental studies I would expect somewhere in this report to find that 21 22 correlation or comparison.

23 MR. MECK: The comparisons that were done were 24 with criteria that the Nuclear Regulatory Commission has 25 used in the past and other technical bases, in particular

1 for Part 61. It would require some investigation on our 2 part to trace back whether those were indeed founded in 3 experimental measurements or not. We did not conduct 4 independent confirmatory measurements in producing this 5 report.

MR. STEINDLER: I understand that, nor am I 6 7 suggesting that for this particular program you should mount a large experimental program, experimental activity to try 8 9 and do that. I would guess that if you go out to PNL there 10 must be 50 buildings standing around that have been 11 decontaminated and are currently not used, whose 12 contamination levels ought to ascertainable fairly readily, 13 and at least get some kind of information from existing 14 records on where you are.

MR. MECK: Right. As I mentioned before, the code that was used in this report has been applied to decommissioning of some DOE facilities. It was a real facility at the Hanford site I believe, and we could ask the contractor to provide some information. I think there is a DOE report out on that. We simply did not reference it.

21 MR. SHAPIRO: The numbers you give in the criteria 22 document are a summation of all the possible pathways, 23 external dose, re-suspension, drinking water and groundwater 24 or whatever, from the other.

MR. MECK: Yes.

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MR. SHAPIRO: It would just be useful to have an idea for your case for occupancy of a building after it has been decommissioned to what extent these various pathways contributed to the dose. Of course, if it is tritium it is not going to be an external dose. I mean in general, if you have a gamma emitter, is the inhalation pathway important to the external dose pathway?

8 The extent of the approximations and the errors 9 are very vividly between an external dose calculation and an 10 inhalation dose calculation.

11 MR. MECK: You laid your finger on the complexity 12 when you mentioned the tritium, because it depends entirely 13 on the mix or nature of the residual contamination level. 14 For example, if you have primarily alpha emitters and the 15 internal dose becomes limiting ingestion and inhalation, 16 whereas if you have a beta or a beta gamma emitter. 17 Typically, it is he external pathway that is dominating.

We will get to that a little bit 3 of ... but in 18 consideration of the five micro R per hour cr. e in that we 19 included in the interim release criteria, I had Pacific 20 Northwest Labs isolate out the nuclides that have greater 21 than 90 percent of the total effective dose equivalent 22 attributable to external dose rate. There is a quite a 23 number of nuclides that fit that category and they are, as 24 one would expect, beta gamma emitters. The converse, those 25

that have more than 10 percent of the total dose as contributed from internal mechanism, ingestion or inhalation, those are the heavier or higher number nuclides.

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MR. SHAPIRO: I have one more comment. By using the effective dose equivalent, don't you essentially down play the importance and the effective internal activity, because multiplying by weighting factors which really reduce the actual dose to any organ in contrast to an external exposure which would expose all the organs essentially with a weighting factor of one.

MR. MECK: That is a reflection of the philosophy of the ICRP that we used in total dose. I don't think I am in a position to debate that philosophy. We adopted it because we felt that it was the state-of-the-art science of physics and so forth.

MR. SHAPIRO: I was talking to Charlie Minehold a very short time ago, and I told him I thought a 50 R maximum dose to an organ was an awfully high dose to allow in view of our current approach toward radiation. He said ICRP which represents the state-of-the-art is really concerned about that high dose too and is looking for a way to lower it.

MR. MECK: I will be interested to see what they
develop. Are there any other questions on the report?
MR. OKRENT: Again, just to understanding

something about the residual contamination of soil. Is it possible that soil having such residual contamination might ten years from now be used for a housing development; is there anything to prevent it?

5 MR. MECK: When we are talking of an unrestricted 6 release, that is exactly what we mean, that there are no 7 restrictions on the future use.

8 MR. OKRENT: If I assume that the people in this 9 housing development for the sake of discussion get the 10 MR 10 per year and if I use my limited understanding of the most 11 recent BAER Committee Report, the lifetime risk of cancer 12 would be estimated larger than 10 to the minus four; am I 13 correct?

MR. MECK: I thought the BAER Committee came out
with about four times 10 to the minus four.

MR. OKRENT: This is then in some ways being 16 allowed as a tolerable criteria, I would say, acceptable --17 18 since the word acceptable is -- it is larger than what one would sometimes see being used for other involuntary 19 societal risks. Although here it is not the broad 20 population, that is true, I was just trying to see whether 21 that had been consciously factored into the choice of a 22 23 number.

I am not disagreeing or agreeing, I am only trying
to understand.

MR. MECK: Yes, I think I understand what you are 1 2 saying. Of course, there are more risks with everything we do. I believe the Commission position is that below this 3 level and which translates to this level of risk, we should 4 not be concerned with ALARA working on methods to further 5 reduce dose. That does not say the Commission is not aware 6 of risk at this level. What is says is, the Commission 7 should not have to concern itself with causing licensees to 8 9 further reduce contamination at this risk level.

10 MR. OKRENT: Do you have any idea how this 11 compares with such standards as may exist in the Netherlands 12 or some other places for acceptable residual contamination 13 of hazard.us chemicals in soil with regard to the lifetime 14 risk?

MR. MECK: I don't know about other countries. I 15 recently attended a midyear symposium in health physics 16 society on quantitative risks. There is really quite a 17 spectrum of quantitative risks that we are exposed to. It 18 is my opinion that there is not a logical pattern to the 19 risks that we accept as a society and the risks that we 20 reject. It seems not to be the only factor that society 21 uses to accept or reject risks. 22

23 MR. MOELLER: Why don't you go ahead.

24 MR. MECK: Thank you.

25 [Slides.]

MR. MECK: We wantalking now about the interim release criteria. As I explained a little bit earlier, it is based on the Commission policy statement. I should mention that this policy statement is something under consideration by the Commission. It is not an issue at this time.

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7 It is that portion of the statement that limits 10 millirem total effective dose equivalent per year. The 8 9 interim release criteria that we are talking about here applies to soils and structures. The major features are 10 that in general, they are somewhat less restrictive than 11 existing criteria. I have some tables that will give a 12 sample of that. The comparisons are a little bit difficult, 13 because some of the ways that we go about comparing use 14 different methodologies. For example, ICRP-II methodologies 15 were used in some of them and different modeling are used. 16

If we really want to understand the differences 17 between numbers in these criteria and other criteria, and 18 there are a number of places that we could look for 19 standards, it would involve unraveling the modeling 20 scenarios and data library sources that were used in both 21 cases and making a detailed comparison. It would be guite 22 laborious. I have some tables in hand, and we will get to 23 that point. 24

This interim release criteria does permit direct

measurement of the external dose rate portion of the total effective dose equivalent. We can spend scheptime on that as well as has been mentioned before in this discussion on site-specific modifications. The amount of the report not specifically addressing indoor radon, it adopts the EPA standard for radium 226 and daughters in soil.

[Slide.]

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MR. MECK: Now we will discuss these points. As I 8 9 mentioned earlier, the portion of the Commission policy dealing with the 10 millirem annual total effective dose 10 equivalent to a maximally exposed individual was used. The 11 concentrations from the technical Basis Report, NUREG-5512, 12 13 were divided into this 10 millirem to provide the limits of 14 the interim release criteria. There is also a consideration of a direct measurement, site-specific modifications and EPA 15 radium standards, as I mentioned earlier. 16

MR. STEINDLER: That NUREG-5512 is different from
 our NUREG/CR-5512.

MR. MECK: It is not. That is just -MR. STEINDLER: That is your shorthand version?
MR. MECK: It is a shorthand version.
MR. STEINDLER: You have it all in there.
MR. MECK: We tend to shortchange the contractors
I guess when we write it that way, but it really is
NUREG/CR-5512. For the discussion today, the existing

criteria that we can compare to are Regulatory Guide 1.86,
 which deals with surface contamination of structures.
 Branch Technical Position 1 which was developed for
 contaminated soils of uranium and thorium series. We also
 need to compare these criteria and the computer codes with
 other codes.

7 Recently, one of the most important codes that we need to have an early comparison with is the impact of the 8 BRC code. This code was developed for waste streams and we 9 plan to do that as soon as we can through the contractor. 10 Other codes that are of interest that the Department of 11 Energy had recently issued a RES RAD code for residual 12 radioactivity in soil, we would like to compare this work 13 with that. We would also like to compare the code with 14 whatever EPA is using. There were using a REUSEIT. I am 15 not sure if EPA is still using that code or not, but we will 16 contact the appropriate people and find out where 17 comparisons could be made. 18

19 Those are the highest on the list of follow up 20 activities for this report. We hope to accomplish that 21 during the comment period.

22 MR. MOELLER: The Branch Technical Position Option 23 1, refresh me on what that is.

24 MR. MECK: Could I defer that.

25 MR. MOELLER: Okay, I will wait.

1 MR. MECK: For two slides? 2 MR. MOELLER: Fine. 3 MR. MECK: In REG Guide 1.86 there are four 4 categories of nuclides and I have sampled those categories. This is not a complete listing of that. I do have a copy of 5 REG Guide 1.86 here, and I do have a copy of the Branch 6 Technical Position if we need to get into the details. 7 8 [Slide.] MR. MECK: As you can see for most of the nuclides 9 sampled here as presented, the NUREG/CR-5512 is higher with 10 11 the exception of the uranium U-235 and U-238, where it is about 20 percent lower. The numbers here are in DPM per 100 12 square centimeters. 13 MR. STEINDLER: Is that a consequence of the 14 15 arbitrarial election of 10 millirem? MR. MECK: Yes. All of the dose conversion 16 17 factors in terms of concentration were divided into 10 millirem. 18 MR. SIEINDLER: The fact that they are different 19 simply is a reflection that you picked -- you may have 20 picked 10 millirem arbitrarily? 21 MR. MECK: That's right. Ten millirem was chosen. 22 MR. STEINDLER: There is no other significance of 23 that difference, is there, or am I missing something? 24 MR. MECK: No, that is entirely where it came 25

from.

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2 MR. STEINDLER: Okay. 3 MR. MOELLER: Dr. Shapiro? MR. SHAPIRO: One point is not based on dose at 4 all, it was just a performance standard. We could talk 5 about that later perhaps, if you would like. It is just a 6 pure coincidence that those numbers are corresponding. They 7 really don't correspond in many aspects and they correspond 8 in some. 9 MR. MECK: That's right. When we start looking at 10 1.86, the consistency is spotty. The second category was 11 actinium 227 that gave us this limit. The other limits were 12 more like 1,000 or higher. For this grouping, thorium 232, 13 was the lower end for discussion. 14 MR. MOELLER: What was the 360 for? 15 MR. MECK: Thorium 232. 16 MR. MOELLER: Okay. 17 MR. STEINDLER: I am still confused. Help me out 18 here. What is the significance of this comparison? 19 MR. MECK: People want to know what the interim 20 criteria that are under discussion now would look like as 21 applied in the field. What does this mean -- how different 22

23 is this from what we have been doing. This is a numerical 24 way of looking at that.

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MR. STEINDLER: The REG Guide 1.86 is an

arbitrary, non-risk related set of numbers, and you are 1 2 comparing those to another set of arbitrary risk-related numbers. Is that stating it budly? 3 MR. MECK: I don't know how the numbers of 1.86 4 came into being. 5 MR. STEINDLER: I guess what I am saying is, you 6 7 are comparing one set of --8 MR. MECK: Right. 9 MR. STEINDLER: If Dr. Shapiro is correct, and I am sure he is, comparing one set of numbers based on risk 10 which is your NUREG numbers to another set of numbers which 11 appear not to be based on risk, but happen to have some 12 13 importance only because they are in existence. MR. MECK: I think that's true. 14 MR. STEINDLER: Is that right? 15 MR. MECK: That's true. 16 MR. MOELLER: In the last line there, you say 17 cobalt 60 is 12,000. Is it 5,000 for cesium, or what is it 18 for other beta gamma emitters? 19 MR. MECK: It would be in the thousands, and it is 20 generally higher than the 1.86 limit. They are typically in 21 the thousands, ten thousands. 22 MR. MOELLER: Cobalt is just an example. 23 MR. MECK: Just an example. There are so many 24 beta gamma emitters that I didn't want to have a busy slide. 25

MR. MOELLER: All right.

2 MR. MECK: If we can move on, we can talk about 3 the Branch Technical Position. I see that Dr. Cool has 4 arrived from a tornado infested Florida, and I am glad to 5 see that he is here safely. He has more knowledge on the 6 Branch Technical position than I do, and I would invite Don 7 to come up to the table. He doesn't want to, you think I am 8 doing fine?

9 In Branch Technical Position, it has limits in 10 pico curies per gram of soil that one can leave behind. It 11 has two other categories that are not listed here, and I 12 didn't list them because we didn't approach them in the 13 NUREG/CR-5512. Those other categories are enriched uranium 14 and depleted uranium. I will address that.

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[Slides.]

MR. MECK: For natural thorium, the criteria come 16 17 out to be virtually the same for natural uranium, where a factor of 15 higher are less restrictive. In the report, in 18 the NUREG report on page C-15, there are two examples that 19 the contractors used for enriched uranium and depleted 20 uranium. The Branch Technical Position Option 1 allows for 21 enriched uranium, 30 pico curies per gram of soil, whereas 22 the NUREG report allows approximately 150 pico curies per 23 gram. For depleted uranium, the Branch Technical Position 24 allows 35 pico cur'es per gram and again, the NUREG report 25

allows approximately 150 pico curies per gram. So there is
 a comparison.

MR. STEINDLER: Can you perhaps clarify for me, 3 the role of the Branch Technical position in the last years, 4 I don't know how long it has been out, in terms of actual 5 field activity? Has it been invoked, has it been employed? 6 MR. MECK: I am going to defer to Dr. Cool on that 7 This is his area. 8 one. 9 MK. COOL: Yes. MR. STEINDLER: For how long? 10 MR. COOL: The Branch Technical Position has been 11 used since it was published in the Federal Register in 12 October of 1981. The only option which has ever been 13 exercised is option one, that is the unrestricted release 14 criteria values. We have had licensees who have talked to 15 us and, in fact, are talking to NMSS with regard to option 16

17 two, which would be burial with coverage of some sort of 18 material.

To my knowledge at this point, unless it has happened within the last year or so, there have not been any actions taken under any option than under option one. Under option one, there have been sites released.

23 MR. STEINDLER: Thank you.

24 MR. MECK: One of the considerations that we and 25 the staff had was that there are relatively simple

situations that one can conceive of in a licensee's activities, where it would be an unnecessary burden in the staff's view to require extensive sampling and detailed analyses of the site. It has been used in conjunction with the limits in REG Guide 1.86. We also require criteria five micro R per hour measured above background, measured at one meter from surfaces.

For example, if a radio pharmaceutical laboratory 8 had primarily a beta gamma emitters, the staff felt that 9 they shouldn't have to go through extensive sampling of 10 11 coring of walls and dismantling of any plant equipment to, where a simple measurement in a direct measurement as 12 13 opposed to modeling would provide an adequate measure for release. In that context, the interim criteria allows for a 14 15 five micro R per hour above background at one meter limitation for the external dose rate component for total 16 17 effective dose equivalent.

The second bullet here emphasizes that it applies 18 only to that component. But as I mentioned earlier, if we 19 do a computer sort of those nuclides that, with our 20 scenarios as described in the technical basis report have 21 greater than 90 percent of the activity contributable to the 22 external component of the TEDE, the nuclides that come out 23 are the beta gamma nuclides that are familiar to a lot of us 24 and the ones that remain behind are typically the alpha 25

emitters. That is where the internal dose becomes
 relatively more important.

One can conceive of a situation where a licensee has used only beta gamma emitters and has complex areas to measure, for example, a rough terrain soil where it would be beneficial and not burdensome to simply measure five micro R per hour above background. That is why that is included in the interim release criteria.

I think that is all I am going to say on that. 9 MR. MOELLER: Back on the pathways that you 10 considered which you covered when you first started your 11 presentation, let me be sure that I understand it. If I 12 have this facility and I am decommissioning it, and I want 13 to release it for public use and the soil around the 14 facility is contaminated, then you look at the nuclides in 15 that soil and you set limits for each specific nuclides in 16 the soil. 17

MR. MECK: That's right.

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MR. MOELLER: It could be that in some few cases, external exposure just standing above the soil is controlling. Even though this is dirt outside a building, you still assume or you still do the calculations as if I were corn or lettuce or tomatoes or pasturing a cow on --MR. MECK: That is correct.

MR. MOELLER: Whatever is controlling, then that

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is the limit on that nuclides concentration.

2 MR. MECK: After all that calculation is done, 3 then we look at it and see what is controlling, yes.

MR. MOELLER: Even though there is slim probability maybe that they will plant pasture grass there, you go ahead and do the calculations?

MR. MECK: That is correct.

8 MR. SHAPIRO: When an NRC inspector comes to my 9 university and looks at whether the professors have dumped 10 any radioactivity into the regular trash, he doesn't hold 11 his meter one meter from the trash basket. He puts it right 12 on the surface of the trash basket.

MR. MECK: He increases his sensitivity.

MR. SHAPIRO: He doesn't like it when it is five micro R at the trash basket. So that I can see perhaps why you chose one meter, when people check you out they are not going to survey at one meter. They are going to survey at the surface. Do you have any idea what the relationship would be between one meter dose and a surface dose?

20 That's a tough question I know, but has that been 21 looked at at all?

22 MR. MECK: Off the top of my head, I don't. I am 23 sure that it has been looked at. I would have to get back 24 to you with an answer to that, if you would like.

MR. COOL: Dr. Shapiro, I believe you would find

that it will vary from site to site to site. What usually happens, and here I can speak from what is done with the confirmatory survey done by the NRC say for Oakridge associated universities, they will take some measurements at the one meter and usually have a measurement with a pressurized ion chamber to give them a very accurate reading of ambient dose rate.

From that, calibrate what they often call their 8 swinging meters which will usually be two-by-two sodium 9 iodide crystals which they have on ropes swinging right on 10 the ground line. From there, they empirically derive a 11 relationship from that particular mix of nuclides and then 12 using these swinging meters, go across the site to do their 13 detailed survey. It would be derived on an empirical basis 14 for each site. 15

MR. SHAPIRO: Depending, of course, on where the
 radioactivity would be.

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MR. COOL: Yes.

MR. SHAPIRO: It would be a substantial difference if it were close to the surface and you might have a substantial dose rate at the surface compared to a one meter dose rate. I am saying practically you could be in real trouble if you had a substantial dose rate at the surface.

24 MR. COOL: It is very difficult in many 25 circumstances to even represent what the surface rate is,

especially as I mentioned in rough terrain, in soils that may be contaminated slightly that might may be some selfabsorption as you mentioned. All of these complicating factors really do take place in the field, and makes it difficult.

6 One meter is a reference point that is easy to use 7 in the field, and one can apply it conveniently. It is not 8 something that is terribly controversial when you get that 9 far away from a rough surface or a self-absorbing surface. 10 MR. SHAPIRO: Yet, you are asking me to make a

11 surface measurement when I look at surface contamination.

MR. COOL: In terms of removable?

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MR. SHAPIRO: Yes, both, fixed and removable. You
have limits for me.

MR. COOL: Right, measured in a different way.
MR. STEINDLER: I think I must have missed
something. How does that five micro R per hour about
background translate to the 10 NMR per year? My simplistic
arithmetic gets me to about 30.

20 MR. MECK: We did a calculation using the 21 residential scenario in the technical basis report. If you 22 account for the hours outdoors and add to that the effective 23 hours outdoors, which would be the indoor hours multiplied 24 by a shielding factor which is referenced in there at .33 25 and add those together, multiply those by five micro R per

hour, and then using a conversion factor that can be found
 in NCRP 94 at point 7 rem per roentgen, one comes out with
 approximately 11.

MR. STEINDLER: I guess I have a comment which is nothing but a comment. That is throwing a refinement on top o fan already somewhat shaky, in my judgment, set of models of largely computerized but not experimentally obviously verified and particularly the shielding factor which escalates the potential error in the wrong direction.

You are already going to get into a significant discussion about your baseline 10 MR. If you now want to get into an argument with people about what the number of R's behind that shield is or inside that shield, I think you are compounding a difficult situation just one step further. That is just a comment.

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Let me shift --

MR. MECK: I would like to respond to the comment, in that the measurement -- the direct measurement of a direct component in our view is much preferred to a modeling measurement.

21 MR. STEINDLER: I certainly wouldn't disagree with 22 that.

23 MR. MECK: We have more confidence with that. 24 When we were looking for references to shielding from a 25 house, we found several. We used what we thought was the

best of those, the most representative, and that is where we
 came to that number. The fact that it that versus 10 really
 doesn't bother me that much because, as I mentioned --

MR. STEINDLER: That wasn't my point. The point is that it looks like it is your 11 against my 30. That is where I am having a problem.

MR. MECK: I have a copy.

MR. STEINDLER: I understand. I know where you 8 got your 11, but I am saying is that in order to get to the 9 11 certainly by the Roentgen to rem conversion factor, there 10 is no problem with that. If you insist in a certain amount 11 of time, maybe 31, you insist on a certain amount of time 12 behind a shield. What I am saying is, that is a variable 13 that you can now swing in any direction that you want and 14 get you down from my 30 to your 10. 15

16 That is the one that is giving me a little 17 trouble. Let me suggest that it is not worth further 18 discussion. I have a different question.

19 MR. MECK: Okay.

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20 MR. STEINDLER: Let me quote to you from the 21 drafting closure one. The allowable levels applied to the 22 structures and soils from unrestricted use after 23 decommissioning and can be applied only to those 24 circumstances encompassed by the assumptions underlying the 25 modeling. I think that is a grand statement.

I have tried hard to find the underlying assumptions accompanying the modeling, and they are diffuse at best and I submit to you opaque, in that port. Are you planning to issue for the edification of people who have to review this, a more concise litany of fundamental assumptions you used in the structure of those models?

7 MR. MECK: I had envisioned that coming out in the 8 form of a regulatory guide that people who had to apply it 9 and the staff who had to review applications could apply it 10 directly.

11 MR. STEINDLER: I think that is fine. It would 12 help not only the staff that had to review it, but I would 13 assume the potential licensees that have to comply with it. 14 MR. MECK: Exactly.

MR. STEINDLER: That might be a very handy thing
to have.

MR. MECK: There is no doubt in my mind that the
 writing of the regulatory guide is going to be challenged.

MR. STEINDLER: Okay, thank you.

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20 MR. MECK: I think we have talked a bit about the 21 site-specific modifications that could be made in the 22 modeling. The places that those could be made are in the 23 assumed physical parameters, we talked a bit about drinking 24 water and specific parameters there and also scenario 25 parameters themselves. For example, our use of 2,000 hours

for a commercial building occupancy, there would be a
 circumstance where that wouldn't apply, just as an example.

There are example modifications in the NUREG report to add the potential user on how the modeling can be manipulated to apply to a specific situation. We hope that this will be helpful to the potential users.

7 MR. MOELLER: Back on the five micro R per hour.
8 MR. MECK: Yes.

MR. MOELLER: I understand that if it is a 9 measurement of a meter above the soil outdoors and then you 10 say the people spend 90 percent of their time indoors and 11 they are not out here, so you finally come up with your 11 12 millirem a year, I follow that. But now you are using then 13 the same five micro R per hour as a limit inside of a 14 building that is contaminated, and then you are saying it's 15 okay because this is a building in which people work and 16 they only work 2,000 hours a year. 17

18 What if it is inside of a building that I am going 19 to convert into my home, what do you do?

MR. MECK: When we were working on this report, I passed out a cartoon that was in the American Scientist. It showed a power plant in the background and the people in the foreground said there's another power plant going condo. It was intended by the cartoonist as humorous, and I think the humor probably lies in perceived probability.

What you are suggesting is certainly probable.

2 MR. MOELLER: Am I to understand though that your 3 limit for this soil outdoors for external exposure rates is 4 five micro R per hour. Am I then to understand that for 5 indoors for any facility that has been adequately cleaned up 6 to be decommissioned is five micro R per hour?

7 MR. MECK: Yes. Implicit in that assumption is 8 that facility would be used for commercial purposes only.

9 MR. MOELLER: If you know it was going to be used 10 for a home or something, you would reduce it more?

MR. MECK: That is correct.

12 MR. MOELLER: Okay.

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MR. SHAPIRO: You know, you are calling it unrestricted, which means you don't know. There is nothing in your plan to determine whether it will be a school room or it might just be converted into classrooms for all you know. How do you take care of that?

18 MR. MECK: The larger facilities -- let me answer the question directly and then elaborate on some thought 19 processes that we had. The direct answer is that it is not 20 explicitly addressed. The thought processes are that the 21 22 larger facilities such as a nuclear power plant are typically sited in remote areas. One wouldn't think that 23 they would be likely to be sites of a condo or a school 24 room. School rooms are not really that bad, because they 25

are probably less than 2,000 hours a year anyway for any one
 individual.

Really what we are talking about I think are the residents. Other facilities that would have large structures that could be used right away, one would think that in general they would be converted to commercial rather than residential. I can't think off hand of a facility that would be converted to residential for residential use right off.

10 MR. SHAPIRO: Just go to New England Nuclear right 11 in Boston. I visit there occasionally and their buildings 12 would make nice residences. It's just that these things 13 could happen.

14 MR. MECK: It would be on some sort of a case-by-15 case basis. In terms of general probability, we just 16 wouldn't anticipate that happening.

17 MR. MOELLER: Okay, go ahead.

18 MR. MECK: Thank you.

19 [Slides.]

20 MR. MECK: In the interim release criteria, we 21 adopted the EPA standard for radium 226 left in soil. That 22 standard is five pico curies of radium 226 per gram of soil 23 over the first 15 centimeters of depth. The NUREG report as 24 I mentioned before, does not consider or account for indoor 25 radon. The technical information that we were able to 1 review and the experience of the contractor was that there 2 was no discernable correlation between the radon levels in 3 soil outside of residences, structures and the concentration 4 of radon inside the structures, the same structures that 5 were measured.

6 Given that circumstance, we found it very 7 difficult to model indoor radon. In the context of an 8 existing EPA standard for radium 226, we adopted this 9 approach.

MR. SHAPIRO: Do you have actual cases that you know of, where there was man made or man introduced radium 226 contamination where radon from that contamination would be a problem?

MR. MECK: There was an NCRP publication out on 14 radon, and it was recent. I can't recall the exact number 15 of the report. I guess it was a symposium on radon. In 16 that, the nation's experts presented their data and they 17 simply showed that for all kinds of circumstances in which 18 residential radon was measured, whether it was from a man 19 made augmentation to nature augmentation to ambient if you 20 will levels, that they could measure outside of the house 21 the radon level in the soil and they couldn't correlate that 22 to the radon measurements inside the house. 23

24 MR. SHAPIRO: I asked, do you know of cases where 25 there are substantial levels of radium that conceivably from

an industrial process that you could be releasing ground vith substantial radium 226 in it? As far as the correlation is concerned, I would differ with you. There are lots of radon in the ground and there can be lots of radon in the house. If there is no radon in the ground there won't be radon in the house.

7 That does vary in that way. I just was interested 8 in the practical situation where we know that industry 9 introduced radiation as looked at much more severely than 10 nature introduced radiation. If you know of cases where you 11 would face a problem of radium 226 that you had to deal 12 with.

MR. MECK: I don't personally know, but perhaps -MR. COOL: Yes, there have been cases,
particularly on the Department of Energy DOE side of the
house with some of their FUSRAP and UMTRAP, the Uranium Mill
Tailings sites. For example, the work that has been done up

18 in Maywood, New Jersey, that was all radium contamination 19 which was being worked over large sections of yards taken 20 out.

I do believe that we do have some licensees for which radium would in fact be a potential concern. Some of these are dealing with refinement for tantalum and some dealing with other more rare metals which start the process from uranium or thorium bearing slags for which there is the

natural equilibrium and a fair amount of radium in that
 material. SO, yes, I believe that we have some cases and
 certainly DOE has faced it.

MR. SHAPIRO: In that case, you will apply a four pico curie 800 millirem per year limit rather than what you have in your own standards, is that so?

7 MR. COOL: For those particular situations, the 8 staff has chosen at this point in the interim guidance 9 process to recommend to the Commission that we use the 10 existing standard which EPA has already put out.

MR. MOELLER: To comment on that, you could have added on the whole phosphate industrial emitting operations in Florida where numerous homes have radon because of industrial activities.

MR. COOL: Quite true.

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MR. MOELLER: The five pico curies per gram of soil for the radium up here on the slide, that is based on what? Is that based on uptake in plants? You are saying you are going to let the EPA's four pico curies per liter govern for radon in the inside of the building, is that correct?

Then, I don't know what that means in terms of the radium here in the soil.

24 MR. MECK: I am not prepared to go into a detailed 25 discussion of how EPA got what is commonly known as their

five/15 requirements. I can't give you the detailed 1 derivation. That was already in place for dealing with this 2 particular issue. We chose it as a convenient way for 3 dealing with this because of the difficulties associated 4 with the modeling. 5 MR. MOELLER: Sure. 6 MR. MECK: Five, fifteen, you will find in the 7 regulations 40 CFR dealing with mill tailings clean up. 8 MR. MOELLER: Refresh me on what five and 15 are. 9 MR. MECK: Five and 15, there is five pico curies 10 per gram radium in the first 15 centimeters of soil, 15 pico 11 curies per gram in 15 centimeter increments below that. 12 13 MR. MOELLER: Oh, okay. 14 MR. MECK: At this point, we have recommended to the Commission only the five portion of that. 15 MR. MOELLER: Fine. Your five number up here is 16 derived from the EPA standards? 17 18 MR. MECK: Yes, sir. MR. MOELLER: Okay, fine. That's all I need. 19 MR. COOL: That's right. That is in 40 CFR 20 21 192.32. MR. STEINDLER: That is equivalent to what sort of 22 an annual dose commitment? 23 MR. MECK: As I mentioned before, the correlation 24 from the outdoor soil limit to the indoor soil limit has now 25

1 been established.

MR. STEINDLER: Supposing I camp outdoors sitting 2 on top of five pico curies of radium in my first 15 3 centimeters underneath me, and I do that a year. What is my 4 dose? 5 MR. MECK: I don't have that figure for you, but I 6 do have a figure for you that may be helpful. The average 7 radon level in the United States has been taken to be 8 something like one to 1.8 pico curies per liter. 9 MR. STEINDLER: Inside buildings. 10 MR. MECK: Inside of buildings. 11 MR. STEINDLER: Outdoors --12 MR. MECK: That translates to about 200 millirems 13 14 per year. MR. STEINDLER: That is radon. 15 MR. MECK: Radon. 16 MR. STEINDLER: What I see up there is radium. 17 18 Can I draw some distinction between the two? MR. MECK: The radium of course, is the parent to 19 radon. That was the concern. 20 MR. STEINDLER: All right. 21 MR. MOELLER: I gather the five pico curies per 22 gram of radium, the EPA standard, is set on the basis of how 23 much radon will be released into the air above that soil 24 outdoors; is that what it is based on? 25

MR. COOL: Without going back and re-verifying 1 2 their environmental assessment, I would hate to put those words into EPA's mouth. 3 MR. MOELLER: Fine. 4 MR. SHAPIRO: I wouldn't be surprised if that is 5 the drinking water or something, contamination of food. 6 MR. MOELLER: It could be. All right, let's go 7 8 ahead. 9 MR. MECK: This is my last prepared slide. 10 [Slide.] MR. MECK: This is a reiteration of what I had 11 said before. It is an outgrowth of limitations of the NUREG 12 report beyond the scope of consideration are buried 13 radioactive material on site, indoor radon and the reuse or 14 recycling of tools and equipment. That concludes my 15 prepared remarks. I would be happy to --16 MR. SHAPIRO: Why didn't you say that indoor radon 17 18 is beyond your consideration rather than saying you are talking the EPA limit? 19 MR. MECK: I guess that would be more accurate. 20 21 MR. MOELLER: Any comments? Bill? 22 MR. HINZE: I would like to back to the search for the warm fuzzy feeling that Martin was trying to get and the 23 existing criteria comparison, particularly the use of DOE 24 and EPA codes. 25

1 Could you tell us how you are going to use the 2 results of testing and the comparisons of other codes, how 3 you are going to use that during this comment period? What 4 significance are you going to place upon the comparison, and 5 at what point will you accept the fact that there is a good 6 comparison, excellent comparison or poor comparison.

7 In a quantitative way, I would think that the use 8 of these other computer codes could be of significant help 9 in getting this warm fuzzy feeling about this, particularly 10 if there are different assumptions and different parameters, 11 different characterizations of these codes. How are you 12 going to use these codes?

MR. MECK: Certainly, if there are different assumptions and parameters, if you started coming out with the same answers one way of interpreting that is that the codes were robust. Another way of interpreting that is maybe you were measuring the wrong thing. Of particular importance to us is the code, because the NRC has issued a policy that they would use that code.

MR. HINZE: Which code is that?

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21 MR. MECK: The impacts BRC code. They would use 22 that to evaluation petitions with regard to exemptions of 23 certain waste streams. It is important to us to know that 24 we are internally consistent within the Commission. If we 25 are not consistent, then we should know why and where the

differences are.

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2 MR. HINZE: How good is consistent, 10 percent, 3 100 percent, 500 percent? I have seen quite a variation in 4 these numbers that you presented between your option one and 5 your results of using the present code.

MR. MECK: Consistency ultimately, as you realize,
is going to be a judgment call.

8 MR. HINZE: Amen. But you have to have some kind 9 of quantification to that comparison so that people can 10 believe in the results of the work.

MR. MECK: That is right. I believe that the limits themselves that come set with the various codes will manifest that quantification.

MR. STEINDLER: I have a couple of questions. Again, back in the back end of this appendix or whatever it is that I quoted from before, there is a statement in here that irrigation of the site with contaminated groundwater is not considered to avoid counting the inventory twice.

Does that imply that the biologically -- the agricultural pathways that are truncated in comparison to what NCRP normally uses?

MR. MECK: I am not sure about the last part of it with regard to the NCRP. Basically what the statement means is, you can't have the same radioactive nucleus up in the plant in the residential scenario where agriculture and down

in the groundwater at the same time. It can't be counted in
 both places at the same time. That was the rationale.

MR. STEINDLER: Since this is a long term process, I am certainly prepared to transfer it or have an uptake which is more efficient through the groundwater irrigation scheme than it is by just simply sitting in the soil.

7 MR. MECK: This model is simply not that 8 sophisticated.

9 MR. STEINDLER: The air goes up beyond even what 10 the code uncertainty gives me, okay.

MR. SHAPIRO: I wanted to clarify one point here. It is my impression, and I thought the meat of your presentation is in appendix B which gives the basis for your modeling. It seemed to me that the modeling itself was done very simplistically, perhaps justifiably so. It is the type of thing that could be worked out very easily with a hand calculator.

On the other hand, where the code really comes in then is, you try to calculate dose by ICRP-30 or whatever. Once this stuff is in the air, which you have assumed is a very simple process, then you go through a very complex process to see how it gets to all the organs and you multiply it by all the weighing factors, K-schemes, energies and all that; is that right?

MR. MECK: Right. As a matter of fact, it is

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important to us that the codes be accessible to the technical public. It is a PC -- personal computer science code. It is publicly available, and your comments with regard to the complexability --

5 MR. SHAPIRO: It has two parts, a very simplistic 6 and a very tenuous, very vulnerable part which is perhaps 7 your major term. Then the health physicist takes over and 8 does a great job making a very complicated dose calculation 9 for which you need your calculator; is that so?

MR. MECK: I don't think I would put it in quite
those terms.

MR. MOELLER: Go ahead.

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MR. STEINDLER: I have one other question. If your 10 millirem doesn't hold up and somebody drives you to two, are most of your tabulations linearally downgraded by that factor of five?

MR. MECK: Yes. The only one that is not linear is not that complicated, and that's the drinking water. That has some exponents in it.

20 MR. MOELLER: I wanted to make a comment, and then 21 we will decide what you need from us and what we can 22 provide. There has been a lot of discussion of radon, and I 23 was sitting here thinking. Just for the record, I would 24 like to give some numbers, because we have thrown a lot of 25 numbers around here. The EPA remedial action level that

they have suggested or that is currently in use is four pico curies per liter inside of buildings. If you convert that to radon decay product concentration assuming the decay products are at 50 percent equilibrium, that comes out as I recall about 0.02 working levels.

6 If you are exposed inside your home for one year 7 to an average product concentration of .02 working levels, 8 you will receive an integrated dose for exposure of one 9 working level a month per year. Now, an exposure of one 10 working level a month or an integrated exposure of that 11 amount will give your lungs or calls your lungs to receive 12 between 12 and 14 rem. That is from NCRP report 77 and 78.

A lung dose in the range of 12 to 14 rem converts 13 over using ICRP weighting factors to an effective dose 14 equivalent of 1,000 millirem. It happens that one working 15 level a month gives one rem, which is wonderful that 16 mathematically it came out that way. When the NCRP goes 17 further in report 93 or 95 whichever one it is and gives the 18 annual dose to the average member of the U.S. public to 19 radon and radon decay products and says it's 200 millirem, 20 21 then they are saying that the average radon concentration in the average home in the U.S. is something in the order of 20 22 percent of four pico curies per liter. It comes out, at 23 least on the basis of the NCRP estimates to be a little less 24 25 than one pico curie per liter.

Having said that, the next question is what do you
 need from us?

MR. MECK: We certainly appreciate technical comments where we need to improve or elaborate on the technical basis report. Similarly, for the interim criteria.

7 MR. MOELLER: You would like comments on the NUREG 8 document and on your criteria. The criteria, I presume, 9 include the 10 millirem number or more the subconversion 10 numbers.

11 MR. MECK: I am not sure what you mean by that. 12 MR. COOL: The interim criteria document is based 13 upon the technical basis document and assumes the 14 Commission's exemption policy value of 10 millirem, which of 15 course the Commission has not made a decision on.

MR. MOELLER: Is the 10 millirem part of what you are asking us to comment on, or is it mainly the interim criteria based on the 10 millirem?

MR. COOL: The interim criteria are based upon that 10 millirem value of the exemption policy. The staff deliberately divided the effort into two phases. One, a technical bases modeling approach which had unit concentrations as you discussed before I got here I suspect, so that it would be independent of the dose value selected. MR. MOELLER: Sure.

MR. COOL: The second phase, which takes that 1 basis and moves onto a dose value based upon the exemption 2 3 policy, we are currently in the process of office concurrence on the interim criteria assuming the position 4 which was sent to the Commission in the paper which you 5 reviewed at your last meeting. We anticipate that we would 6 go forward, and your comments as part of that would be 7 appreciated as we go up to the Commission with this 8 document. 9

10 MR. MOELLER: I was going to say that we may be 11 commenting on the overall policy statement on exemptions 12 from regulatory control. You, I gather were out of town 13 Don, but yesterday when we met with the Commission that was 14 one of the topics they asked us to discuss with them.

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MR. COOL: Yes.

MR. MOELLER: Whether we comment separately on the decommissioning criteria and then on the total thing, to me it would be one big package. I think that if we could, we really ought to consider the entire subject. I would prefer that we consider the entire subject and comment on it in a month or two. If that timing or that schedule is not compatible with your needs, we need to know that.

23 MR. COOL: I cannot speak for the Commission in 24 terms of their timing on the decision on the exemption 25 policy itself. Before the Commission, it really is in

essence two separate actions because they already have 1 before them the exemption policy which they discussed with 2 you yesterday. They do not yet have before them the 3 residual contamination criteria package. 4

It had been our original schedule and intention 5 that we would have that to them within another two to three 6 week period so that they would have that available. Whether 7 or not that reached the Commission before their decision on 8 the exemption policy was not particularly a driving force, 9 recognizing that if the Commission had already made its 10 decision on the exemption policy. The second piece would be 11 12 the next step. If they have not yet made the decision, then it would be the Commission's option whether to consider them 13 together or whether to consider them sequentially. 14

Comments with regard to the exemption policy of 15 course right now are to the Commissioners. They have that 16 particular package. Comments on the residual contamination 17 criteria to some extent are still to the staff. We still 18 have that package in office concurrence. The technical 19 20 basis document NUREG, we have published for public comment. So, we are in that process which would extend for several 21 months now, which is somewhat independent of what the 22 Commission decides to do with the exemption policy itself or 23 24 the residual contamination criteria deriving from it. MR. MECK: Because the interim criteria are -- as

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1 we have mentioned before, it is somewhat separable from what 2 ultimate level the Commission comes out with. That is under 3 controversy. The other point that I would like to reinforce 4 that Don made is that the technical basis document is out 5 for public comment. We would like to provide the licensee 6 with a technical basis at an early date. There is nothing 7 other than conscience that is driving that.

8 It is out for public comment, and I would regret 9 seeing that -- comments on that document getting entangled 10 with something the Commission may find thornier and delaying 11 your comments on that document when the licensee is looking 12 forward to getting that kind of information.

13 MR. STEINDLER: Let me make a couple of comments. 14 I think we ought to separate that which we have already 15 commented to the Commission on from this issue. A close 16 reading of the transcript might give you some clues as to 17 what you might think about in terms of changing, improving, 18 or otherwise modifying the PNL document.

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MR. MECK: Yes, indeed.

20 MR. STEINDLER: I have to admit that a moderately 21 significant error in the document that Don uncovered which I 22 missed completely doesn't give me a warm feeling about the 23 rest of this technical basis document, because it is the 24 same outfit I presume that did the work. I would suggest 25 that needs a fairly careful review, including typographic

1 errors which are in that --

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2 MR. MECK: You are referring to the conversion 3 factor that was mentioned early on?

MR. STEINDLER: Yes, the conversion factor issue. MR. MECK: Yes.

MR. STEINDLER: The other point is, the document 6 7 which is the enclosure -- I am going to find the number on that yet -- the enclosure one I think it is, the enclosure 8 9 one to this draft that you were going to lay on the Commission probably generates as many questions if I can 10 take the liberty of guessing what the Commissioners are 11 going to throw at you, as it gives answers. In various 12 13 places I would guess again, you might be able to extract out of the transcript here some areas where you might want to 14 15 review that document and see whether or not you can amplify.

15 Finally, because what you are going through here 17 is the presentation for what I call an irreversible long 18 term process, I think the soundness with which these data are laid on the world at large, this fuzzy feeling that I 19 keep looking for, that is missing. At least it might be 20 considered as a charge to the contractor to see whether they 21 can't find some information in the literature to back up the 22 quality of their modeling. 23

24MR. MECK: Yes. Thank you for your comments.25MR. MOELLER: To try to bring this to closure, let

me offer some comments. First of all, in the draft SECY 1 2 document, which I presume that would become to the Commissioners translating or transmitting this item to them, 3 4 I had problems in reading some of it. But now that I have heard the presentation, it is not -- many of my questions 5 have been answered. However, on the last page, page five of 6 the proposed SECY document in the last full paragraph before 7 8 the paragraph on coordination, the first sentence is okay. It says calculations using thus and so yielding an annual 9 TEDE of 13.5 millirem per year. 10

Then the next sentence says for a reference, the 11 average radium 226 concentration in U.S. soil is 1.4 pico 12 13 curies per gram period. Then, let's look at the next sentence. While the median concentration of radon 222 in 14 U.S. homes is approximately one pico curie per liter, comma, 15 and the resulting average annual effective dose equivalent 16 radon and its daughters is approximately 200 millirem per 17 18 year, what is the sentence -- period.

What happened is, your while should not have been a capitol W. I think the while -- it should have been a comma in line five after 1.8 pico curies per gram comma, little W, while blah, blah for the rest of it. Am I correct?

24 MR. MECK: That is correct.

25 MR. COOL: I suspect you are correct. Obviously,

we are in the process of development. We got you a draft.
At the state it was at by no means perfect, and as you have
pointed out there are glitches yet. This is something which
we came to brief you on. As we were in the process of
preparing it, thank you for finding some of our glitches.

MR. MOELLER: I want to say, and this is a 6 constant problem is the wrong word, because I don't want to 7 cite it as a problem. We encourage you to come down and 8 meet with us while you are still thinking through the 9 process, and we encourage you to give us working papers. 10 Above all, we would like to avoid coming back at you and 11 condemning you for doing what we ask you to do; that is, 12 come out in draft and share it with us. 13

So, we compliment you on that. I think too, the Committee have to wipe out of our mind -- it is almost like a jury trial where the judge instructs you to ignore certain statements, you never heard them. In a sense, you should ignore that these conversion factors are wrong, because they are not in the NUREG document. They are wrong, and they knew they were wrong before they even came down here.

21 Maybe it would have helped us if you would have 22 put a big black X over those pages. Several of us stewed 23 over them and said good grief, how can this be so. We 24 should wipe that from the record. Well, if I do all of 25 that, then I find that the things we would need to comment

upon I gather are the following; the 10 millirem per year and let me just throw out my own thinking on that. It doesn't trouble me because we have consistently said in our commentary on the old BRC what was called the BRC policy, we had commented that we could accept up to 10 millirem a year.

6 Particularly here where you have a source that 7 isn't -- here Martin is saying that it is an irretrievable commitment and so forth, and he is correct. It is not a 8 source that is open to millions of people you know, it's a 9 few hundred and don't hold me to those numbers. It is a 10 limited number of people that can even have access to these 11 decommission facilities and be exposed. Indeed, it is a 12 irretrievable commitment, but is mostly cesium and cobalt 13 14 and maybe some strontium. They are going down by one-half in every generation and the cobalt much more rapidly. 15

I guess going on from there, we could offer some 16 comments about the NUREG document because that is the 17 18 modeling through which you are coming up with specific numbers which yield that 10 millirem. We could say how well 19 validated, varified, et cetera are these models. My 20 presumption is there are books of data somewhere where they 21 22 have tried to verity them. What else could we do? On the surface contamination limits, I just don't 23

24 know. Don?

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MR. ORTH: There is something that would have

helped for the interim guidelines in here. Let me think a 1 2 minute about the best way to say it. We refer in the 3 sections on allowable limits of contamination for building 4 volume sources and building surface sources. We refer to the models and say okay, the models are where they are 5 6 derived from. If you are just going to hand this out to 7 somebody like me, it helps if you say why are there large 8 differences by the order of factors of 100 in individual 9 radio isotopes.

For example, if I am measuring at a distance of so 10 far, obviously I am going to get the same reading for vastly 11 12 different amounts if I have something like cobalt 60 with a 13 penetrating gamma and something with a range of beta that is only so far. Some kind of an explanation of why there are 14 these large factors, very brief just somewhere in here, 15 rather than just saying we get it from the models. It would 16 17 help a lot in interpreting why there are, as I said, cobalt 60 has 12,000 per square centimeters and something else has 18 hundreds of thousands if not a million, et cetera. 19

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MR. MECK: Okay, thank you.

21 MR. SHAPIRO: I have one comment. It is true that 22 many of the numbers here are very close or within a factor 23 of two of 1.85. That is helpful. If you look at tritium, 24 you have 86 million DPM per hundred square centimeters. You 25 look at P-32 and it is 540,000. These are numbers the

1 Commission is saying are okay. You go down the line and in 2 many cases you are talking about millions and hundreds of 3 thousands of DPM per centimeters.

When REG Guide 1.86 was developed, they went 4 through this same process. You do on the basis of dose 5 considerations, you can come up with some very high 6 allowable numbers. The Committee at that time decided that 7 it is useful to put a cap on your numbers because it is easy 8 to -- you don't have to live with 100 million or a million 9 DPM of tritium. It will clean up. In fact, you will 10 11 probably never find it.

I would suggest very strongly that you think some 12 upper limit on these things that is a practical limit which 13 is on the basis of 1.86, and put a cap on it. Otherwise, I 14 think some very good work that you have done is going to be 15 washed out by people who are just going to look at these 16 high numbers and say what are you guys trying to do? 17 MR. MOELLER: You are saying the same philosophy 18 here, that ICRP put a cap on the dose. 19

20 MR. SHAPIRO: They should put a cap.
 21 MR. MOELLER: To individual --

22 MR. SHAPIRO: The cap is very high --

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23 MR. MOELLER: That is a thought. Are there any 24 other comments?

MR. STEINDLER: Essentially in lieu of writing all

that stuff down, you can probably get this out of the 1 2 record. It is necessary somewhere to comment on the question, how do know the generic models you are using have 3 4 any validity in the real world. MR. MECK: Yes, I remember that discussion that we 5 had. 6 7 MR. STEINDLER: Okay. 8 MR. MECK: I appreciate that point. MR. STEINDLER: We also I think we need to -- let 9 me reemphasize that. The assumption buried in here that the 10 models are all conservative and therefore, if you don't run 11 up to 10 millirem on a particular calculation you don't have 12 13 to do anything else. I think you need to at least address that issue in some fashion or another to be more convincing. 14 15 MR. MECK: Could you elaborate on that, because the way that --16 17 MR. STEINDLER: Somewhere in here --18 MR. MECK: No, I understand what you are saying. How to be more convincing -- what instantly pops into mind 19 is going through all 200 nuclides and somehow measuring that 20 21 ----22 MR. STEINDLER: Oh, heavens no. I think it is a model issue. I would guess that if you can convince me that 23 the models are sufficiently useful in the generic sense and 24 the translation between the generic model and the real 25

world, then you ought to be able to ask the question, is it 1 2 valid to say -- let me quote you back from your own -- we are in the draft SECY document on page three of the first 3 4 paragraph.

5 Rather than quoting it to you, let me suggest that you read that over. The issue is really set in that first 6 7 paragraph when you say if the generic models encompass a specific circumstances, then compliance for decontamination 8 9 can be achieved by verifying measurements not yet identified how it is done, and sampling of residual levels of less than 10 generic release levels. That is the issue. 11

If they are less than generic release levels and 12 you go away and everything is fine, that assumes that the 13 model in fact will only give you a conservative answer. 14 15

MR. MECK: That's right.

MR. STEINDLER: It may not. You have to I think 16 17 someplace, you have to at least recognize that it is a possibility. I am troubled by the 10 millirem, and I am 18 troubled by it not because you can argue with it in a 19 quantitative way. Our discussion on the old BRC, however 20 you want to call it these days, in a sense says that if I 21 have a landfill into which I have thrown material below 22 regulatory control, I now have two or more sources of 23 24 uncontrolled furmerly controlled sources that I have to 25 worry about.

1 If I am already up to 10 on the basis of what you 2 have allowed this residual contamination level to do for me 3 in a building and I now add the landfill, then I am 4 exceeding what I think is the normal likely practice. I guess what I am saying to you is, if the Commission is 5 willing to accept more than 10 millirem per year for the 6 7 most exposed individual in uncontrolled situations, then you 8 can get away with it. If 10 is a cap of some fashion or another, then you folks who have just decontaminated a 9 facility don't stand alone. There may be other sources of 10 purposeful exposure that you have to factor into that. 11 12 That forces somebody to drive that limit down. In 13 that sense, I think this limit doesn't stand by itself. MR. MOELLER: There is a comment on that, and that 14 is that the Commission asked us to use 10 millirem. 15 MR. STEINDLER: On that basis, my suggestion is 16 17 ignore my comment but it will come up again. 18 MR. MECK: We are not in a position at this time to go to the Commission and use another --19 MR. STEINDLER: I understand, and I wouldn't want 20 21 you to do that. The other comment is that it is my understanding that the 10 millirem is a floor rather than a 22 ceiling, and it is a floor for ALARA. 23 MR. STEINDLER: We could have a long discussion on 24

24 MR. STEINDLER: We could have a long discussion of 25 the subject, and this is not the time to revisit that one.

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There are some transcripts available on that discussion.

MR. COOL: If I could elaborate on that, you asked 2 the guestion whether the 10 millirem was a cap. In the 3 staff papers which we have sent up and which you have 6 reviewed, I will point out that we have deliberately not 5 6 used the word limit. We have used the word criterion. It was out expectation that was a decision point as to whether 7 or not an exemption could be granted but not a cap above 8 which an exemption could not be granted. 9

10 There would be circumstances where you could be 11 above 10 millirem and be in the exemption situation.

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MR. STEINDLER: Yes.

13 MR. COOL: It is a boundary line of decision 14 making process, if you will, not a cap. The staff has 15 characterized it to the Commission.

16 MR. STEINDLER: Let me not prolong the discussion. 17 All I guess I am saying to you is, your activity provides a 18 potential dose to the exposed individual which doesn't stand 19 alone or which may not stand alone, especially if there is a 20 significant implementation of the BRC issue. That is all I 21 am saying.

Whether the thing is the 10 cap or 10 limit, it doesn't make any difference. I have already mentioned the fact that I think it is necessary for you users of this exercise to know what the assumptions are, so that they can

determine whether or not their particular facility falls
 under the models. I think that is all I would have. That
 is all I would add.

MR. MOELLER: To help wrap this up, and you have already said it but let me try to get out of it, do you need a letter? In other words, can you review the wrap up which we have just gone through, and will that suffice for you to move ahead? Or, does your procedure for moving forward make it essential that you have a letter from us?

MR. COOL: I do not believe that I would have to 10 11 have a letter from you. As we had characterized it in the draft which you have, we were going to indicate to the 12 13 Commission that we had met with you. But we will certainly go back and take into account what we have discussed here, 14 and see if we can't improve it and come back in a little 15 while and be able to discuss it some more after the 16 17 Commission has met.

I do not feel the necessity of having a letter. If you wish to send the Commission a letter with your expressed viewpoints, certainly you are welcome to do that. We will go back and start working on this yet this afternoon.

23 MR. MOELLER: I would prefer that we not send a 24 letter because we really don't have the time today. We are 25 finishing today, and we really don't have the time to give

it the careful thought that it needs. I would hope that in
 the transcript and in our summary that we have just gone
 through that you have what you need.

MR. SHAPIRO: I did have one more comment. Nowhere in your document do you talk about WIPES, which is keeps us health physicists busy most of the time. Do you feel that WIPES are not important for looking at the release of the facilities, or is there some other place where you talk about that?

MR. COOL: The document which you got and the 10 technical basis document do not in any sense get into how go 11 about demonstrating compliance with those numbers. Some of 12 those numbers are per hundreds per square centimeters which 13 14 is one whole set of tables. I would fully expect and hope 15 the physicists would still be out there with their packets of one inch and one-quarter filter paper taking WIPES just 16 as they will also be out there with their meters. 17

That is a subject which is also going to have to be addressed, but was beyond as we viewed it at this point, the effort of attempting to get the numbers.

21 MR. MOELLER: With that, let me thank the staff, 22 and particularly our speakers Mr. Meck and Dr. Cool for 23 making a rather strenuous extra effort to be with us this 24 afternoon.

25

With that, let's take a 15 minute break. I will

1	declare that the formal portion of our meeting is over. The
2	Committee will resume and open to the public, in Executive
3	Session to wrap this meeting up. Thank you.
4	[Whereupon, at 3:30 p.m., the hearing recessed.]
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REPORTER'S CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission

in the matter of:

NAME OF PROCEEDING: 17th ACNW Meeting

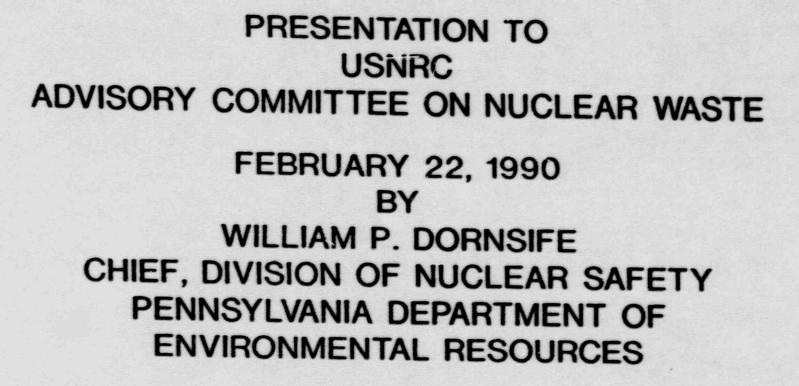
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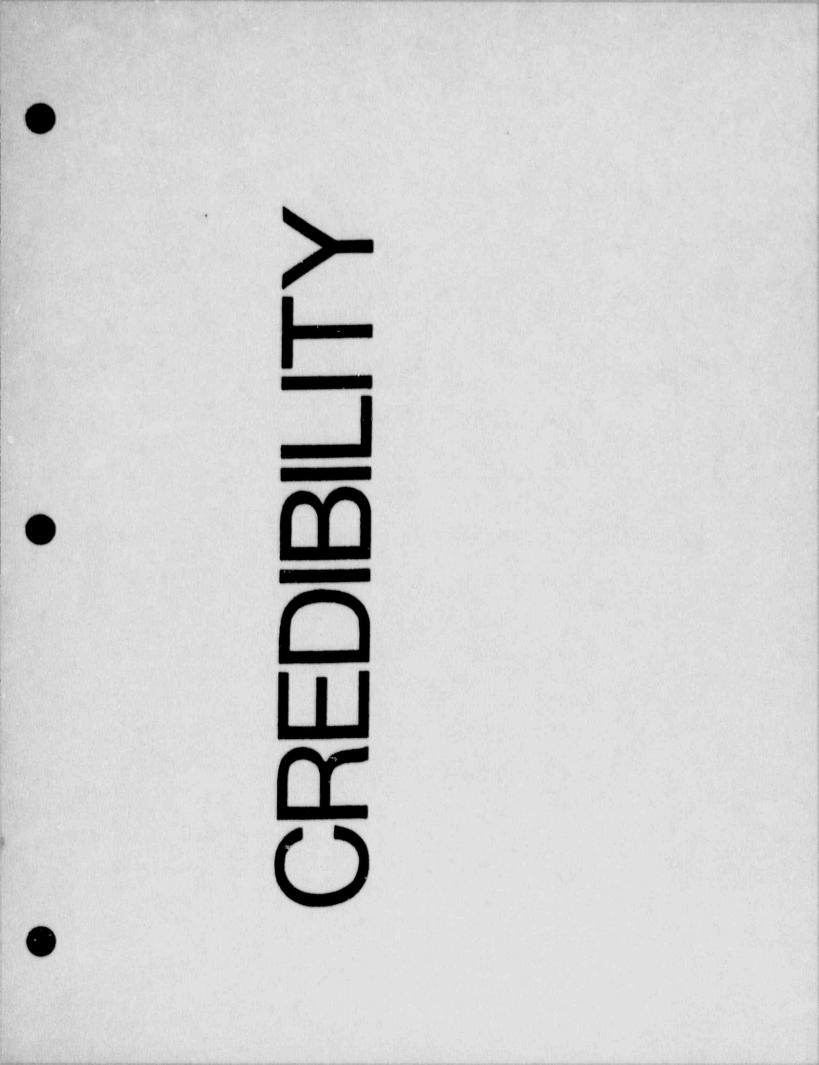
PLACE OF PROCEEDING: Bethesda, Maryland

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Mary C. Reventury

Mary Rosenberg Official Reporter Ann Riley & Associates, Ltd.





STATUS OF DESIGN SELECTIONS

HOST STATE

CALIFORNIA

NEBRASKA

TEXAS

OPERATOR

US ECOLOGY

US ECOLOGY

CNSI

LLRW AUTHORITY

DESIGN

ENHANCED SHALLOW LAND BURIAL

CONCRETE CANISTER BELOW GRADE VAULT

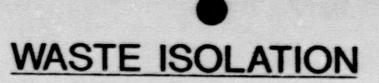
ABOVE GRADE COVERED VAULT

ILLINOIS, NORTH CAROLINA & PENNSYLAVANIA

ABOVE GRADE COVERED VAULT

PENNSYLNANIA LLRW DESIGN CRITERIA DESIGN GOALS

- •WASTE ISOLATION FOR HAZARDOUS LIFE
- •PROTECT PUBLIC, WORKERS AND INTRUDERS
- •PROVIDE ADEQUATE MONITERING
- •FACILITATE WASTE RECOVERY
- •SPECIAL CONCERN WASTES



•ENGINEERED BARRIER (ABOVE GRADE)

•STRUCTURAL STABILITY CLASS A-100 YEARS CLASS B-300 YEARS CLASS C-500 YEARS MIXED WASTE-500 YEARS

•LEAK RESISTANCE FOR 100 YEARS

•ENGINEERED COVER REQUIRED

•INDEPENDENTLY SATISFY PERFORMANCE OBJECTIVES

•GOAL OF PREVENTING CONTACT OF WATER WITH WASTE

PROTECTION OF HEALTH & SAFETY

•ZERO RELEASE GOAL

•LICENSEE-DESIGNATE HAS COMMITTED TO ADMIN LIMIT OF 10% OF PART 20 LIMITS

•INTRUDER BARRIERS REQUIRED CLASS B-300 YEARS CLASS C-500 YEARS MIXED WASTE-500 YEARS

•INTRUDER ALARA GOAL OF 25 MREM/YR



•MATERIALS MONITERING

- **•DISPOSAL UNIT MONITERING**
- •ENVIRONMENTAL MONITERING PROGRAM

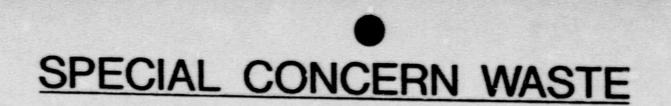
•INDEPENDENT ENVIRONMENTAL AND HEALTH MONITERING



•DESIGN MUST ALLOW FOR RECOVERY

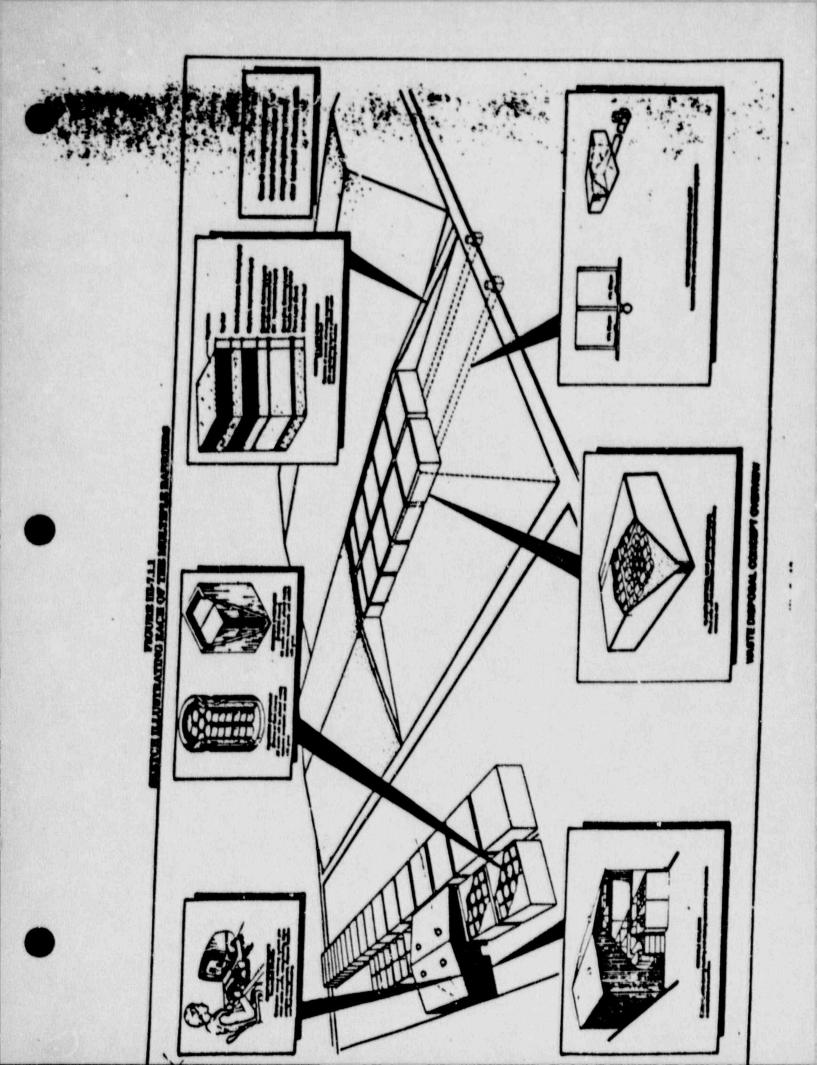
•CONTINGENCY PLAN REQUIRES REMEDIAL ACTION AND WASTE RECOVERY

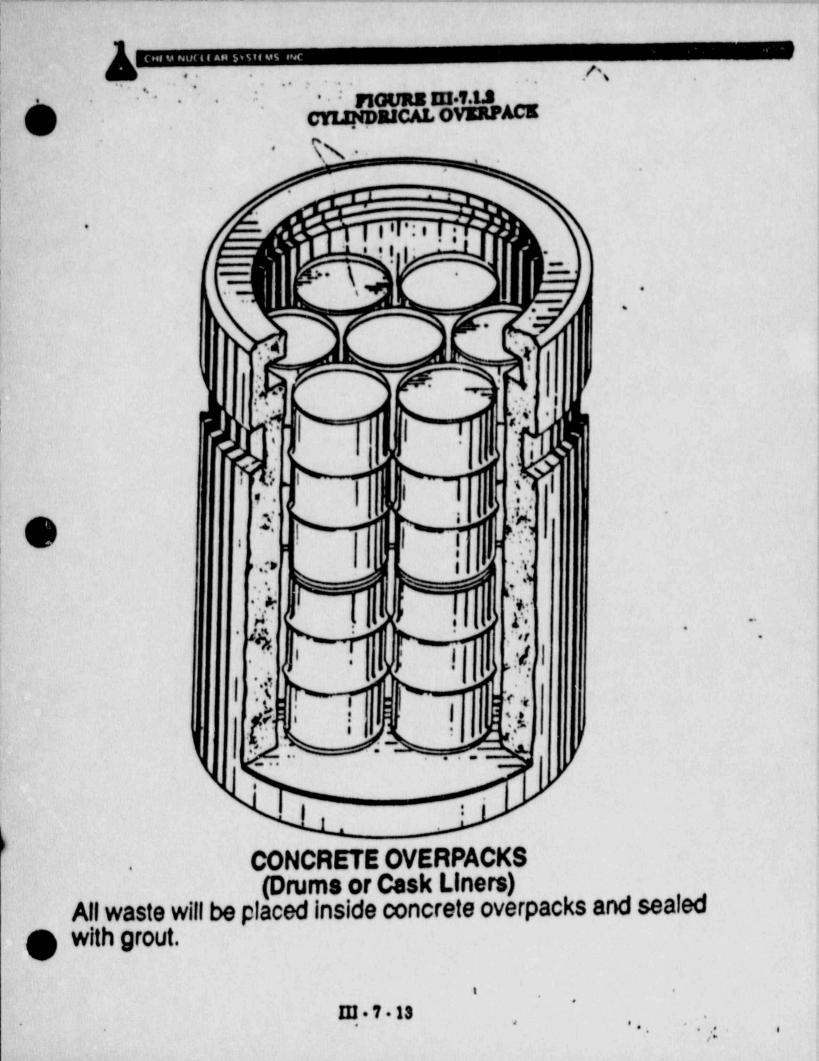
•MUST BE COORDINATED WITH MONITERING PLAN

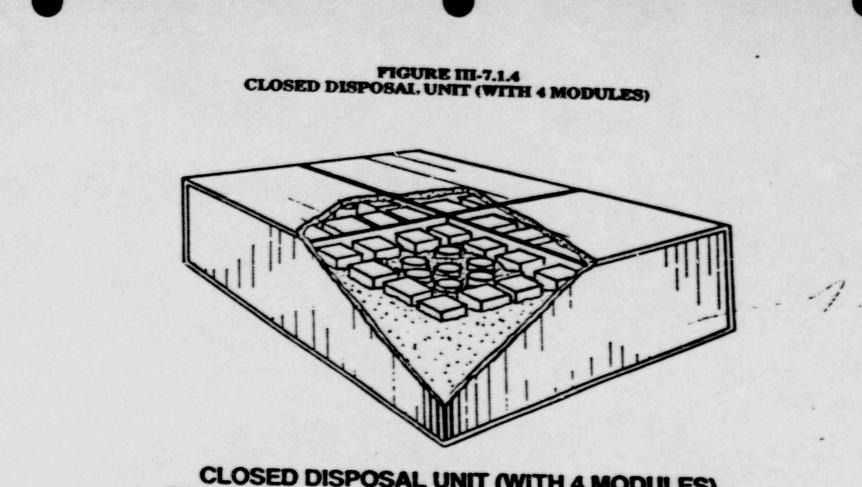


•CLASS C AND MIXED WASTE DISPOSED IN SEPARATE MODULES WHICH ARE INDIVIDUALLY MONITERED AND RECOVERABLE

•DISCRETE NARM WASTE ACCEPTED -100 nc/gm UPPER LIMIT -WILL HAVE 2 nc/gm LOWER LIMIT -CONCERN WITH DISPOSAL OF GREATER THAN CLASS C NARM

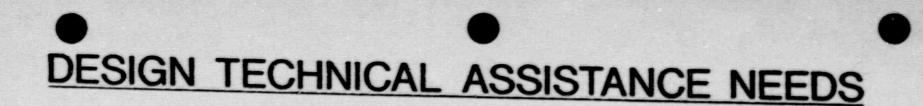






CLOSED DISPOSAL UNIT (WITH 4 MODULES) Filled units will be backfilled with sand and sealed with a concrete roof.

111 - 7 - 15

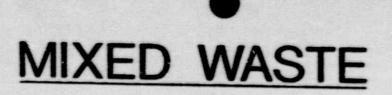


•DESIGN GUIDANCE AND SRP'S FOR ABOVE GRADE COVERED VAULTS

•DEVELOPMENT AND VALIDATION OF DESIGN PREFORMANCE ASSESMENT CODES

SOURCE TERM PROBLEMS

- •LEACHING SOURCE TERM BIGGEST PA UNCERTANITY
- I-129 OVERESTIMATED
- •C-14 PATHWAYS
- •NEED FOR UNIFORM MANIFEST
- •PERMITTING AND INSPECTIONS



- •COMMERCIAL MIXED WASTE GENERATION SMALL AND CAN BE FURTHER MINIMIZED
- •LAND BAN CREATES STORAGE AND TREATMENT PROBLEMS
- •INCONSISTENCIES DO EXIST BUT DUAL REGULATION IS WORKABLE
- SPECIAL CATEGORY WASTE

BELOW REGULATORY CONCERN

•SEPARATE WASTE FROM OTHER BRC ISSUES

•1-4 mrem/yr MORE ACCEPTABLE TO PUBLIC

- •REACTOR WASTE DISPOSAL IN LANDFILLS -DIFFICULT PUBLIC ACCEPTANCE -ECONOMICS ARE QUESTIONABLE -WILL MAKE NECESSARY WASTE STREAM APPROVALS MORE DIFFICULT
- •CREATES COMPACT CONCERNS WITH WASTE DEFINITION

•NEED COMPATABLE AGREEMENT STATE REGS FOR IMPLEMENTATION Residual Contamination Criteria Technical Basis Report

- NUREG/CR-5512 Residual Radioactive Contamination From Decommissioning
- Published January, 1990
- Prepared by Pacific Northwest Laboratory
- Describes the technical basis for translating contamination levels to Annual Dose
- Includes unit concentration values for 200 nuclides
- Includes soils and structures

Residual Contamination Criteria Pathways

- Direct Exposure
- Secondary Ingestion
- Inhalation
- Food
- Drinking Water

Residual Contamination Criteria Scenarios

- Structures
 - renovation scenario
 - -- volume contamination considerations
 - long-term occupancy scenario
 - -- thin layer (surface) contamination considerations
- · Soils
 - residential use scenario
 - -- surface soil considerations
 - drinking water use scenario
 - -- total activity considerations

Residual Contamination Criteria Flexibility

- Licensees may propose alternative scenarios or model parameters on a site-specific basis
- NUREG/CR-5512 provides a description on how to use the tables and how to modify the model parameters

Residual Contamination Criteria Application

- Interim criteria would replace the table in Regulatory Guide 1.86 release of structures
- Interim criteria would replace the values in Option 1 of the Fuel Cycle Branch Technical Position for Uranium and Thorium in Soil
- Option 2 of the Branch Technical Position would remain unaffected by the interim criteria

Residual Contamination Criteria Limitations

- Does not apply to burials of radioactive material on a site
- Does not explicitly include consideration of indoor radon
- Does not include consideration of tools or equipment which could be reused or recycled

Residual Contamination Criteria NRC Staff Plans

- Publication of NUREG/CR-5512 for public comment
- Preparation and publication of interim criteria based upon NUREG/CR-5512 and Policy Statement on Exemptions from Regulatory Control
- Initiation of rulemaking to codify dose criteria for unrestricted release following decommissioning
- Analysis of comments on NUREG/CR-5512 and interim criteria
- Development of final NUREG and Regulatory Guide

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INTERIM RELEASE CRITERIA Major Features

- Based on Commission Policy Statement and Applied to Soils and Structures
- Generally Less Restrictive than Existing Criteria
- Permits Direct Measurement of External Dose Rate
- Permits Site-Specific Modifications
- Adopts EPA Standard for Radium-226 and Daughters in Soil

INTERIM RELEASE CRITERIA Based on Policy Statement

- Commission Policy--10 mrem annual TEDE
- Technical Basis--NUREG-5512
- Consideration of:
 - -Direct Measurements
 - -Site-Specific Modifications of Model
 - -EPA Radium Standard

INTERIM RELEASE CRITERIA Existing Criteria Comparison

- Regulatory Guide 1.86
- Branch Technical Position, Option 1
- Need to Compare with Other Computer Codes

INTERIM RELEASE CRITERIA Existing Criteria Comparison

NUCLIDES

REG. GUIDE 1.86

U-NAT, U-235,U-238

5,000 alpha

4,000

>190

NUREG/CR

Ra-226, Th-230, I-129 100 Ac-227, trans-U

Th-NAT, Sr-90, I-131 1000 Th-232 360--43,000

Beta-Gamma Emitters 5,000

Co-60 12,000

All numbers are dpm per 100 square cm

INTERIM RELEASE CRITERIA Branch Technical Position, Option 1

NUCLIDE BTP, OPTION 1 NUREG/CR-5512

Th-NAT

U-NAT

10

10

150

10

All Units Are pCi/g of Soil

INTERIM RELEASE CRITERIA Direct External Measurements

- 5 uR/hr Above Background at 1 meter
- Applies Only to External Component of TEDE

. 1

 External Exposure Pathway Dominates for Numerous Nuclides



- Assumed Physical Parameters
- Scenario Parameters
- Example Modifications are in NUREG/CR-5512

INTERIM RELEASE CRITERIA EPA Standard for Radium-226

- 5 pCi Radium-226 per gram of soil (averaged over the first 15 cm)
- NUREG/CR-5512 Does Not Account for Indoor Radon

INTERIM RELEASE CRITERIA Limitations

 Beyond the scope of consideration are:
 √Buried radioactive material on site

 √Indoor radon

 √Reuse or recycling of tools and
 equipment