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For further details with respect to this action, see the request for amendments dated July 8, 1989, as supplemented August 4, 1989, August 10, 1989, and August 24, 1989 and the Final Environmental Statement for Zion, dated December 1972, which are available for public inspection at the Commission's Public Document Room, 2120 L Street NW, (Lower Level), Washington, DC 20555, and at the Local Public Document Room, Waukegan Public Library, 123 N. County Street, Waukegan, Illinois 60085.

Dated at Rockville, Maryland, this 3rd day of September 1989.
For the Nuclear Regulatory Commission,
Paul C. Szymanski,
Acting Director, Project Directorate III-3,
Division of Reactor Projects—III, IV, V and
Special Projects, Office of Nuclear Reactor
Regulation.
[FR Doc. 89-22001 Filed 9-8-89; 8:45 am]
BILLING CODE 7550-01-01

[Docket No. 89-445A]

Texas Utilities Electric Co., Comanche Peak Steam Electric Station, Unit 1; Reevaluation of Antitrust Funding

Notice is hereby given that counsel for Cap Rock Electric Cooperative, Inc. has requested a reevaluation by the Director of the Office of Nuclear Reactor Regulation of the "Finding of No Significant Change" pursuant to the operating license antitrust review of the captioned nuclear unit. After further review, I have decided not to change my finding.

A copy of my finding, the request for reevaluation, and my reevaluation are available for public examination and copying, for a fee, at the Commission's Public Document Room, 2120 L Street NW, (Lower Level), Washington, DC 20555.

Dated at Rockville, Maryland, this 29th day of August 1989.
For the Nuclear Regulatory Commission,
Thomas E. Markey,
Director, Office of Nuclear Reactor Regulation.
[FR Doc. 89-21002 Filed 8-31-89; 8:45 am]
BILLING CODE 7550-01-01

[Docket Nos. 89-891 and 89-892]

Southern California Edison Co., et al.; Issuance of Amendments to Facility Operating Licenses

The U.S. Nuclear Regulatory Commission (Commission) has issued Amendment No. 78 to Facility Operating License No. NPF-70 and Amendment No. 64 to Facility Operating License No. NPF-15, issued to Southern California

Edison Company, San Diego Gas and Electric Company, The City of Riverside, California and the City of Anaheim, California (the licensees), which revised the Technical Specifications for operation of the San Onofre Nuclear Generating Station, Units 2 and 3, located in San Diego County California.

The amendments were effective as of the date of issuance.

These amendments revised the following Technical Specifications (TS):

- a. TS 3/4.3.3.5, "Remote Shutdown Instrumentation." (Unit 2 only)
- b. TS 3/4.3.3.6, "Accident Monitoring Instrumentation." (Unit 2 only)
- c. TS 3/4.7.2, "Snubbers."

TS 3/4.3.3.5 and TS 3/4.3.3.6 are revised to allow a one-time extension of the surveillance interval for channel calibrations of pressure level instruments used for remote shutdown monitoring and accident monitoring. TS 3/4.7.2 is revised to increase the interval for functional testing of snubbers to at least once per refueling interval, which is defined as 24 months. Also, TS 3/4.7.2 is revised to provide an extension of the visual inspection interval requirements for snubbers inspected during the Cycle 4 refueling outage. These amendments are in response to applications for amendments designated as PCN 288 and PCN 290, dated May 18, 1988 and March 10, 1989.

The applications for amendments comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations, the Commission has made appropriate findings as required by the Act and the Commission's regulations in 20 CFR Chapter I, which is set forth in the license amendments.

Notices of Consideration of Issuance of Amendments and Opportunity for Hearing in connection with this action were published in the Federal Register on February 27, 1989 (54 FR 8250) and April 24, 1989 (54 FR 18433-D). No request for a hearing or petition for leave to intervene was filed following the notices.

The Commission has prepared an Environmental Assessment related to the action and has determined that an environmental impact statement will not be prepared and that issuance of the amendment will have no significant adverse effect on the quality of the human environment.

For further details with respect to the action see (1) the applications for amendments dated May 18, 1988 and March 10, 1989, (2) Amendment No. 78 to License No. NPF-70 and Amendment No. 64 to License No. NPF-15, (3) the Commission's related Safety Evaluation

and (4) the Commission's Environmental Assessment. All of these items are available for public inspection at the Commission's Public Document Room, 2120 L Street NW, (Lower Level), Washington, DC 20555, and the General Library, University of California, P.O. Box 20557, Irvine, California 92713. A copy of items (2), (3) and (4) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Director, Division of Reactor Projects III, IV, V and Special Projects.

Dated at Rockville, Maryland, this 30th day of August, 1989.

For the Nuclear Regulatory Commission,
Charles M. Trammell,
Senior Project Manager, Project Directorate V, Division of Reactor Projects III, IV, V and Special Projects, Office of Nuclear Reactor Regulation.
[FR Doc. 89-22008 Filed 9-8-89; 8:45 am]
BILLING CODE 7550-01-01

[Docket No. 89-882]

Southern California Edison Co., et al.; Consideration of Issuance of Amendment to Facility Operating License and Opportunity for Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-15 issued to Southern California Edison Company (SCE), San Diego Gas and Electric Company, the City of Riverside, California and the City of Anaheim, California (the licensees), for operation of San Onofre Nuclear Generating Station, Unit 2, located in San Diego County, California. The request for amendment was submitted by letter dated July 28, 1988, and identified as Proposed Change PCN-884.

The proposed change would revise Technical Specification 3/4.7.8, "Snubbers" Surveillance Requirement 4.7.8.b requires a visual inspection of all snubbers on a regular basis. The interval for visual inspections is decreased as a function of the number of inoperable snubbers is discovered. With no inoperable snubbers found, a maximum interval of 18 months plus or minus 25 percent is allowed. With one inoperable snubber per inspection period, the interval is 12 months plus or minus 25 percent. The proposed change would allow a one-time extension of the 12 month interval to 24 months plus or minus 25 percent, for the case where one inoperable snubber was found.

Before issuance of the proposed license amendments, the Commission

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